STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003

RESOURCES DEPARTMENT Santa Fe, New Mexico 87505 APPLICATION FOR AUTHORIZATION TO INJECT Pressure Maintenance PURPOSE: 1. Disposal Storage Application qualifies for administrative approval? Yes OPERATOR: Pogo Producing Company 11. 79702-7340 P. O. Box 10340, Midland, TX (432)CONTACT PARTY: Mark Kellev PHONE: 685-8100 III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary. IV. Is this an expansion of an existing project? Yes X No If yes, give the Division order number authorizing the project: Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle ٧. drawn around each proposed injection well. This circle identifies the well's area of review. VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. Attach data on the proposed operation, including: 1. Proposed average and maximum daily rate and volume of fluids to be injected; 2. Whether the system is open or closed; 3. Proposed average and maximum injection pressure; 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval. IX. Describe the proposed stimulation program, if any. *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted). Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. injection or disposal well showing location of wells and dates samples were taken.

Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering XII. data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this found. XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief. Mark Kelley TITLE: Division Petroleum Enginee: DATE: 9/22/05 E-MAIL ADDRESS: kelleym@pogoproducing.com If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

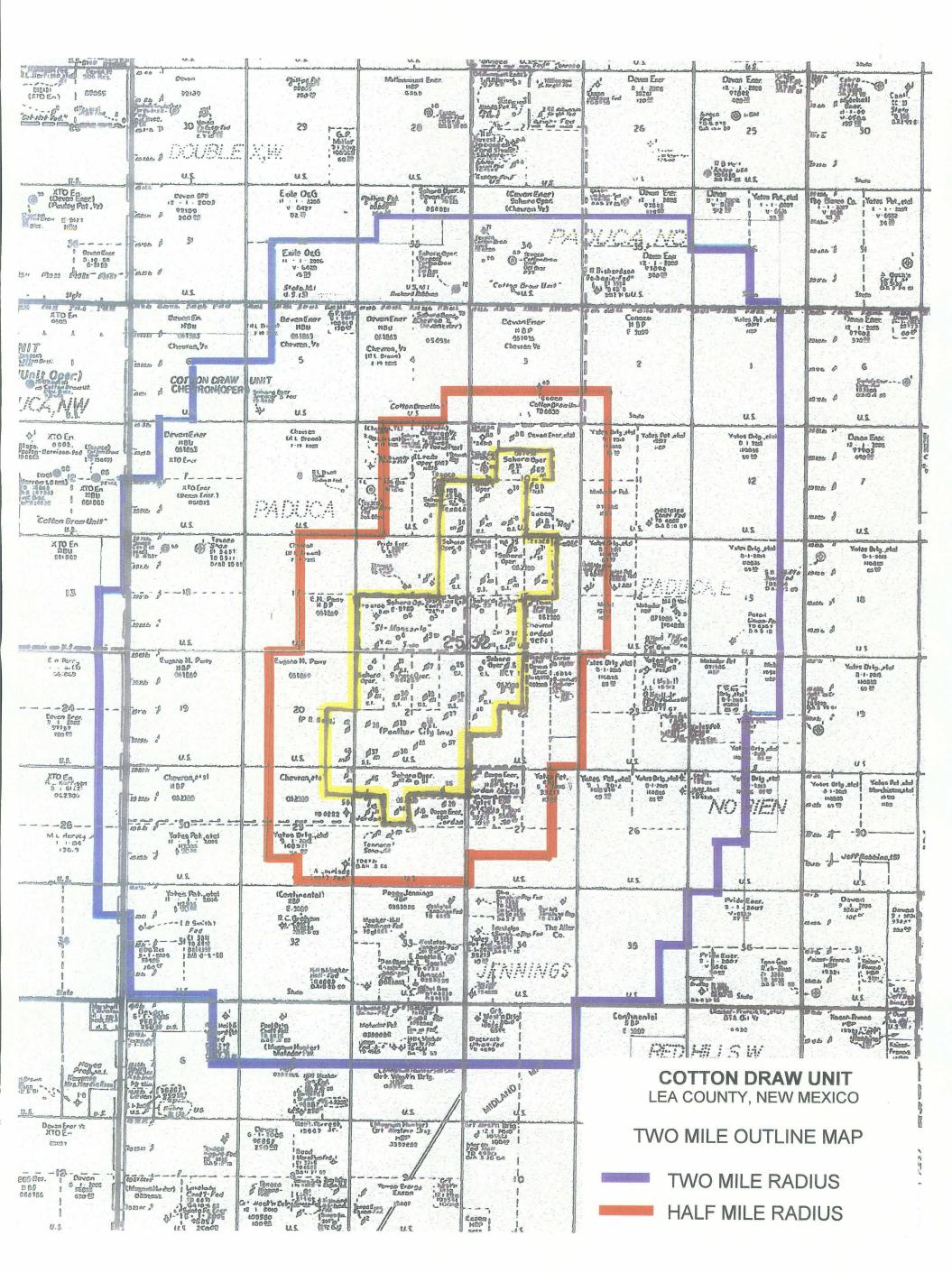
All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.



CASE NUMBER
CASE NUMBER

SECTION	9, 25S, 3	12E				
(1).	Location:	983' F	NL & 1896	FEL	API #30025 35	206
	Operator :	Sahara	a Operatin	a Co.		
	Lease :	Rav Fede	ral		Well No. <u>1</u> TD: <u>4800</u> '	
	Well Type	- Oil	Gas	D & A	TD: 4800'	
	Date Drill	ed/Comple	ted: comp	/D & I	1 02-22-01	
	Completion	n Data;	8-5/8" @	778 ' v	$\frac{02-22-01}{410 \text{ sx; no co}}$	res;
	DST r	un; D &	A			
				···		
					ر باقال النباة المراجع المساويات الم	
			***************************************		ر سے میدنین ہے بہت علت ہے سے خان میں مار کر کا میں میں جات سے	
	_Plugged	XX	Date <u>02-2</u>	<u>2-01</u>	(diagram-attached)	
(2)	Togation .	4.550.1			"20005 0	
(2).	Location :	1650'	FSL & 330'	FEL	API #30025 0	8169
	Operator:	Pogo	Producing	Compa	iny	
,	Lease: _(Cotton D	raw Unit	·	Well No. <u>52</u>	
	well Type	- Oii <u>X</u>	Gas		TD: 4831'	
	Carralation	ea/Compter	ted: <u>comp</u>	0/-61	/250	
	Completion	i Data;	1-5/8 @	359	w/250 sx, circ e w/150 sx; pe	CML;
	4-1/2	0 4828	1D 6-3/4	I DOT	e W/150 sx; pe	r I
*					F/2500 gal RO	
					1 GLO + 1ppg 2	
	SO, i	ictive p	roducer			
-	Plugged		Date		(diagram attached)	
			<i></i>		(usugiani altaciica)	
(3)	Location:	3301 F	GT. & 3301	PPT.	ADT #30025 08	168
(2).	Operator :	Texaco	, Inc.	- 	API #30025 08	
-	Lease: 1	Rav Fed	/Cotton Dr	aw IIt	Well No. 1/3	4
	Well Type	- Oil	XX Gas P	& A	TD: 4849'	
	Date Drille	ed/Complet	ed: comp	02-61		
	Completion	ı Data; 📑	7-5/8" @ 3	31' w/	250 sx, circ c	mt:
	2-7/8	<u> 0 4849</u>	$\frac{1}{1}$ in $6-3/4$	"_hole	$e_{w/200}$ sx; per	rf
					, F/2500 gal R	
	2500#	sd: 12-	68, F/20,0	00 ga	l GLO + 1ppg so	d;
	Plugged	XX	Date 11-25	9-89	(diagram attached)	

SECTION	9
(4).	Location: 660' FSL & 1980' FEL API #30025 08167
	Operator: Tenneco Corp.
	Lease: Flint-Ray USA FEd./CDU #14 Well No. 2/14
	Well Type - Oil XX Gas TD: 4800'
	Data Drillad/Completed: COMD 12-1960
	Completion Data: $8-5/8$ " @ 362' W/240 SX; $5-1/2$ " @4/99
	w/250 sx; perf 4692'-4698'; swb 37 BO + 16BW/
•	5-1/2 hrs; P & A 1962
	Plugged XX Date 10-29-62 (diagram attached)
SECŢIOŅ	10, 25S, 32E Location: 660' FNL & 1980' FWL API #30025 08178
(5).	Location: 660' FNL & 1980' FWL API #30025 08178
	Operator: Devon Energy Prod. Co.
	Lease: EF Ray "B" Fed./CDU #40 Well No. 3/40
	Well Type - Oil XX Gas TD: 4815'
	Date Drilled/Completed: comp 03 28-61
	Date Drilled/Completed: comp 03 28-61 Completion Data; 7-5/8" @ 330' w/250 sx, circ cmt;
	<u>4-1/2" @ 4814' w/200sx; perf 4752'-4/62'; A/</u>
	500 gal; swb 30 BO + 42 BW/ 24 hrs; 6-62, F/
	500 gal LO + 1.5ppg sd; 12-66, F/2500 RO + 2500#
	sd; P & A 2001
•	
	Plugged XX Date 02-07-01 (diagram attached)
(6).	Location: 660' FN & WL API #30025 20120
	Operator: Texaco Inc.
	Lease: Cotton Draw Unit Well No. 63
	Well Type - Oil D & A Gas TD: 4910'
	Date Drilled/Completed: comp/plg 6-26-63 Completion Data; 7-5/8" @ 372' w/250 sx, circ cmt;
•	Completion Data; $\frac{7-5/8}{4}$ @ $\frac{3/2}{4}$ W/250 SX, C1rc Cmt;
•	4-1/2" @ 4899' w/150 sx; perf 4816'-4830';
	A/1000 gal; F/1500 gal RO; TA 6-26-63
	P & A 09-95
	Plugged XX Date 09_22_95 (diagram attached)

SECTION	10 Location: 1980' FNL & 660' FWL	APT #30025 08177
(/).		
	Operator : TExaco Inc. Lease : E F Ray/Cotton Draw Uni	+ 147.11 Nt. 2/39
	Well Tree Oil WY Correction Draw on	Well No. 2/33
	Well Type - Oil XX Gas Date Drilled/Completed: comp 04-1 Completion Data; 7-5/8" @ 334' v	1D: 4049
	Completion Date: 7 5 / 0 6 324 5	14-61; P & A 2-09
	Completion Data; <u>7-578" @ 334" v</u>	7/250 SX, CIIC CIIC;
	_4-1/2" @ 4849' w/200 sx; pe	
	-4000 gal + 6000	1# sa; SWD 36 BU +
	107 BW/ 24 hrs; 2-89 P & A	
	4-1/2" csg in 6-3/4" hole	
	Plugged XX Date 02-03-89	(diagram attached)
(8).	Location : 2080' FNL & 760' FWL	API #30025 22024
	Operator : Texaco Inc.	
	Cotton Draw Unit Well Type - Oil D & A Gas	Well No66
	Well Type - Oil D & A Gas	TD: 15,769'
	Completion Data; 13-3/8" @ 604'	w/725 sx; 10-3/4" 0
	Completion Data; 13-3/8" @ 604' 5000' w/2050 sx; 7-5/8" @ 1	12,931' w/2005 sx;
	<u>5-1/2 Inr 12,538 -15,769</u>	W330 SX; Perr 14,002
	-15,008', perf 14,826'-15,	102'; A/3000 gal;
	_att_frac, pkr_failed; TA_(19-19-67
	بريد بده يور ونو أهد يور بنديت و منديت ومدين ومناهدة المديور ليندمان بند البر المناهدة الدرات والمرافقة وبرادات والم	
	Discord VV D. 07.26.68	/ 1*
	Plugged XX Date 0.7-25-68	(diagram attached)
(9).	Location: 1980' FN & WI.	APT #30025 08174
() //	Operator: Pogo Producing Compar	1V
	Operator: Pogo Producing Compar Lease: F. Ray Fed/CDU	Well No. 2/33
	Well Type - Oil XX Gas	TD: 4791'
	Date Drilled/Completed: comp 2-61	
	Completion Data; 7-5/8" @ 330' w/4790' w/150 sx; perf 4712'	/250 sx; 4-1/2" @
	4790' w/150 sx; perf 4712'-	-4732 '; A/750 gals;
	swb 42 BO + 24 BW/12 hrs;	04-66, F/2000 gal
,	RO + 2000 # sd; 11-70, F/15	,000 GLO + 1ppg
	20-40 sd; SI prod well	
	4-1/2" csg in 6-3/4" hole	and the same are the same the same than the same and the same are the same and the same are the
	Pluored Date	(diagram attached)

SECTION	10
	Location: 2145' FNL & 2310' FEL API #30025 08171
, ,	Operator: Texaco E & P
	Lease: Cotton Draw Unit Well No. 60
	Well Type - Oil Cas WTW TD: 4896'
	Date Drilled/Completed: comp 11-07-61
	Date Drilled/Completed: comp 11-07-61 Completion Data; 7-5/8" @ 372' w/250 sx; 4-1/2" @ 4896
	w/150 sx; perf 4728'-4738'; A/3750gal; pump 24
	BO + 1 BW/24 hrs; 12-66, F/2500 gal RO + 2500#
	sand; conv to WIW 09-68; P & A 09-95
	4-1/2" csg cemented in 6-3/4" hole
	Plugged XX Date 09-07-95 (diagram attached)
(11).	Location: 2310' FS & EL API #30025 08172
	Operator : Devon Energy
	Lease: E. F. Ray NCT-1 B /CDU Well No. 6/62
	Well Type - Oil XX Gas TD: 4775
•	Date Drilled/Completed: comp 06-07-62
	Completion Data; $\frac{7-5/8}{4.50}$ @ 330' W/250 SX, C1rc Cmt;
	Completion Data; 7-5/8" @ 330' w/250 sx, circ cmt; 4-1/2" @ 4775' w/150 sx; perf 4739'(sand jet) pump 4 BO + 21 BW/24 hrs; 02-71, perf 4742'-
	pump 4 BO + 21 BW/24 nrs; U2-71, perr 4/42 -
	4753'; F/12,000 GLO + 1ppg 20/40 sd; 01-85, set CIBP @ 4540' w40' cmt; 07-97 P & A
	Set CIBP 6 4540 W40 Cmt; 04-97 P & A
	Plugged XX Date 07-30-97 (diagram attached)
	Truggett An Date 01-30-31 (unagiant attacheu)
(12).	Location: 1980' FS & WL API #30025 08176
(12).	Operator: Pogo Producing Co.
	Lease: Cotton Draw Unit /Ray Fed. Well No. 24/2
	Well Type - Oil XX Gas TD: 4787'
•	Date Drilled/Completed: comp 01-61
	Date Drilled/Completed: comp 01-61 Completion Data; 7-5/8" @ 323' w/250 sx, circ cmt; 4-1/2" @ 4787' w/150 sx; perf 4728'-4734'; A/
	4-1/2" @ 4787' w/150 sx; perf 4728'-4734'; A/
	250 gai; swb 41 BO + 3 BW/8 hrs; O1-66, F/2000
	gal RO + 1ppg sd; 12-69, perf 4740'-53'; F/
	20,000 gal GLO + 1 ppg 20/40 sd; active prod.
	4.4/211

Section	10	_	" 20025 00170
(13).	Location: 1650' FSL &	660' FWL	API # 30025 081/9
	Operator: Texaco E & I Lease: Emily Flint Ray Well Type - Oil XX G	, Inc	
	Lease: Emily Flint Ray	//CDU	Well No. 41/41
	Well Type - Oil XX G	asT	D: 4826'
-	Date Drilled/Completed: _c	comp04 - 26 - 61	; P & A 07-95
	Completion Data; 8-5/8	" @ 379 ' w/	200 sx, cmt circ;
	5-1/2" @ 4825" w/:	30./ sx, cmt	top 4200, tmp sur.
	perf 4769'-73'; A	/500 gal; Cl	[BP @ 4760'; perf
	4737'-55'; A/500	gal; sq peri	fs; perf 4737'-42';
	F/1000 gal LO + 1	ppg 20/40; 1	ceF/2500 gal LO +
	_1 ppg 20/40 sd; s	et CIBP @ 4	730' perf 4722'
	no_break; F/20,00	0 LO + 30.00	00# sd; 05-70, see
	Plugged XX Date 8	*	-
(14).	Location: 660' FS & W Operator: Pogo Product Lease: Ray USA/Cotton Well Type - Oil G	L	API #30025 08170
	Operator: Pogo Produc	ing Co.	
	Lease: Ray USA/Cotton Well Type - Oil G Date Drilled/Completed:	Draw Unit	Well No. 1/6
	Well Type - Oil G	as WIW TI	o: 4795'
	Well Type - Oil G. Date Drilled/Completed: _C Completion Data; 7-5/8'	comp 11-60/cc	onv to inj 09-68
	Completion Data; 7-5/8	@ 364' w/2	10 sx; 4-1/2" @
	4794' W/130 sx; p	erf 4708'-16	5'; A/500 MA; F 52
	BO + 1BW; 09-66, cony to WIW; 08-6	F/2000 RO +	2000# sd; 09-68,
	$\underline{\text{conv to WIW; } 08-6}$	9, perf 4722	2'-26'; F/4000 gal
	GBW + lppq sd; sc	peris4/08'-	-26'; U9-76, peri
	4707'-16'; 06-03	, sg csg lk	358'-385';
	active_WIW		
	Plugged Date	(d	iagram attached)
(15)	Location: 660' FSL & 19	30' FWL	API #30025 08175
(, 5).	Operator: Pogo Produci	ng Company	
	Lease: E. F. Ray Fed./ Well Type - Oil G	CDU	Well No. 1/19
	Well Type - Oil G	as WIW TI): 4773'
	Date Drilled/Completed: CC	mp 01-61; co	onv to WIW 11-92
	Date Drilled/Completed: CC Completion Data; 7-5/8"	@ 335' w/250) sx; $4-1/2$ " @ 4770
	<u>w/150 sx; perf 47</u>	04'-22 '; A/2	250 gal; swb 99 BO
	0 W/12 hrs; 09-66,	F/2500 gal	RO + 2500 # sd;
	12-69, perf 4723'	-51'; F/20,0)00 gal GLO + 1ppg
	20/40 sd; 11-92,	perf 4703'-1	13'; acidize;
	convert to WIW;		
	Plugged Date		igaram attachad)
	Date	\u.	ingram anachen)
		041 5/45 00	00 1 GEO -

** #13 cont'd. perf 4707'-4721'; F/15,000 gal GLO + 1 ppg 20/40 sd; P & A 08-95

SECTION 10	
(16). Location: 660' FSL & 1980' FEL API #30025 (08173
Operator: Texaco, Inc. /DEvon Energy	
Lease: Ray_Federal Well No. 1-B	·
Well Type - Oil XX Gas TD: 4800	
Date Drilled/Completed: comp 02-13-61	
Completion Data; $7-5/8$ " @ 313' w/250 sx; $4-1/2$ '	' <u>a</u>
Completion Data; 7-5/8" @ 313' w/250 sx; 4-1/2' 4799' w/150 sx; perf 4736'-44'; A/250 gal;	
IPP 17 BOPD $+$ 9 BW; re-acidize w/500 gal;	
re-acidize w/1250 gal 15% NEFE; 05-62, F/7	0
gal LO + 750# sd; 07-62, F/2000 gal LO +200	JU#
sd; 09-68, conv to WIW; P & A 08-97	
D. 1 VV D. 00 01 07 (1	
Plugged XX Date 08-01-97 (diagram attached)	
SECTION 14, 25S, 32E (17). Location: 2310' FNL & 330' FWL API #30025	81810
Operator: Hill & Meeker	
Uperator: MIII Videonal Wall No. 1	
Lease: Ora Hall Federal Well No. 1	
Date Drilled/Completed: comp 12-06-60	
Completion Data; $8-5/8$ " @ 354' $\frac{12}{8}$) and
-DST(s); D & A	,
-DST(-S-)-jD-4	-
	
Plugged XX Date 12-06-60 (diagram attached)	
riugged <u>yy</u> Date <u>12-00-00</u> (diagiani attached)	
SECTION 15, 25S, 32E (18). Location: 660' FNL & 1980' FEL API #30025	08189
SECTION 15, 25S, 32E (18). Location: 660' FNL & 1980' FEL API #30025	<u>081</u> 89
SECTION 15, 25S, 32E (18). Location: 660' FNL & 1980' FEL API #30025 Operator: Texaco Inc. Lease: G. E. Jordan Fed./CDU Well No. 8/21	<u>081</u> 89
SECTION 15, 25S, 32E (18). Location: 660' FNL & 1980' FEL API #30025 Operator: Texaco Inc. Lease: G. E. Jordan Fed./CDU Well No. 8/21 Well Type - Oil XX Gas TD: 4798'	08189
SECTION 15, 25S, 32E (18). Location: 660' FNL & 1980' FEL API #30025 Operator: Texaco Inc. Lease: G. E. Jordan Fed./CDU Well No. 8/21 Well Type - Oil XX Gas TD: 4798' Date Drilled/Completed: COMP 01-61	
SECTION 15, 25S, 32E (18). Location: 660' FNL & 1980' FEL API #30025 Operator: Texaco Inc. Lease: G. E. Jordan Fed./CDU Well No. 8/21 Well Type - Oil XX Gas TD: 4798' Date Drilled/Completed: comp 01-61 Completion Data: 7-5/8" @ 329' w/250 sx. circ cm	it:
SECTION 15, 25S, 32E (18). Location: 660' FNL & 1980' FEL API #30025 Operator: Texaco Inc. Lease: G. E. Jordan Fed./CDU Well No. 8/21 Well Type - Oil XX Gas TD: 4798' Date Drilled/Completed: comp 01-61 Completion Data; 7-5/8" @ 329' w/250 sx, circ cm 4-1/2" @ 47 ' w/150 sx; perf 4705'-25'; A	nt;
SECTION 15, 25S, 32E (18). Location: 660' FNL & 1980' FEL API #30025 Operator: Texaco Inc. Lease: G. E. Jordan Fed./CDU Well No. 8/21 Well Type - Oil XX Gas TD: 4798' Date Drilled/Completed: comp 01-61 Completion Data; 7-5/8" @ 329' w/250 sx, circ cm 4-1/2" @ 47 ' w/150 sx; perf 4705'-25'; A gal 15%: F 44 BO/6 hrs; 12-69, perf 4726'-	it; 7250 4746';
SECTION 15, 25S, 32E (18). Location: 660' FNL & 1980' FEL API #30025 Operator: Texaco Inc. Lease: G. E. Jordan Fed./CDU Well No. 8/21 Well Type - Oil XX Gas TD: 4798' Date Drilled/Completed: comp 01-61 Completion Data; 7-5/8" @ 329' w/250 sx, circ cm 4-1/2" @ 47 ' w/150 sx; perf 4705'-25'; A gal 15%: F 44 BO/6 hrs; 12-69, perf 4726'-	it; 7250 4746';
SECTION 15, 25S, 32E (18). Location: 660' FNL & 1980' FEL API #30025 Operator: Texaco Inc. Lease: G. E. Jordan Fed./CDU Well No. 8/21 Well Type - Oil XX Gas TD: 4798' Date Drilled/Completed: comp 01-61 Completion Data; 7-5/8" @ 329' w/250 sx, circ cm 4-1/2" @ 47 ' w/150 sx; perf 4705'-25'; A gal 15%; F 44 BO/6 hrs; 12-69, perf 4726'- F/20,000 gal GLO + 1ppg 20/40 sd; 01-81, r csg leak @ 367'; ret to prod; P 100 BO + 5	it; 7250 4746';
SECTION 15, 25S, 32E (18). Location: 660' FNL & 1980' FEL API #30025 Operator: Texaco Inc. Lease: G. E. Jordan Fed./CDU Well No. 8/21 Well Type - Oil XX Gas TD: 4798' Date Drilled/Completed: comp 01-61 Completion Data; 7-5/8" @ 329' w/250 sx, circ cm 4-1/2" @ 47 ' w/150 sx; perf 4705'-25'; A gal 15%: F 44 BO/6 hrs; 12-69, perf 4726'-	it; 7250 4746';
SECTION 15, 25S, 32E (18). Location: 660' FNL & 1980' FEL API #30025 Operator: Texaco Inc. Lease: G. E. Jordan Fed./CDU Well No. 8/21 Well Type - Oil XX Gas TD: 4798' Date Drilled/Completed: comp 01-61 Completion Data; 7-5/8" @ 329' w/250 sx, circ cm 4-1/2" @ 47 ' w/150 sx; perf 4705'-25'; A gal 15%; F 44 BO/6 hrs; 12-69, perf 4726'- F/20,000 gal GLO + 1ppg 20/40 sd; 01-81, r csg leak @ 367'; ret to prod; P 100 BO + 5	it; 7250 4746';

SECTION	15
(19).	Location: 455' FNL & 1980' FWL API #30025 27873
	Operator: Pogo Producing Company
	Lease: Cotton Draw Unit Well No. 75 Well Type - Oil _xx
	Well Type - Oil XX Gas TD: 4750'
* .	Date Drilled/Completed: comp 10-06-82
	Completion Data; 8-5/8" @ 355' w400 sx, circ cmt;
	5-1/2" @ 4750' w1100 sx; perf 4686'-4728'; A/2500
	gal; P 10 BOPD + 112 BW; 05-25-88, set CIBP @
	4635' w/35' cmt cap, csg test OK, well TR-O;
•	01-93, CO to 4746'; A/2500 gal 20% NEFE, ret to
	prod; 05-95, set CIBP @ 4620' w/35' cmt cap,
	csq test OK, well TA
	Plugged (diagram attached)
(20).	Location: 660' FNL & 1980' FWL API #30025 08186
	Operator: Texaco, Inc.
	Lease: Jordan-USA/Cotton Draw Unitwell No. 3/5
	Well Type - Oil XX Gas TD: 4851
•	Date Drilled/Completed: comp 11-60
	Completion Data; 7-5/8" @ 356' w/125 sx, circ cmt; 4-1/2" @ 4850' in 6-3/4" hole: w/200 sx94T0C704';
	$4-1/2$ " @ 4850' in $6-3/4$ " hole: w\(\psi 200 \text{ s}\(\pi \)4TOC704';
	3400' (temp sur); perf 4694'-4704'; A/500 gal;
	F 77 BO/20 hrs; 12-68, F/20,000 gal GLO + 1ppg
	sd; 11-72,perf 4684'-4730'; F/9000 gal RO +
•	2ppg sd; 05-74,sqz 4684'-4730'; perf 4695', sqz;
	08-82, P & A
	Plugged XX Date 08-21-82 (diagram attached)
(24)	Location: 660' FN & WL API #30025 08191
(2)	Operator: Pogo Producing Company
	Lease: Jordan Fed./Cotton Draw Ut. Well No. 2/20
	Well Type - Oil XX GasTD: 4745 '
	Date Drilled/Completed: comp 01-61
	Completion Data; 7-5/8" @ 360' w/250 sx, circ cmt;
	Completion Data; 7-5/8" @ 360' w/250 sx, circ cmt; 4-1/2" @ 4745' in 6-3/4" hhole; perf 4688'- 4711'; A/500 gal 15%; F 198 BO/12 hrs; 05-69,
	4711'; A/500 gal 15%; F 198 BO/12 hrs; 05-69,
	perf 4716'-4723'; F/20,000 gal GBW + 1ppg 20/40
	sd; 07-82,perf 4676'-80'; F/5000 gal GW + 4500#
	10/20 & 6000# 8/12 sd; active producer

SECTION	15				,
(22).	Location :	1980' FNL & 6	60' FWL A	PI #30025	08190
, ,		Pogo Produci			
		rdan Fed NCT-2			1/12
		Oil Gas			1-1-1-1
	Date Drille	d/Completed: co	mp 12-60:	conv to W	IW 09-68
	Completion	d/Completed: <u>co</u> Data; <u>7-5/8"</u>	@ 371' w/	250 sx ,	circ cmt;
	4-1/2	" @ 4743' w/15	0 sx; perf	4684 -47	00 · A/
		al; F 36 BO/8h			
		sd; 09-68, co			
	_ 4720!	• A/2000 gal	F/1500 gal	GBW + 1p	ng sd:
	sqz 4	; A/2000 gal, 630'-34'; act	ive WIW		
	Plugged	Date	(d	iagram attach	ned)
				_	
(23).	Location:	1980' FN & WL	A	PI #30025	08183
	Operator:	Pogo Produci	ng Company		
	Lease: <u>Jo</u>	rdan-USA/Cotto:	n Draw Ut	Well No.	2/2
*	Well Type -	Oil Gas	<u>WIW</u> TE): <u>4811'</u>	
	Date Drilled	l/Completed: <u>co</u> Data; <u>9-5/8"</u>	mp 10-60;	conv to	WIW 11-92
	Completion	Data; $9-5/8$ "	@ 3/0. W250	J SX, CIT	c cmt;
		" @ 4811' w/10			
:	_perf_	4738'-44'; tes	t wtr; pum	<u>o hydromi</u>	te; perf
	<u>4674</u>	<u>-93; F 36 BO +</u>	4% wtr/8 1	<u>nrs; 06-6</u>	9, perf
	4695	-4715'; F/20,0	00 gal GLO	+1ppg sd	<u>; 05-88</u> ,
	_set_C	IBP @ 4624', c	ap w/40' cr	nt; 11-92	<u>, arı</u>
	BP;_a	<u>cidize 4674'-4</u>	715 '; stari	t WIW; ac	tive WIW
	Plugged	Date	(di	iagram attach	ed)
(24).	Location: 1	980' FN & EL	A1	PI #30025	08188
	Operator:	Texaco E & P			
		rdan Fed./Cott			6/17
	Well Type -	Oil WIW Gas	TD	: <u>4770 '</u>	
-	Date Drilled	/Completed: <u>co</u> Data; <u>7-5/8"</u>	mp12-60; P	& A 08-9	3
	Completion	Data; $\frac{7-5/8"}{1.5}$	@ 353' w/2	50 sx , c	irc cmt;
	$\frac{4-1/2}{}$	" @ 4770' w/15 al; Flwd 38 BO	0 sx; peri	4/0/ 47	35'; A/
	<u>250 g</u>	al; Flwd 38 BO	/19 hrs; 1:	2-65, F/2	000 gal
		1ppg sd; 09-68			
		-35'; perf 470		<u>idize ret</u>	to inj;
	08_95	, P & A			
	Plugged _x	X Date 0	8-29-95 (di	agram attach	ed)

SECTION	15
	Location: 2130' FS & EL API #30025 08184
(20)	
	Operator: Devon Energy Lease: Jordan Fed/Cotton Draw Ut. Well No. 10/46
	Well Type - Oil XX Gas P & A TD: 4778'
	Date Drilled/Completed: comp 04-14-61; P & A 02-10-01
	Completion Data: 7-5/8" @ 332' w/250 sx, circ cmt;
•	4-1/2" @ 4778' w/200 sx; perf 4698'-4708'; A/
	500 gal; F/2000 gal RO + 2000# sd; ReF/4000 gal
	RO + 4000# sd; Swb 39 BO + % BW/12 hrs; 12-66,
	F/3000 gal RO + 3000# sd; 01-71, F/12,000 GLO
	+ 1ppg-20/40 sd; 02-10-01, P & A
	Plugged XX Date 02-10-01 (diagram attached)
(26).	Location : 1980' FS & WL API #30025 08185
, ,,,	Operator : Texaco E & P
•	Lease: Jordan Fed. NCT-1/CDU Well No. 2/8
	Well Type - Oil XX Gas P & A TD: 4729'
	Date Drilled/Completed: comp 11-60; P & A 08-24-95
	Completion Data; 7-5/8" @ 340' w/300; circ cmt; 4-1/2"
	Completion Data; 7-5/8" @ 340' w/300; circ cmt; 4-1/2" @ 4720' w/150 sx, TOC 3710'; perf 4676'-90';
	A/250 gal MA: F117 BO/12 hrs:10-66, F/2500 gal
	RO + 2500# sd; 12-69, perf 4690'-4708'; F/20,000
	GLO + 1ppg 20/40 sq; 03-88, set CIBP @4625;
	06-93 reactivate as producer; 08-24-95, P & A
	Plugged XX Date 08-24-95 (diagram attached)
	Trugget NA Date 00 24 75 (triagram attacheu)
(27).	Location: 1980' FSL & 660' FWL API #30025 08192
	Operator: Pogo Producing Company
	Operator: Pogo Producing Company Lease: Jordan USA/Cotton Draw Ut. Well No. 4/22
	Well Type - Oil XX Gas TD: 4774
	Date Drilled/Completed: comp 12-60
	Completion Data; 8-5/8" @ 384' w/200 sx, circ cmt;
	5-1/2" @ 4774' w/150 sxTOC 4160' (temp sur);
	perf 4665'-76'; A/500 gal MA; F 84 BOPD; 12-68,
	F/20,000 gal GLO + 1ppg sd; 07-72, perf 4686'-4714'; frac 4665'-4714' w/9000 GLO + 2ppg 10/20 sd;
	active producer w/9000 GLO + 2ppg 10/20 Su
	WOOTAE DIOUNCET
	Plugged Date (diagram attached)

SECTION ,	15	70 A 117	"20025 00402
(28).			API #30025 08182
	Operator : Texaco	O E & P	Ut. Well No. 1/1
	Lease: Jordan-C	JSA/COLLOIT DIAW	UL. Well No. 1/1
	Well Type - Oil _\	WIW Gas P & A	TD: <u>4807'</u> ; P & A 09-16-97
	Date Drilled/Compl	eted: Comp 09-60;	P & A U9-16-97
	Completion Data;	9-5/8" @ 353' V	w/300 sx; 4-1/2" @
	4804' w/150 s	sx: perf 46/0 -8	39'; F 171 BOPD; 09-68,
	conv to wiw;	09-71, peri 464	44'-66'; A/1200 gal;
		•	
	Plugged XX	Date <u>09-16-97</u>	(diagram attached)
(29).			API #30025 08187
	Operator: Pogo I	Producing Compar	1 y
			v UtWell No. 4/11
	Well Type - Oil	Gas WIW	TD: 4726
	Date Drilled/Compl	eted: <u>comp 12-60</u> ;	conv to WIW 1993
	Completion Data;	7-5/8" @ 371' v	v/300sxcirc cmt; 4-1/2"
	@ 4726' w/150) sx; pert 46/4	-4700'; F 46 BO/24 hrs
	12-70, F720,0	000 dat Gro + 1 b	opg sd: conv
	CO WIW: U5-U.	3, csg leaks sur	rf to 704'; run901'
	4-1/2" csg, 1	cet to inj; act	ive WIW
			ويت ويتم ويشارون حدة ويتم ويشارون ويشو المثارية والمثارون ويشار والمثار المساورة المساورة المساورة والمثار المساورة
	Plugged	Date	(diagram attached)
SECTION	16, 25S, 32E		
(30).	Location: 660' FN	I_&_EL	API #30025 08195
	Operator: Pogo I	Producing Compar	n <u>y</u>
	Lease: State Bra	actey/Cotton Dra	W UWell No. 2/10
	Well Type - Oil $\frac{XX}{X}$	Gas <u>51</u>	TD: 4836'
	Date Drilled/Comple	eted: COMP 12-60	/250sx,circ cmt; 4-1/2" (temp sur); perf
	Completion Data;	0-3/0 @ 333 W	//250SX,CIIC Cult; 4-1/2
	47021 211 E	$\frac{17 \text{ PO}}{24 \text{ bras}}$ 1	(cemp sur); perr
	$\frac{4703 - 21}{1222}$	4/ BU/24 IIIS; 1	2-69, F/20,000 gal perf 4680'-4720';
	ST produces	7/40 SQ; 10-92,	perr 4000 -4720 ;
	or broducer	·	
	Plugged	Date	(diagram attached)

SECTION	16
	Location: 2310' FN & WL API #30025 20909
	Operator: Tenneco Oil Co.
	Lease: State Bradley Well No. 3
	Well Type - Oil Gas D & A TD: 4700'
	Date Drilled/Completed: COMP 06-11-64
	Completion Data; $8-5/8$ " @ 336' w/250 sx; no cores
	or tests; D & A; 04-70, attre-enter for comp
	unable to CO due to junk; 5-70 P & A
	Plugged XX Date 05-01-70 (diagram attached)
(32).	Location: 1980' FN & EL API #30025 08193
	Operator: Texaco E & P
	Lease: Continental Z-St./CDU Well No. 1/13
	Well Type - Oil WIW Gas P & A TD: 4796
	Date Drilled/Completed: comp 03-61; conv to WIW 12-71 Completion Data; 7-5/8" @ 345' W/200 sxcirc cmt;
	Completion Data; /-5/8" @ 345" W/200 sxcirc cmt;
•	4-1/2" @ 4796' w/600 sx; TOC 2200' (est); perf 4638'-4736'; A/1000 gal; F/45,000 gal LO +
ener!	70,000# sd; P 23 BOPD + 238 BW; 12-71, set CIBP
	@ 4670'; conv to WIW; 10-06-92, P & A
	Plugged XX Date 10-06-92 (diagram attached)
(22)	Location: 2080' FNL & 1650' FEL API #30025 21474
(33).	Operator: Shoreline Exploration Co.
	Lease: Continental-State Well No. 1
	Well Type - Oil Gas D & A TD: 4714'
	Date Drilled/Completed:comp_12-18-65
	Date Drilled/Completed:comp 12-18-65 Completion Data; 8-5/8" @ 326' w/200 sx; two(2)
	cores, no tests; D & A
2.5	
	Plugged XX Date 12-18-65 (diagram attached)

SECTION	16				
(34).	Location: 1980' FNL & 660' FEL API #30025 08194				
	Operator: Texaco E & P				
	Lease: State Bradley/Cotton Draw Well No. 1/3				
	Well Type - Oil Gas WIW TD: 4778'				
	Date Drilled/Completed: comp 10-60; conv to WIW 02-94				
	Date Drilled/Completed: comp 10-60; conv to WIW 02-94 Completion Data; 8-5/8" @ 367' w/215 sx, circ cmt; 4-1/2" @ 4778' w/150 sx, TOC calc @ 3578'; pf				
	4-1/2" @ 4778' w/150 sx, TOC calc @ 35/8; pf				
	4663'-86'; A/500 gal; F 64 B0/24 hrs; 12-69,				
	4663'-86'; A/500 gal; F 64 B0/24 hrs; 12-69, pf 4690'-4700'; Frac 4663'-4700' w/20,000 gal				
	GLO + 1ppg 20/40 sd; 07-84, rep surf csg, set and cmt one jt 13-3/8" to surf; 12-84, sqz csg				
	lks 308' & 704'; A/500 gal; 02-94, conv to (see **				
	Plugged (diagram attached)				
	Trugged Date (uragram attacheu)				
(35).	Location: 1980' FSL & 660' FEL API #30025 08196				
	Operator · Pogo Producing Company				
	Lease: Monsanto State Well No.				
	Well Type - Oil XX Gas TD: 4771'				
	Date Drilled/Completed: comp 09-29-60 Completion Data; 9-5/8" @ 371' w/250 sx, circ cmt;				
•	4-1/2 M 4//0 III ////				
	est 4100'; perf 4644'-79'; A/250 gal; swb 70 BO				
	+ 19 BW/24 hrs;11-75, F/12,000 gal YFGO w1/2-				
	2 ppg 20/40 & 10/20 sd; 09-96, replace top 748' of 4-1/2" csg; active rpoducer				
-	01 4-1/2 CSg; accive ipoducei				
	Plugged Date (diagram attached)				
(36).	Location: 1650' FS & EL API #30025 20519 Operator: Pogo Producing Company				
	Lease: Monsanto State Well No. 5				
	Well Type - Oil XX Gas TD: 4792'				
	Date Drilled/Completed: COMD 03-64				
`	Completion Data; $8-5/8$ " @ w/240 sx, circ cmt; $4-1/2$ "				
	<u>@ 4792' w/150 sx, TOC 4300' (temp sur); perf</u>				
	4650'-53': A/250 gal; F/1000 gal RO + 1500 # sd;				
	F 149 BOPD; 02-73, perf 4619'-64'; frac 4619'-				
	64' w/10,000 gal GLO w/2ppg sd; shut-in				
•	producer				
	Plugged Date (diagram attached)				
	•				
**	WIW; 07-31-01, TA, test csg, OK; 08-02, ret to injection; active WIW				
	#				

SECTION	16	•	
	Location:	1650' FS & WL	API #30025 20907
	Operator :	Pogo Producing	Company
	Lease:	State Monsanto	Well No. 6
•	Well Type	- Oil XX Gas	TD: 4739'
	Date Drill	ed/Completed: comp	04-64
	Completion	n Data; <u>8-5/8" @ 3</u>	04-64 64' w/100 sx; 4-1/2" @ ' (temp sur); perf 4614' -
	<u>4739'</u>	w/100 sx, TOC 3500	(temp sur); perf 4614'-
	4617';	A/500 gal; F/1000	gal RO + 1500# sd; F 70
			_gal_15%; 01-70, perf
	4590'-	4620'; frac 4590'-	4620 w/12,000 gal_GLO_
	±_30,0)00#_10/20_sd;shu	t-in_producer
*	Plugged	Date	(diagram attached)
(20)			
(38).	Location :	1 <u>660' FSL & 990'</u>	FEL API #30025 23602
	Operator:	Pogo Producing Co	mpany
	Lease:	State Monsanto	Well No. 8
	Well Type	- Oil Gas WIW	TD: 4746'
	Date Drille	ed/Completed: comp	11-02-70; conv to WIW 05-7
	Completion	Data; <u>8-5/8" @ 35</u>	7' w/150 sx, circ cmt;
	4-1/2"	<u>@ 4/46' w/290 sx,</u>	TOC 3090' (temp sur);
	peri 4	:5/4'-96'; A/500 ga	l; F/12,000 gal GLO + pf 4576'-84'; A/250 gal;
	9000#	sa; sgz peris, re-	pr 45/6 -84; A/250 gal;
	TA; 05	-//, conv to WIW,	sqz perfs; re-pf 4591'-
	45-78		urrently shut-in WIW
	Plugged	Date	(diagram attached)
	•	•	
(39).	Location:	330' FSL & 990 FWL	API #30025 20910 .
	Operator:	_Pogo_Producing_	Company
	Lease .	_State Monsanto	vven ivo/
	well type	- Oil xx Gas	TD: 4700'
٠.	Campletian	d/Completed: comp 0	1' w/250 sx, circ cmt;
	Completion	Data; 0-3/0 4 36	hole w/150 sx; perf
	4-1/4	07' \ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	1000 gal RO + 1500# sd;
	F 110	$\frac{0}{1}$, $\frac{1}{1}$	11-69, conv to WIW;
	07.74	$\frac{BO + 20 BW/22 HIS}{PORT 4632! - 50! \cdot 1}$	2-83, conv to producer;
•		perr 4032 -30 , r	
•	active	producer.	
	Plugged	Date	(diagram attached)

SECTION	16	•					
(40).	Location:	660' FSL	<u>& 1980'</u>	FWL	API	#30025	08199
	Operator:	Pogo Pro	ducina C	ompany			
	Lease:	State Mon	santo		Well	No. 4	
	Well Type -	Oil XX	Gas	TI	D:	4715'	
	Date Drilled	/Completed:	comp	11-60			
	Completion	Data; <u>8-</u>	<u>5/8" @ 3</u>	60' w/	240sx	circ c	emt:
	Completion 5-1/2"	@ 4715'	<u>in 7-7/8</u>	" hole	w/15	0 sx; p	perf
	4621'-	33': A/10	00 gal:	F 40 BC	0 + 1	07 BWPI): 12-60.
	_perf_4	601'-04';	Frac 46	<u>01'-33</u>	<u> </u>	10 + 1-	<u>1/2ppg</u> sd
	F 41 P	SO + 8 BW	/12 hrs:	06-70.	, РВ	w/sd to	9 4613 ;
	_perf_4	586'-4608	'; Frac	<u>4586'-4</u>	<u>1608'</u>	w/20,0	000 gal
	GLO+	25 , 000# 1	<u>0/20 sd;</u>	02-77,	<u>CO_</u>	to 4660)' see *
	Plugged	Da	.e-	(d	iagram	attached)	
(41).	Location :						08198
	Operator:	Pogo Pro	ducing C	ompany			
	Lease: S	tate Mons	anto		Well	No. 3	
	wen Type -	On	GasWI	<u>w</u> 10	·:4 /	30	
	Date Drilled	Completed:	comp	12-60	con	v to W.	<u>[W 11-69</u>
• *	Completion	Data; $8-5/$	8" @ 350	w/240	sx c	irc 50	sx;
	4-1/2	<u>@ 4736'</u>	<u>in /-//8</u>	" note	<u>W/ 10</u>	U SX; I	peri
	4609 -	34'; A/50	U gal MA	74 -50	BU /	01 469	71
		conv to	WIW; Ub-	1 01 -	1 40	46721	271.
	acidiz	e & ret t	O III i	1-U1, 1	Serr.	chut i	n .
	inject Plugged	Dat		(di	agram	attached)	
	•						
(42).	Location:	660' FS &	EL		API	#30025	08197
	Operator:	Pogo Pr	<u>oducina </u>	Company	Z		
	Lease:	tate Mons	anto		Well 1	No. <u>2</u>	
	Well Type -	Oil XX	Gas	TD	: 4	<u>767'</u>	
	Date Drilled, Completion	Completed:	COMP	11-60			
	Completion	Data; 10-	3/4 @ 3	$\frac{51}{3}$ $\frac{1}{3}$	90 s	x;	<u> </u>
		0 4767					
	4662 =	71'; A/50	u gal MA	7 1 43	BU /	0 000 6	$\frac{5}{12}$ - $\frac{12}{12}$
	peri_4	630'-60';	Frac 46	30 - / 1	W/2	0,000 0	Ja1
		30,000# 1					
	suut-1	n produce		,			
	Plugged	Dat		(di	agram	attached)	

^{**} perf 4637'-4643'; frac 4586'-4643' w/1414 BO + 15,000# 20/40 sd; shut-in producer

SECTION	20, 25S, 32E		
(43).	Location: 1650'	FSL & 330' FEI	API #30025 08201
	Operator: Texac	O E&P	
	Lease: Cotton	Draw Unit	Well No. 42
	Well Type - Oil XX		
	Date Drilled/Compl-	eted: Comp 04-2	22-61: P & A 08-17-95
	Completion Data;	8-5/8" @ 397'	w/350 sx
	4-1/2" @ 47	29' in 6-3/4" h	w/350 sx ole w/200 sx cmt
	_perf_4593'-	1607 '; F 42 BO	PD;
	09-66, F/25	00 gal RO + 250	00# sd; 11-70, perf
			5' w/15,000 gal GLO +
•	-1ppg sd; P	& A 08-17-95	
	TOT	D	
-	Plugged XX	Date <u>08-17-95</u>	(diagram attached)
(44).	Location: 330'	FS & EL	API #30025 08202
(2 2/ -	Operator : Texa		
•	Lease: Perry Fo	ed./Cotton Draw	Ut.Well No. 43
	Well Type - Oil W		
	Date Drilled/Comple	eted: comp 04-1	0-61: conv to WIW 01-8
	Completion Data;	8-5/8" @ 393 '	0-61; conv to WIW 01-8 w/325 sx; 4-1/2"@ 4760
	6-3/4" hole F 59 BO + 1 4606'-46' w	w/150 sx; perf 5 BWPD; 12-70,	<pre>5 4606'-32'; A/500 gal; perf 4636'-46'; Frac 0 + 1ppg sd; 01-85,</pre>
*	Diversed VV	Data 08-05-05	(diagram attached)
SECTION	21, 25S, 32E	Date 00-03-33	diagram attached)
	Location: 660'	TN & ET.	API #30025 08203
(45%	Operator : Pogo		
	Lease : Perry Fee	d./Cotton Draw	Ut. Well No. 1/25
	Well Type - Oil		
•	Date Drilled/Comple	eted: comp 01-6	1
	Completion Data;	8-5/8" @ 390'	w/300 sx,circ cmt; tole w/150 sx, TOC
	4-1/2" @ 478	<u>35' in 6-3/4" h</u>	ole w/150 sx, TOC
	<u>@ 4238' (te</u>	np sur); perf 4	618'-38'; F 129 BOPD;
•	<u>10-69, perf</u>	4640'-65'; fra	c 4618'-65' w/20,000
	gal GLO + 1	opg 20/40 sd;	active producer
	Plugged	Data	(diagram attached)

SECTION	21
(46).	Location: 660' FNL & 1980' FEL API #3002508215
	Operator: Texaco E & P
	Lease: Perry-USA/Cotton Draw Ut. Well No. 1/7
	Well Type - Oil XX Gas P & A TD: 4734'
	Date Drilled/Completed: comp 11-60; P & A 7-20-95
	Completion Data; 7-5/8" @ 350' w/220 sx circ cmt; 4-1/2
	@ 4723' in 6-3/4" hole w/120 sx, TOC 4150'
	Completion Data; 7-5/8" @ 350' w/220 sx, circ cmt; 4-1/2' @ 4723' in 6-3/4" hole w/120 sx, TOC 4150' (temp sur); perf 4608'-20'; F 69 BO / 23 hrs;
	12-69, perf 4622'-66'; A/5000 gal 15%, F/20,000
	gal GLO + 1ppg sd; 04-74, F/9000 gal Emulsifrac
	+ 4500# 10/20 sd; P & A 07-20-95
	Plugged XX Date 07-20-95 (diagram attached)
(47).	Location: 660' FNL & 1980' FWL API #30025 08209
•	Operator: Pogo Producing Company
	Lease: Perry Fed./Cotton Draw Ut. Well No. 7/31
	Well Type - Oil XX Gas TD: 4755 '
	Date Drilled/Completed: comp 02-61
1.0	Completion Data; 7-5/8" @ 393' w/275 sx, circ cmt; 4-1/2" @ 4730' in 6-3/4" hole w/150 sx, TOC
	$\frac{4-1/2}{20021}$ d $\frac{4}{30}$ in $\frac{6-3}{4}$ note $\frac{4}{150}$ SX, TOC
	3892'(temp sur); perf 4594'-4606'; F 44 BOPD; 10-66, F/2500 gal RO + 2500# sd; 07-69, F/20,000
	70-60, $F/2500$ gal $RO + 2500$ $RO + 30$, $07-05$, 1720 , 000
	<pre>gal GLO + 1ppg 20/40 sd; 02-73, perf 4580'- 4616'; Frac 4580'-4626' w/9000 gal GLO + 1-2ppg</pre>
	20/40 sd; active producer
	Plugged Date (diagram attached)
	Truggeti Varagram attacheu)
(48).	Location: 660' FN & WL API #30025 08216
	Operator: Pogo Producing Company Lease: Perry USA/Cotton Draw Ut. Well No. 2/15
	Lease: Perry USA/Cotton Draw Ut. Well No. 2/15
	Well Type - Oil XX Gas TD: 5097
	Date Drilled/Completed: comp 12-60
	Completion Data; 8-5/8" @ 350' w/240 sxcirc cmt; 4-1/2" @ 5001' in 7-7/8" hole w/150 sx, TOC 4200'
	(temp sur); perf 4596'-4602'; A/500 gal MA; Flw
	58 BOPD; 04-70, perf 4588'-96'; frac 4588'-4602'
	w/15,000 gal GLO + 1ppg 20/40 sd; 02-73, perf
	4583'-85'; trt/12,000 gal 15% acid + 9000 gal
	Ultra Frac w/1-2ppg 10/20 sd; active producer
	Plugged Date (diagram attached)

SECTION 2	21			
	Location: 1980		FWL API #30025 08213	}
	Operator: Pogo Producing Company			
	Lease: Perry U	JSA/Cotton D	raw Unit Well No. 36/36	
	Well Type - Oil	Gas W	IW TD: <u>4685'</u> 03-61; conv to WIW 08-68	
	Date Drilled/Com	pleted: comp	<u>03-61; conv to WIW 08-68</u>	}
	Completion Data;	8-5/8" @ 3	80' w/200 sx, circ 10 sx;	: ===
	5-1/2" @ 40	685' in 7-7/	8" hole $w/135 \text{ sx}$, est TO	<u>)C</u>
	4150' (tem)	p sur); perf	4602'-08'; F 49 BO / 6 h	irs;
	08-68, con	vert to WIW;	01-71, perf 4584'-92'; active WIW	
	acidize 458	84'-4592';	active WIW	
		· ·		
٠	Plugged	Date	(diagram attached)	
	Truggeu	Date	(diagram attacheu)	
· (50).	Location: 1980'	FN & WL	API #30025 08208	}
	Operator: Poqu	o Producing	Company	_
	Lease: Perry 1	Fed./Cotton	Draw Ut. Well No.6/30	-
•	Well Type - Oil	Gas W	IW TD: <u>4756'</u> 02-61; conv to WIW 04-93	-
	Date Drilled/Com	pleted: <u>comp</u>	02-61; conv to WIW 04-93	<u> </u>
•	Completion Data;	7-5/8" @	393' w/300 sx. circ cmt;	
	4-1/2" @ 4	752' in 6-3/	4" hole w/150 sx, TOC @	مبن
4.	3980' (tem	<u>p_sur); perf</u>	4586'-4642'; F 65 BOPD;	
			GLO + 1ppg sd; 04-93,	- .
	conv to WI	W; active W	I.W	-
				-
	Divaced	Doto	(diagram attached)	-
	1 luggeu	Date	(uragram attacheu)	
(51).	Location: 1980	' FN & EL	API #30025 08217	,
, ,	Operator: Pogo Producing Company			
	Lease: Perry V	USA/Cotton D	raw Unit Well No. 3/23	
	Well Type - Oil	Gas <u>W</u>	IW TD: 4747'	- _
	Date Drilled/Com	pleted: comp	01-61; conv to WIW $08-6$	8
	Completion Data;	<u>8-5/8" @ 3</u>	75' w/200 sx, circ 15 sx	;
	5-1/2" @ 4	747' in 7-7/	8" hole w/ 150 sx	٠,
•	TOC 3900'	(temp sur);	perf 4639'-57'; A/500 ga	. п
	MA; F 43 BC	3/8 nr; U8-6	8, F/2500 gal LO + 2500	.#
	30; U8-68,	150 NEX . OO	; 10-72, perf 4612'-34';	-
•	MITT OF O	7_03 repl +	-90, MIT, OK; 07-01, bg & pkr; SI WIW	- '
	Plugged		(diagram attached)	-
4	riuggeu	Date	(uragram attached)	

SECTION	21
(52).	Location: 1980' FNL & 660' FEL API #30025 08203
	Operator: Pogo Producing Company
	Lease: Perry Fed./Cotton Draw Ut Well No. 2/26
•	Well Type - Oil Gas WIW TD: 4784'
•	Date Drilled/Completed: comp 02-61;
\$	Completion Data; 8-5/8" @ 379' w/375 sx, circ cmt;
	4-1/2" @ 4778' in 6-3/4" hole w/150 sx, TOC
	4138' (temp sur); perf 4632'-63'; F 65 BOPD; F/
	2000 gal RO + 2000# sd; 10-69; perf 4666'-85';
	F/20,000 gal GLO + 1ppg 20/40 sd
	_active WIW Date (diagram attached)
	riugged Date (diagram attached)
(53).	Location: 2310' FSL & 990' FEL API #30025 08205
	Operator: Texaco E & P
	Lease: Perry Fed./Cotton Draw UtWell No. 27/27
	Well Type - Oil XX Gas P & A TD: 4767'
	Date Drilled/Completed: comp 04-02-61; P & A 07-95
	Completion Data: $8-5/8$ " @ 391' w/300 sx: $4-1/2$ " @ 4754
	w/215 sx; perf 4638'-54'; F 87 BOPD; 12-65, F/
1	2000 gal RO + 1 ppg sd; 04-70, F/15,000 gal GLO +
	1ppg 20/40 sd; 01-73, perf 4623 -37; frac 4623
	-4654' w/9000 gal GLO + 2ppg 10/20 sd; 07-28-95,
	P & A
	Plugged XX Date 07-28-95 (diagram attached)
	riugged XX Date 07-20-33 (diagram attached)
(5/1)	Location: 1980' FS & EL API #30025 08206
() 4).	Operator: Pogo Producing Company
	Lease: Perry Fed./Cotton Draw Ut. Well No. 4/28
	Well Type - Oil XX Gas TD: 4784
	Date Drilled/Completed: comp 03-61
	Date Drilled/Completed: comp 03-61 Completion Data; 8-5/8" @ 397' w/300 sx, circ cmt;
	4-1/2" @ 4781' in $7-7/8$ " hole w/150 sx, TOC
•	3978' (temp sur); perf 4630'-62'; F 82 BOPD;
	11-68, F/20,000 gal GLO + 1ppg sd; 04-74, F/
	600 gal NEA, 9000 gal Emulsifrac + 13,500#
	10/20 sd
	shut-in producer
	Plugged Date (diagram attached)

SECTION	21
	Location: 1980' FS & WL API #30025 08207
	Operator: Texaco E & P
	Lease: Perry Fed./Cotton Draw Ut. Well No. 5/29 Well Type - Oil XX Gas TD: 4735'
	Well Type - Oil XX Gas TD: 4735
	Date Drilled/Completed: comp 03-08-61; P & A 08-22-95
	Completion Data; 7-5/8" @ 393' w/300 sx; 4-1/2" @
	4729' in 6-3/4" hole w/150 sx; perf 4592'-4647';
•	F 57 BOPD; 07-68, F/20,000 gal GLO + 1ppg sd;
	10-73, Conv to WIW; 04-82, CIBP @ 4500' + 40'cmt,
	TA well: 09-88, reactivate as prod well: 12-90,
•	Frac 4592'-4647' w/30,000 gal GW + 114,000# 40/70
	sd; 08-22-95, P. & A
	Plugged XX Date 08-22-95 (diagram attached)
(56).	Location: 1980' FSL & 660' FWL API #30025 08210
	Operator: Texaco, Inc
	Lease: Perry Fed./Cotton Draw Ut. Well No. 35/35
	Well Type - Oil XX Gas TD: 4734'
	Date Drilled/Completed: comp 03-20-61; P & A 10-27-88
	Completion Data; 7-5/8" @ 395'w/300 sx, circ cmt;
	4-1/2" @ 4727' in 6-3/4" hole w/150 sx, TOC
	3902' (temp sur); perf 4612'-34'; IPF 55 BOPD; 04-66, F/2000 gal RO + 2000# sd; 11-69, perf 4596'-4606'; frac 4596'-4634' w/20,000 gal GLO
	04-66, 172000 gal RO + $2000#$ Su; $11-69$, per 17000
٠	+ 1ppg 20/40 sd; P & A 10-27-88
	+ tppg 20740 Su; P & A 10-27-00
	Plugged XX Date 10-27-88 (diagram attached)
(57).	Location: 660' FS & WL API #30025 98211
	Operator: Pogo Producing Company Lease: Perry Fed./Cotton Draw Ut. Well No. 37/37
	Lease: Perry Fed./Cotton Draw Ut. Well No. 37/37
•	Well Type - Oil XX Gas TD: 4784'
	Date Drilled/Completed: _comp 03-61
	Completion Data; 8-5/8" @ 397' w/325 sx, circ cmt;
	4-1/2" @ 4779' in 6-3/4" hole w/150 sx, TOC
,	-3952' (temp sur); perf 4610'-54'; F 66BOPD;
	10-68, conv to WIW; 03-71, acidize 4610'-54';
	11-92, return well to production;
	-active-producer
	Plugged Date (diagram attached)

SECTION	21				
(58).	Location: 66	0' FSL & 198	80 FWL	API #30025	08212
	Operator:	Texaco Inc.			
	Lease: Perr	v USA/Cotton	Draw Uni	t Well No. 38	/38
	Well Type - C	Dil <u>XX</u> Gas	·	TD: <u>4745</u>	
	Date Drilled/C	Completed: com	p 03-61;	P & A 02-04-	86
	Completion D	ata; 8 <u>-5/8" @</u>	399' w/3	TD: 4745' P & A 02-04- 85 sx; 4-1/2	'' a
	-4745!-i	n-7-7/8"-hol	e-w/215-s	x, TOC 3723'	
	-(temp-s	ur);-perf-46	04'-57';	F 49 BOPD;	
	-02-04-8	6-P-&-A			
					· · · · · · · · · · · · · · · · · · ·
					
	D1 1	·	0.4.06	/ 1*	
	-Plugged XX	Date UZ	-04-86	(diagram attached)
(59) .				API #30025	08214
	Operator: To	exaco Inc.			
	Lease: <u>Cot</u>	ton Draw Uni	t	Well No. 44	
	Well Type - C	il <u>XX</u> Gas	<u>WIW</u> 7	ΓD: <u>4799'</u>	
•	Date Drilled/C	ompleted: <u>cc</u>	<u>mp 04-19-</u>	61; conv to	<u>WIW08-68</u>
	Completion Da	ata; 8 <u>-5/8"</u> @	393 <u>'</u> w/30	00 sx : 4-	<u>1/2" @</u>
•	_4783 <u>'</u> _i	n 7=7/8" hol	e w/215 s	x; perf 4630	-/4;
	_F_59_BO	PD; 08-68, c	onv to WI	W; 03-24-71,	CO to
	_4754',	A/1000 gal 1	5%, ret t	o inj:05-73,	SQZ
	_perfs_4	630'-74', DC	, peri 46	54'-74', A/5	<u>uu ga</u> ı
	1_5%_MA	ret_to_inj;	08_08_95	P & A	
	Plugged vy	Data 0	0 00 05 (diagram attached	1
(.60)	Incation: 000) FC & FT		API #30025	08218
(00%	Operator : P	ogo Producin	g Company	MI 1 11 3 V V 2 3	
		ton Draw Uni			
• •	Well Type - O	il xx Gas	T	TD: 4707'	
•	Date Drilled/C	ompleted: _cc	mp 09-61		
	Completion Da	ata; 8-5/8" @	388' w/3	00sx; 4-1/2	" @
•	<u>4696' i</u>	n 6-3/4" hol	e w/215 s	x, est TOC 3	420;
				BW / 4 hr;	
	_frac_46	45 <u>'-66'</u> w/15	,000 gal	GLO + 1ppg 2	0/40
	sd				
•	_active_	producer		·	
	Pluoged	Date	- 1	diagram attached	}

SECTION	22, 25S, 32E				•
(61).	Location: 510'	FNL & 1830	' FWL	API #3002	5 08223
	Operator: Tex	aco E & P			
	Lease: <u>Jordan</u>	Fed./Cotton	Draw Ut	.Well No. 5/	16
	Well Type - Oil	XX Gas F	TI A & C	D: <u>4762'</u>	
	Date Drilled/Com	pleted: comp	03-06-61	; P & A 1	2-04-97
	Completion Data;	7-5/8" @ 3	30' w/25	0 sx, circ	cmt;
	Completion Data; 2-7/8" @ 4	1762' in 6-3	<u>/4" hole</u>	w/200 sx;	perf
	<u> 4690'-4705</u>	5 '; A/750 ga	1, swb 1	<u>41 BO + 80</u>	BW/16
	hrs; 07-70), perf 4708	'-20', f	<u>rac 4690'-</u>	<u>4720' w/</u>
	_20,000 gal	<u>GLO + 1ppc</u>	20/40 s	d; 12-04-9	7, P & A
					
	Plugged XX	Date 12-0	4-97— (d	iagram attache	d)
				" "0000	
(62).	Location: 660'				5 08221
	Operator: Pogo	Producing	Company	717 11 37 4 /	
	Lease: Jordan	Fed./Cotton	Draw Ut	.Well No. 1_/	4
	Well Type - Oil	XX Gas _	1L): <u>4760'</u>	
	Date Drilled/Comp	pleted: Comp	11-15-60	0	
	Completion Data;	$\frac{7-5/8}{3}$	/4" holo	U SX, CICC	CML;
	4-1/2 0 4	_sqz_4732 ' -	<u> 101- 1016</u>	W/ 130 SX;	<u> perr</u>
•		hrs; 04-69			
•	E/0000 gal	. Ultra Frac	4042 = 5	10/20 sd.	_yaı_nın
	chut in nr	odugor		10/20.50.	
	shut_in_pr Plugged	Date	(d	iagram attache	d)
				0	
(63).	Location: 1980'				5_08222
	Operator: Pogc	Producing	Company_		
	Lease: _Jordan				/9
	Well Type - Oil _	Gas	WTW TD	: <u>4716' </u>	
	Date Drilled/Comp	neted: Comp	12-60; C	onv to WIW	09-68
	Completion Data; 4-1/2" @ 4	7-5/8" @ 3	$\frac{52}{411} \frac{W}{301}$	USX, CITC	cmt;
	4-1/2 0 4	/16 in 6-3 -86 '; F 198	/4" noie	_W/_L5U_SX;	00 1
	4700' nor	l; 09-68, co f 4659'-66'	nv co Wil	1659'-82	<u> </u>
	1500 r per	5% NEA, ret	to ini.	active in	iector
		JO WING TEC		TOCT AG TII	1 GC COT
	Plugged	Date	(d)	agram attache	d)

	THE THE PARTY OF THE PARTY.
SECTION	22
(64).	Location: 1650' FN & WL API #30025 08219
	Operator: Texaco E & P
	Lease: Jordan Fed./Cotton Draw Ut. Well No. 7/18
	Well Type - Oil XX Gas P & A TD: 4755'
	Date Drilled/Completed: comp 06-02-61; P & A 7-26-95
	Completion Data; 7-5/8" @ 330' w/250 sx, circ cmt;
	4-1/2" @ 4755' in 6-3/4" hole w/200 sx; perf
	4690'-4700'; A/500 gal 15% NEA, swb 53 BO + 32
-	BW/14 hrs; 04-70, perf 4704'-18', A/500 gal 15%,
	F/20,000 gal GLO + 1ppg sd; 11-84, sqz csg lk
	383'-447' 2 stgs, 450 sx; 07-26-95, P & A
the second	
	Plugged XX Date 0.7=26-95 (diagram attached)
(65).	Location: 1980' FNL & 660' FEL API #30025 27616
•	Operator: The Superior Oil Co./EOG Resources
	Lease: Paduca Federal Unit Well No. 1
•	Well Type - Oil Gas XX TD: 15,850
	Date Drilled/Completed: comp 01-10-83
•	Completion Data; 20"-94# @ 650' w/850 sx, circ 100 sx
	13-3/8" @ 4630' w/4120 sx; 9-5/8" @ 12,250' w/
•	1960 sx; 7-5/8" lnr 11,913'-14,555' w/1345 sx; 5" lnr 14,246'-15,849' w/215 sx; perf 14,585'- 595'; A/2500 gal; set CIBP @ 14,298', cap w/35'
:	5" lnr 14,246'-15,849' w/215 sx; perf 14,585'-
	595'; A/2500 gal; set CIBP @ 14,298', cap w/35'
	cmt; perf 14,135'-145'; A/3000 gal; IPF 2460
	MCFGD
	Plugged XX Date 07-28-04 (diagram attached)
(66).	Location: 2310' FSL & 330' FWL API #30025 08220
	Operator: Texaco E & P Lease: Cotton Draw Unit Well No. 48
100	
	Well Type - Oil XX Gas P & A TD: 4753' Date Drilled/Completed: comp 06-20-61; P & A 8-11-95
	Completion Data; $\frac{7-5/8}{}$ @ 352' w/250 sx, circ cmt;
	Completion Data; $\frac{7-5/6}{6}$ & 352 $\frac{1}{2}$ W/250 SX; CITE Cmt; $\frac{4-1}{2}$ @ 4753' in $\frac{6-3}{4}$ hole w/150 SX; perf
	4-1/2 & 4/33 IN 6-3/4 NOIE W/130 SX; peri 4653'-82'; A/500 qal; swb 112 BO + 20BWPD;
	09-70, F/15,000 gal GLO + 1ppg 20/40 sd; 05-88,
	set CIBP @ 4605' w/35' cmt cap; 08-11-95, P & A
	300 0131 6 4003 W/33 CMC Cap, 00-11-33, P & A
•	
	Plugged XX Date 08-11-95 (diagram attached)
	riuggeu Date (uiagiam attacheu)

SECTION (67)	27, 25S, 32E Location: <u>330' FNL &</u>	330' EWI A	DT 360253082266
(07).	Operator: Devon Energ	y Corp	11 30023,00229+
	Lease: Jordan Fed/Co	tton Draw Ut v	Mall No. 21/61
	Well Type - Oil G	oc www TD.	46031
	Data Daillad/Completed	as XX 1D:	4693
	Date Drilled/Completed: C	omp <u>U4-U6-62;</u>	P & A /-23-9/
	Completion Data; 7-5/8	" <u>d 373</u> " w/25	0 sx, circ cmt;
	4-1/2" @ 4693' in		
	jet_3/4647'-54'; A		
	750# sd; IPCAOF 68	3,000 CFD; P	& A 07-23-97
		· · · · · · · · · · · · · · · · · · ·	
			· · · · · · · · · · · · · · · · · · ·
	Plugged XX Date	0 <u>7-23-97</u> (dia	gram attached)
SECTION,	28, 25s, 32E Location: <u>660' FNL &</u>		"
(68).	Location: 660' FNL &	990' FEL A	PI #30025 08236
	Operator: <u>lexaco</u> E &		
	Lease: Cotton Draw Un	it v	Vell No. 56
	Well Type - Oil Ga Date Drilled/Completed: C	as <u>WIW</u> TD:	4760'
	Date Drilled/Completed: C	omp 09-14-61;	conv to WIW 08-68
	Completion Data; 7-5/8"	@ 355' w/250	sx, circ cmt;
	4-1/2" @ 475 <mark>9' in</mark>	<u>6-3/4" hole w</u>	/150 sx; perf
	4628'-34'; A/2000	gal NEA, F/25	00 gal RO + 2500#
	sd; IPF 296 BO + 5	2 BWPD; 08-68	, conv to WIW;
	sd; IPF 296 BO + 5 03-01-79, TA; 04-8	2, CIBP @ 454	0' w/40' cmt cap;
	well TA: 08-14-95,		
	Plugged XX Date	08-14-95 (dia	gram attached)
(69).	Location: 660' FNL & 23	10' FEL A	PT #30025 08232
	Operator: Pogo Produc	cing Company	
	Lease: Cotton Draw U	nit V	Vell No. 51
	Well Type - Oil XX Ga	s TD:	4744'
	Date Drilled/Completed: Co	omp 07-05-61	
	Completion Data; 7-5/8 4-1/2" @ 4743' in 4629'-50'; A/500 g	" @ 364' w/25	0 sx, circ cmt;
	4-1/2" @ 4743' in	6-3/4" hole w	/150 sx; perf
	4629'-50'; A/500 g	al; F 70 BOPD	+ 3 BW; 04-70
	perf 4658'-4670';	frac 4629'-70	w/20,000 gal
	GLO + 1ppg sd;	active produce	er
	Plugged	/d:	rom attachad)

SECTION	28	rar 7DT #20025 08221
(70).	Location : 660' FNL & 1980' F	
	Operator: Pogo Producing Co	ompany 47
	Lease: Cotton Draw Unit Well Type - Oil XX Gas	Well No. 47
	Well Type - Oil XX Gas	TD: <u>4750'</u>
	Date Drilled/Completed:comp_05	5-06-61
	Completion Data; 7-5/8" @ 334	
	@ 4749' in 6-3/4" hole w	
	A/1000 gal; swb 60 BO + 4	10 BW/16 nrs: 02-70,
	_F/20,000_gal_GLO_+_1ppg7	20/40 sq; 10-73, CONV CO
	_WIW; 09=89, ret_well_to_p active_producer	
	accive producer	
	Plugged Date	(diagram attached)
(71)	Location: 660' FN & WL	API #30025 08229
	Operator: Texaco, Inc.	
	Lease: Cotton Draw Unit	Well No. 45
	Well Type - Oil XX Gas P & I	A TD: <u>4744'</u>
	Date Drilled/Completed: comp 04- Completion Data; 7-5/8" @ 341'	17-61; P & A 04-07-83
	Completion Data; $7-5/8$ " @ 341"	w/250 sx, circ cmt;
	4-1/2" @ 4743' in 6-3/4"	125 PO + 40 PW/24 brs
, A	4616'-30'; A/500 gal; swl	$\frac{1}{1000}$ $\frac{1}{1000}$ $\frac{1}{1000}$ $\frac{1}{1000}$ $\frac{1}{1000}$ $\frac{1}{1000}$ $\frac{1}{1000}$ $\frac{1}{1000}$ $\frac{1}{1000}$
	12-70, F/15,000 gal GLO TA: P & A 04-07-83	· · · · · · · · · · · · · · · · · · ·
	TA; P & A 04-07-63	
	Plugged XX Date 04-07-8	3 (diagram attached)
(72).	Location: 1980' FNL & 660' FWI	API #3002508233
	Operator: -Texaco, Inc.	XA7.11 NT. 15/52
	Lease: Jordan Fed, NCT-1;/CD Well Type - Oil XX Gas	m. 4737
	Date Drilled/Completed: comp 07-	31 61
	Completion Data; 7-5/8" @ 358	1 w/250 ex
	-4-1/2" @ 4737' w/150 sx;	perf 4610'-22': A/
	500 gal; swb 40 BO + 16	RWPD
	P & A 05-07 82	
	Plugged XX Date 05-07-8	2 (diagram attached)

```
SECTION 28
    (73). Location: 1980' FN & WL
                                         API #30025 08230
          Operator:
                     Texaco, Inc.
          Lease: Cotton Draw Unit
                                               Well No.
         Well Type - Oil XX Gas P & A TD: 4770 Date Drilled/Completed: comp 06-27-61; P & A 04-85
         Completion Data; 7-5/8" @ 349' w/250 sx, circ cmt; 4-1/2" @ 4770' in 6-3/4" hole w/150 sx, TOC
             calc @ 3873'; perf 4651'-55, A/500 gal; sgz w
            75 sx; perf 4626'-31'; A/500 gal; sqz w/100 sx;
            perf 4610'-16', A/500 gal; swb 40 BO + 8 BW;
            12-66, F/2000 gal RO + 2000# sd; 02-71, A/500 gal,
            perfs 4616'-34'; F/15,000 gal + 1ppg sd;
         Plugged XX Date 04-29-85 (diagram attached)
    (74). Location: 1980' FNL & 2339' FEL.
                                                API #30025 08234
         Operator: Texaco, Inc.
         Lease: Jordan Fed. /Cotton Draw Ut. Well No. 16/54
         Well Type - Oil Gas WIW TD: 4769'
Date Drilled/Completed: comp 09-02-61; conv to WIW 08-68
         Completion Data; 7-5/8' @ 360' w/250 sx; 4-1/2" @
            4769' in 6-3/4" hole w/150 sx; pf 4621'-46'; A/
            500 gal, sqz perfs; re-pf 4621'-40'; sqz perfs;
            re-pf 4621'-30', A/500 gal; sqz perfs; re-pf
            4621'-30'; swb 10 BO + 28 BFW/17 hrs; conv to
            WIW 08-68: P & A 04-29-82
         Plugged XX Date 04-29-82 (diagram attached)
   (75). Location: 1650' FNL & 990' FEL API #30025 08238
         Operator:
                    DEvon Energy Corp.
         Lease: Jordan Fed./Cotton Draw Ut.Well No. 20/59
         Well Type - Oil XX Gas TD: 4794'

Date Drilled/Completed: comp 11-22-61; P & A 07-25-97
         Completion Data; 7-5/8" @ 372' w/250 sx, circ cmt;
            4-1/2" @ 4794' in 6-3/4" hole w/150 sx; perf
            4/4640': A/2250 gal LST NEA; F/2000 gal RO +
             2000# sd; sqz 4640'; re-pf 4/4640'; A/250 gal
NEA; P 14 BOPD + 39 BW; 09-68, SI; 04-72, re-
             activate to pump; 12-77, P & A
                        Date 07-25-97 (diagram attached)
         Plugged XX
```

SECTION	28 Location: 2310' FSL & 1650' FWL API #30025 08228
(76).	Location: 2310' FSL & 1650' FWL API #30025 08228
	Operator: Texaco, Inc.
	Lease: J. D. Sena, JrUSA Well No. 1
,	Well Type - Oil XX Gas TD: 4755'
	Date Drilled/Completed: COMP 12-01-61
	Completion Data; 8-5/8" @ 359' w/200 sx; 4-1/2" @
	4755' w/150 sx; perf 4618'-27'; A/500 gal;
	swb 124 BOPD ; conv to WIW 09-25-68; P & A
	_12-10-73
•	
-	Plugged XX Date 12-10-73 (diagram attached)
(77).	Location: 2310' FSL & 990' FWL API #30025 08227
•	Operator: Tenneco Oil Co.
	Lease: J. D. Sena, JrUSA Well No. 2
	Well Type - Oil XX Gas TD: 4704'
	Date Drilled/Completed: comp 04-23-62
	Completion Data; $8-5/8$ " @ 350' w/200 sx; $4-1/2$ " @
	4702' w/200 sx; perf 4626'; swb 60 BO + 132 BWPD
•	P & A 02-21-73
	Di 1 VV D 02 21 72 (1' 1' 1')
	Plugged XX Date 02-21-73 (diagram attached)
SECTION	29, 25S, 32E Location: _330' FN & EL API #30025 08235
(78).	Location: 330' FN & EL API #30025 08235
•	Operator: Texaco, Inc.
	Lease: Cotton Draw Unit Well No. 55
	Well Type - Oil Gas WIW TD: 4726' Date Drilled/Completed: comp 09-15-61; conv to WIW 08-68
	Completion Data; $7-5/8$ " @ 356! w/250 sx, circ cmt;
	4-1/2" @ 4726' in 6-3/4" hole $w/150$ sx; perf
	4598'-4630'; acidized & sqzd; perf 4598'-4618';
	$\frac{4390-4030}{3}$, actuized a sqzu, peri $\frac{4390-4010}{3}$,
	A/2000 gal; swb 35 BO + 24 BW/24 hrs; 08-68, conv to WIW; 04-82, CIBP @ 4550' w/40' cmt cap,
	well TA; P & A 11-89
	WELL IN, Γ α Η 11-07
	Plugged XX Date 11-29-89 (diagram attached)

SECTION 2 (79).	9 Location : 1980' FNL & 330' FEI	API #30025 08237
(/ -	Operator: DEVON Energy Corp.	
	Lease: Cotton Draw Ut./Jordan	Fed. Well No. 58/19
	Well Type - Oil Gas TA	TD: 4718'
	Well Type - Oil Gas <u>TA</u> Date Drilled/Completed: <u>comp (Talled)</u>	(A) 01-02-62
	Completion Data; 7-5/8" @ 373	g' w/250 sx. circ cmt;
	4-1/2" @ 4622' in 6-3/4" }	nole w/200 sx: perf
	4606'-08'; swb SW; sqz and	re-perf 4606'-08';
	swb 48 BSW/12 hrs; TA; P 8	A 07-29-97
•	5	
	Plugged XX Date 07-29-9	
(80).	Location : 990' FSL & 330' FE	
	Operator: <u>I.W. Lovelady</u> Lease: <u>Continental-Fed."29</u>	
	Lease: Continental-Fed. "29	" Well No. 1
	Well Type - Oil Gas _D &	A TD: 4721'
	Date Drilled/Completed: comp (I	0&A) 11-18-64
	Completion Data; 7-5/8" @ 532 4568'-4721'; no tests; D 8	w/170 sx; cored
	4568'-4721'; no tests; D 8	<u> </u>
•		
	<u> </u>	
	Plugged XX Date 11-18-	-64 (diagram attached)
	Location: 1310' FSL & 330'FEL	ADT #20 025 27421
().	Location: 1515 1511 1515 1515	API #30 025 37421
	Operator : <u>Pogo Producing Compa</u>	Well No. 10
	Lease : <u>Monsanto State</u> Well Type - Oil <u>XX</u> Gas	Well No. 10
	Data Drillad/Completed: comp 00.	1D: 2000.
	Date Drilled/Completed: <u>comp 09-2</u> Completion Data; <u>9-5/8" @ 840' v</u>	23-05
	Completion Data; 9-5/6 @ 840 V	7 625 SX, CIIC CIIII; 7
	@ 5000' in 8-3/4" hole w/ 2480	04 harr none 4642 4690.
	A/1000 gal; Swb 4 BO + 67 BW/2	
<u>;</u>	A/1200 gal; active producer	
	ر بر میں بہدرین پر مشار میں وید میں امار میں مارہ برسوات بہدر افاق احتراضیوں واقع میں افاق احتراضیوں افاق میں برد میں ہوت	عملیت بدین با کر نے کے میں بیان کی میں ان
	Plugged	(diagram attached)

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1625 N. . :ench Dr.

lobbs.	NM	88240 FORM APPROVE				
10000,		OMB No. 1004-0135				
	3	T* 11				

N.M. Oil Cons. Division

	pires	roscinici	.,0,2
Lease Serial	No.		

LC-061936-A

SUNDRY NO	TICES AND RE	PORTS ON	WELLS
o not use this fo	orm for proposals	s to drill or to	re-enter an

	this form for proposals vell. Use Form 3160-3 (6. If Indian, i	Allottee or Tribe Name
SUBMIT IN TR	IPLICATE - Other Ins	tructions on r	everse sid	le	7. If Unit or C No	A/Agreement, Name and/or
1. Type of Well	Gas Well 🛛 Other	DDV HOUT			0 11: 11.11	
2. Name of Operator	Gas Well 🛛 Other	DRY-HOLE			8. Well Name Ray	: and ivo. / Federal "9" #1
•	ara Operating Compa	nv			9. API Well N	
3a. Address		3b. Phone No. fir	clude area cod	le)	30-025-	35206
P.O. Box 4130, Midlan	d, TX 79704	915/697-09	67		10. Field and F	ool, or Exploratory Area
 Location of Well (Footage. 	Sec., T., R., M., or Survey De	scription)			Paduc	a Delaware
Unit Letter B, 983' FN	IL & 1896' FWL, Section	9, T-25-S; R-32	-E	ſ	11. County or	
					Lea cou	ınty, N.M.
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE N	ATURE OF	NOTICE, RI	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION			TYPE OF	ACTION		
· ·	Acidize	☐ Deepen		Production (Start/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing	Fracture Trea	itinent	Reclamation	1	☐ Well Integrity
Subsequent Report	Casing Repair	☐ New Constitu	ction	Recomplete		☐ Other
K7 twoodien relicit	Change Plans	Plug and Ab	ndon	☐ Temporarily	Abandon	,
Final Abandonment Notice	Convert to Injection	☐ Plug Back		Water Dispo		
13. Describe Proposed or Completed C If the proposal is to deepen directi Bond under which the work will be involved operations. If the operation Abandonment Notices shall be filed	onally or recomplete horizontally, performed or provide the Bond N on results in a mutple completion	give subsurface location o on file with BLAVBI r or recompletion in a	is and measured A. Required subs new interval, a	and true vertical de sequent reports shall Form 3160-4 shall	pths of all pertine I be file within 30 be filed once te	ont markers and zones. Attach the days following completion of the sting has been completed. Final
2-21-01 Run O	EDP to 4468'. BJ se	t 100sx nlug (@ 4468° I	Pull 20 stan	ds WOC	
	ag cmt @ 4443'. Set					nlug @ 2000°
	•	\sim	ולם ווווו די כ	10 2000 .	DCLOD 2X	plug (10, 2000 .
	P to 828'. Set 75 sx					
2-22-01 ND BC	OP. Set 15 sx plug 50	0' to surf. Cut	off WH 8	& csg @ btr	n of cellar	. Well P&A
	stall DH marker 3-1	Hutch n	q 5	Liebility und	der bond is r	of the weil the state of the weil the state of the state
Pluggi	ng witnessed by Pati	ricia/Irom Hol	bs BLM	office.		
14. 1 hereby certify that the foreg	oing is true and correct					
Name (Printed Typed)						
Robert Mc	Alpine		Title .	President		
	111/1			March 9 2	001	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date MAR 1 3 2001

(ORIG. SGD.) DAVID R. GLASS Approved by

mant or certify that would entitle the

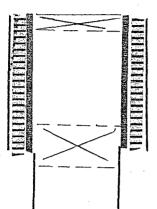
Office

Well Completion Report (Form 3160-4) Required For Plugged Well.

t any person knowlimby and willfully to make to any department or agency of the United States any jurisdiction.

Signature

PLUG & ABANDONMENT Well Bore Diagram



SAHARA OPERATING Co.
Ray Federal 9-#1
Sect. 9-25S,32E; Unit B
API #30025 35206

set 15 sx plug fr. 50' to surf

8-5/8"-24#, K-55 csg @778' cement w/410 sx, circ cmt set 75 sx plug @ 828'

set 85 sx plug @ 2000'

set 25 sx plug @ 4443' 100 sx plug 4468'; tag @ 4443'

TD: 4800'

(November 1983) (Formerly 9-331) DEPAR	UN ED STATES THE INTERIO	SUBMIT IN TRIP TE- (Other instructions re R parecaide)	1 EXDITED AUGUS	t 31 1985
	EAU OF LAND MANAGEMENT		LC-061936-	A
(The not use this form for pro-	OTICES AND REPORTS Of populate to drill or to deepen or plug back CATION FOR PERMIT—" for such property	t to a different reservoir.	6. IF INDIAH, ALLOTTE	CAM REIST SO E
1.			7. UNIT ACREEMENT N	
WELL WELL OTHER			Cotton Draw	
Texaco Inc.			8. FARM ON LEASE HAD Cotton Draw	
3. ADDRESS OF OPERATOR			9. WELL NO.	OHIL
P.O. Box 730, Hobbs,	NM 88240		34	
See also space 17 below.)	clearly and in accordance with any Sta	te requirements.*	10. FIELD AND POOL, O	
At surface	(Hada Tabban D)		Paduca Delay	
330' FSL & 330' FEL (onit Letter P)		11. SEC., T., R., M., OR S SURVEY OR AREA	ILK. AND
-			Sec. 9, T-25-3	S, R-32-E
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, BT,	OR, etc.)	12. COURTY OR PARISH	18. STATE
30-025-08/68	3456' DF	· · · · · · · · · · · · · · · · · · ·	Lea	NM
16. Check A	ppropriate Box To Indicate Natu	re of Notice, Report, or O	other Data	
NOTICE-OF-INTS	NTION TO:	DESCRIB	ENT REPORT OF:	
TEST WATER BHUT-OFF	PCLL OB ALTER CASING	WATER SHUT-OFF	ESPAIRING W	VRI.I.
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTRRING CA	
SHOOT OR ACIDEES	ASANDON®	SHOOTING OR ACIDISING	MEMMODIFIE	X
REPAIR WELL	CHANGE PLANS	(Other)	of multiple completion o	
17. DESCRIBE PROPUSED OR COMPLETED OF		Completion or Recomple	tion Report and Log for:	m.)
@ 4500'. Tag'd t 3) Ran free point. Cir 10# brine mud 4) Spt 2nd plug 30 s @ 390'. Tag'd to	. Load 2-7/8" csg w/10 op @ 4140'. POH. Cut off 2-7/8" csg @ 99	5'. Pld 32 jts 2-7 d top @ 837'. Spt 15 sx (60') @ 60'	7/8" csg. WIH 3rd plug 40 sx	w/2-1/16'
		·		
	. •		. ;	ÇO
	v			 円
No water basin in are	a į			\sim
· ·			••	T. MIVE
		$\hat{\mathbf{r}} = \hat{\mathbf{r}}$	• •	m
•				
				<u> </u>
8. I hereby certify that the foregoing is			·	
SIGNED Ja Hea)	a Manager	DATE 11/29	/89
(This space for Federal or State offic	t use)			
ADDDOVED RY	ATTACK TO	•	DATE 12.13	19
CONDITIONS OF APPROVAL, IF A	TITLE		DATE //	
Ances	to the second particular to the second particu			

PLUG & ABANDONMENT Well Bore Diagram

TEXACO INC.
Cotton Draw Unit #34
Sect. 9, 25S, 32E; Unit P
API #30025 08168

15 sx plug 60' to syrf

-7-5/8" - 24#, H-40 csg @ 331' w/250 sx, circ cmt

set 40 sx plug 390'-270', tag

cut off 2-7/8" @ 995'
circ hole w/10ppg mud
set 30 sx plug 1050'-837', tag

spot 10 sx plug 4140'-4500'; tag

perfs 4706'-26'

2-7/8" - 6.4#, J-55 @ 4849' in 6-3/4" hhole w/200 sx

TD: 4849'

Hotzer ingenu in a.

(SUBMIT IN TRIPLEMENT)

Land Other LEO State

E. W. STANDLEY UNITED STATES
DEPARTMENT OF THE INTERIOR

001950~

. (: 6816

GEOLOGICAL SURVEY

a K for abdunt with
SUNDRY NOTICES AND REPORTS ON WHILE IN
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OF ACIDIZE NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL NOTICE OF INTENTION TO ABANDON WELL
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA,
Well No. 2 is located 660 ft. from S line and 1980 ft. from E line of sec. 9
57/1: 57/1: 000. 9 25-0 32-0 5000 (1. Section 4 Sec. No.) (Twp.) (Range) (Merstain)
Paduca Delawaru Loa low Merico (State of Territory)
The elevation of the derrick floor above sea level is 51.51 ft.
DETAILS OF WORK
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding 700s, sementing points, and all other important proposed work)
Pulled rods and tubing. Set 110 plug from 4565 4:084 w/15 sx coment. Out and pulled 5 1/2" cag from 1.075. Cet 100 plug from 4025 4:125 w/30 sx coment (derose f 1/2" car stub). Set 100 plug from 1100 -1200 w/30 sx corent. Set 100 plug from 310 -410 w/30 sx corent. Set 10 ex plug in top of surface cag w/dry hole marker. Wel. plugged and abandoned 10/10/62 w/360 cf 6 5/8" cag left in hole. and 4075 4707
The location has been cleaned up and is ready for inspection. NOV 14.3
COSDON I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.
Company Tenneco Corporation by its Managing Agent Tenneco Oll Sompany
Address P. 0. Box 307
Hobbs, lew Sexico By A. Y. Years A. J.
Title Disopiou Office Supervisor

PLUG & ABANDONMENT Well Bore Diagram

TENNECO CORP.
Flint Ray-USA/CDU #2/14
Sect. 9, 25S, 32E; Unit O
API #30025 08167

place 10 sx plug to surf

8-5/8" csg @ 362', cmt w/240 sx 30 sx plug 310'-410'

30 sx plug 1100'-1200'

cut & pull 5-1/2" from 4075' 30 sx plug 4025'-4125'

15 sx plug 4565'-4684'
perfs 4692'-98'
5-1/2" csg @ 4799' w/250 sx

TD: 4800'

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT.

N.M. Oil Cons. Division

1625 N. French Dr. Budget Bureau No. 1004-0135
Expires: March 31, 1993

Hobbs, NM 88240 ase Designation and Serial No.

Bone/io of	Hobbs, NM 88	Dease Designation and Serial No. NM-L-C061936
Do not use this form for proposals to dr	SAND REPORTS ON WELLS ill or to deepen or reentry to a different reservoir DR PERMIT-" for such proposals	6. If Indian Allottee or Tribe Name
	IN TRIPLICATE	7. If Unit or CA, Agreement Design
1. Type of Well Oil Gas Well Other		8. Well Name and No.
2. Name of Operator		EF Ray "B" NTC 1 # 3
Devon Energy Production Company, L.P. 3. Address and Telephone No.		9. API Well No. 30-025-08178
20 North Broadway, Suite 1500, Oklahoma C	ity, Oklahoma 73102 (405) 235-3611	10. Field and Pool, or Exploratory A
4. Location of Well (Footage, Sec., T., R., M., or Survey De		Paduca (Delaware) 11. County or Parish, State
	<u></u>	Lea New Mexico
12 CUECK APPROPRIATE POYCE	TO INDICATE NATURE OF NOTICE REPORT O	L
) TO INDICATE NATURE OF NOTICE, REPORT, O	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	☐ Recompletion	New Construction
Subsequent Report	☐ Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	☐ Casing Repair ☐ Altering Casing	☐ Water Shut-Off ☐ Conversion to Injection
	Other	
	CJ Office	Dispose Water !Note: Report results of multiple completion on W Completion or Recompletion Report and Log form
13. Describe Proposed or Completed Operations (Clearly st directionally drilled, give subsurface locations and meas: 2/5/01 Circulate well with mud laiden fluid Plug # 1 2/5/01 Set 4 1/2 CIBP @ 4720' 2/5/01 Circulate well with mud laiden fluid Plug # 2 2/5/01 Spot 10 sks of C cement @ 4		of starling any proposed work. If well is vork.)*
Plug # 4 2/6/01 Spot 25 sks of C cement @ 1	125'. WOC & Tag @ 750'	
Plug # 5 2/7/01 Found hole in casing @ 650'.	Circulate 160 sks of C cement down 4 1/2 up annulus to s	surface.
2/10/01 Cut off wellhead & anchors 3' BGL. In	nstalll dry hole marker.	as of the woll bords
	astalll dry hole marker. Approved as to pluggi Liability under bond is इस्पाविद्ध restoration is	retained until completed
14. I hereby certify that the foregoing is true and correct Signed Candace R. Uraham	Candace R. Graham Title Engineering Technician	out March 14 2001
(This space for Federal or State GGE use) ES BABYA		
Approved by Conditions of approval, if any:	Title	Date 3/26/6/

DEVON ENERGY PROD. CO. Ray "B" Fed./CDU #3/40 Sect. 10, 25S, 32E; Unit C API #30025 08178

-7-5/8" -24#, H-40 csg @ 330' , cement w/250 sx circ. cmt

hole in csg @ 650'; circ_160 sx down 4-1/2" & up ann to surf

25 sx plug @ 1125', tag @ 750'

25 sx plug @2726', tag @ 2329'

spot 10 sx cap on plug
CIBP @4720', circ well w/mud
perfs 4752'-62'

4-1/2" -9.5#, J-55 csg @ 4814', cement w/ 200 sx

TD: 4815

6

OIL CONS COMMISSION

Drawer DD Artesia, NM 88210

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

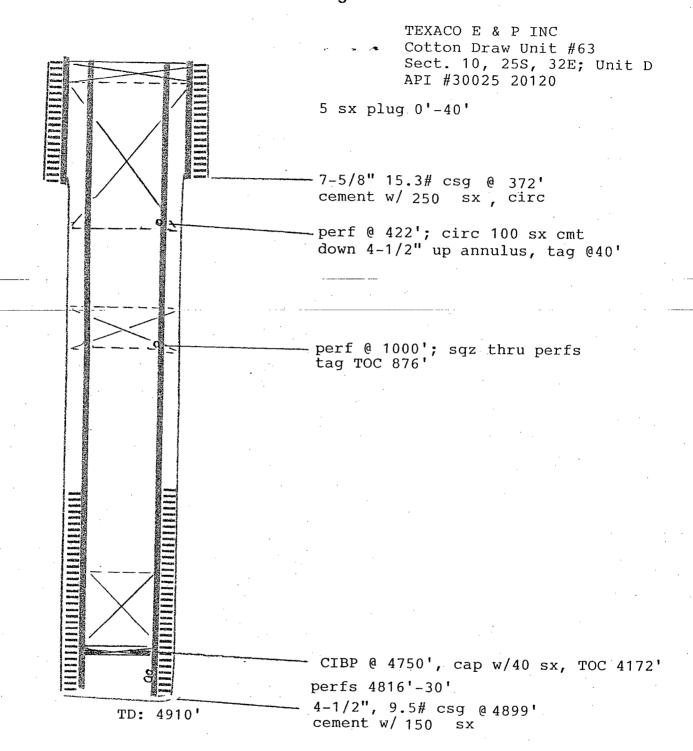
FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Districtions	Sit of the hitelion	Expires: March 31, 1993
BUREAU OF	F LAND MANAGEMENT	5. Lease Designation and Serial No.
CUNDRY NOTICE	S AND REPORTS ON WELLS	LC-061936
		6. If Indian, Allottee or Tribe Name
	drill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	
200 AT BOATON	ON 1 Emility 101 Guon proposats	
	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		COTTON DRAW UNIT
Other	· · · · · · · · · · · · · · · · · · ·	8. Well Name and No.
2. Name of Operator		COTTON DRAW UNIT #63
TEXACO EEP INC.		9. API Well No.
3. Address and Telephone No.		30-002520120
PO BOX 730 Hobbs,	NM 88240	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	PADUCA DELEWARE
UNIT LETTER "D" SEC 10 T/S R	1.32E. 660' FNL + 660' FNL	11. County or Parish, State
		LEA CO. NM
	X(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	X Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
•	Casing Repair	Water Shut-Off
Final Abandonment Notice		Conversion to Injection
1. 18 15 # 372 91/8 " hole,	Eire Other	Dispose Water
41/2-95 1-		(Note: Report results of multiple campletion on Wi
13. Describe Proposed or Completed Operations (Clearly state	all pertinent details, and give pertinent dates, including estimated date of startin	Completion or Recompletion Report and Log form g any proposed work. If well is directionally dril
	rtical depths for all markers and zones pertinent to this work.)*	,
9-8-95 TAG CIBP 4750' CAP W/4	O SACKS CEMENT CAL TOC @ 4172'	
9-8-95 PERF. @ 1000' SQ2 CEMEN	T THRU PERF. TAG TOC NEXT DAY 876'	
9-11-95 PERF. @ 422' CIRC 100 SAG NEXT DAY @ 40'	CKS CEMENT DOWN 4 1/2" UP 4 1/2" X 7 5/8 TO SU	URF. TAG TO CEMENT
9-12-95 5 SACKS CEMENT 40' - 0'		
9/22/95 CUT OFF WELLH	EAD & INSTALL DRY HOLE MARKER	
CLEAN UP LO	CATION.	"THE DIVED
		54 0 1 318
		JE JON DIV

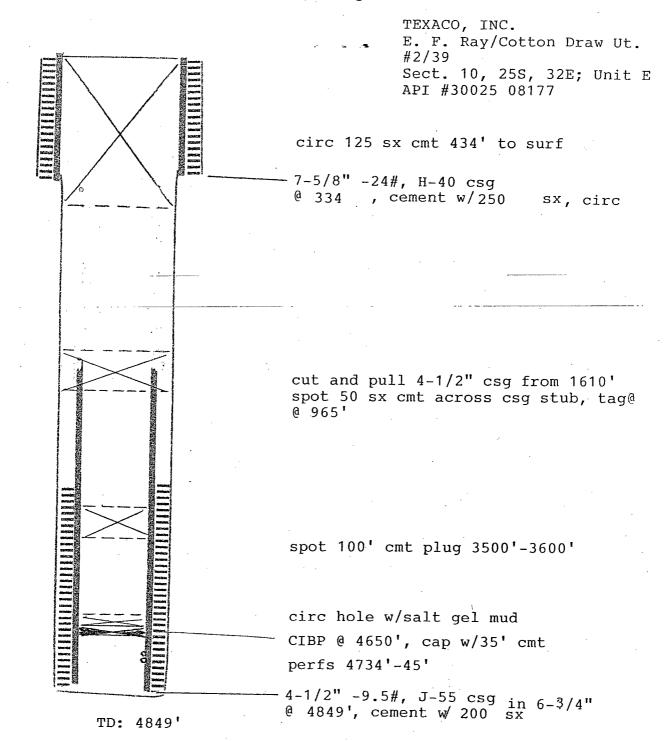
14. I hereby certify that the foregoing is true and correct Signed	Tide P & A SUPERVISOR	Date
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	Date 11 /30/95



					(-7-	<i></i>
(Formerly 9-331)	DEPARTMENT OF BUREAU LAND	THE INTERI	OR COther Instruction	Cinul 5. LEA	EXPIRES AUGUST 31. SE DESIGNATION AND C-061936A	1985 BERIAL NO.
(Do not use	JNDRY NOTICES AND this form for proposals to drill or t Use "APPLICATION FOR PER	REPORTS © deepen or plug be	MELLS WEXION CK to a different reserve	CO 832MA -	NDIAN, ALLOTTEE OR	TRIBE NAME
OIL GAB	L OTHER	1. 35	.4	7. UNI	T AGREMENT NAME	·
2. NAME OF OPERATO				8. FAR	M OR LEASE NAME	
Texaco I				E.	F. Ray (N	ICT-2)
3. ADDRESS OF OPERA				9. WEL	L NO.	
4. LOCATION OF WELL See also space 17 At surface	28, Hobbs, New Mex. (Report location clearly and in accordance)	ICO 83241 ordance with any S	tate requirements.*	1	LD AND POOL, OR WIL	
Unit Let	ter E, 1980' FNL &	660' FWL		} 11. SEC	duca Delaw	MD GIG
14. PERMIT NO.	15 FIRVATIONS	(Show whether DF, 1	T CP etc.	Se	C. 10, T25	S, R32
30-025-0				Le	1	etate NM
16.						INPI
	Check Appropriate Box	TO INDICATE IND	Ture of Notice, Repo			
			•	SCHERQUENT REPO	ET OF:	_(
FRACTURE TREAT	PCLL OR ALTER-CO	!	FRACTURE TREATME	NT -	REPAIRING WELL	
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZ	,,	ABANDONMENT*	X
REPAIR WELL	CHANGE PLANS		(Other) Repor	r results of multip	ie completion on We	
(Other)	OR COMPLETED OPERATIONS (Clearly	state all pertinent a	tetnils and give posting	Recompletion Repo	ort and Log form.)	
proposed work. nent to this work	if well is directionarily attried. Sive	subsurface location	is and measured and tru	e vertical depths	or all markers and	tarting any cones perti-
1/31/89	MIRU PU. NU BOPI 35' cement. Load					with
2/1/89	Run free point su cement plug from Spot 50 sx. cemen	3600'-350 it plug ac:	0'. Cut 4 1,	/2" casing	, at 1610'.	
2/2/89	[Tagged TOC@ 9 Circulate 125 sx. Cut off wellhead.	cement for	rom 434' to s dry hole man	surface. rker. RD	ND BOPE. PU.	
	Change status to	P&A effect	tive 2/3/89.			
					67.5 F.EB	
					<u> </u>	- 20
						ECEIVED
•					≡	Ē
					(9) (4)	Œ/E
						0
•					6-15 88	
18. I hereby certify that	t the foregoing is true and correct	397-3571				
SIGNED AC	Heard		Area Superi	ntendentar	<u>2/13/89</u>	
(This space for Fede	eral or State office use)	<u> </u>				
APPROVED BY		mim r			2.22-8	9
CONDITIONS OF A	PPROVAL, IF ANY	TITLE		DAT	8 _ ~ ~ ~ ~ ~ ~	
Tabra Law Vaje	Court of the work bore.					

Approved that the gradium of the weath bore. Liability under bond in refer estimatily surface restoration is completed,

*See Instructions on Reverse Side



						(5)	:
Form 9-331 (May 1963)	כ זותט	STATES	SUBMIT IN TRIPLA		Form i		
	DEPARTMENT O	F THE INTER	RIOR (Other Instructions)	. %	5. LEASE DESIGN	Burenu No	
	GEOLOGI	CAL SURVEY			LC - C	061936 -	- A
CHNIDA	RY NOTICES A	TI DESCRIPTION	ON WELLS	14.	G. IF INDIAN, AL	LOTTER OR	TRIBE
(Do not use this for U	m far ardposals to drill se fair LICATION FOR	of th deepen or plug PERMIT—" for such	backsto a different reservoir.	401	220 None		
1.			ry gas well and		7. UNIT AGREEM	ENT NAME	
MELL MELL GYS	OTHER SALVAGE	has been det	ferred until now.			Draw L	Jnit
2. NAME OF OPERATOR	TEVACO To		•		8. FARM OR LEAD		
	TEXACO Inc.					Draw U	<u>Jnit</u>
3. AUDRESS OF OPERATOR	אסע אפל מ מ	ha Vor Morei	Can 8801.0		9. WELL NO.		
	P. O. 728, Hob	•			66		
4. LOCATION OF WELL (Repo See also space 17 below.)	rt location clearly and in	Accordance with an	y State requirements.		Jo. FIELD AND P Undesignat	ed Horr	DOXT
At surface Well is located	1 7601 from the	West Tine	and 2080: from the	_	Wildcat	# (+11 tot 17 A	
North Line of	Section 10. T-2	: мезо птие?	Lea County, New	e i	KURVEY OF	R AREA	
Mexico.	700 01 01 10 3 1-2	נט-זע-או פטר ע	nea country, New		Sec. 10,	T-25-S	وذ
14. PERMIT NO.	15 ELEVA	rions (Show whether i	OF ST. OR etc.)		R-32-E	PARISHI 13.	STATE
Regular	100		'9' (D. F.)		Lea	l_ '	ı Me:
			, (3011)		, 1704	hien	r.e.
16.	Check Appropriate	Box To Indicate	Nature of Notice, Report	, or O	ther Data		•
нот	CR OF INTENTION TO:		. 8	UBSEQU	ENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTE	DRIBAD BE	WATER SHUT-OFF		REPAI	RING WELL	
FRACTURE TREAT	MULTIPLE CO.	MPLRTE	FRACTURE TREATMENT		ALTER	ING CARING	
SHOOT OR ACIDIZA	ARANDON*		SHOOTING OR ACIDIZIN	ro	ABAND	*THEMNO	X
REPAIR WELL	CHANGE PLAN	18	(Other)		·		
(Other)			(Nore: Report Completion or R	results c ecomple	of multiple compl tion Report and L	etion on Wi	rli
17. describe proposed or co.	SPLETED OPERATIONS (Cle	arly state all pertine	nt details, and give pertinent ations and measured and true	dates.	including estimate	rd date of a	dartin,
nent to this work.) *	a is directionary direct,	Bive aupaditace loc	actions who wild the comments of the	1 CI CICII	depend to all in	arkers and	2011.18
Subject well has	t been nlugged	and abandono	d on follows.		: "-		
Dubleco werr has	oeen prugged	and abandone	d as lottows:				
1. Pull 3 1/2" C	 !S bydrill tubi:	ກຕ	•				
2. Set CI bridge	nlug in 7 5/8	us. II casing @]	2 1,501				
3. Spot 40 sx. c	lass C cement	from 12 Ji50!	to 12.2501.		• • • • • • • • • • • • • • • • • • • •		
L. Load hole wit			00 1132)				
			m 80' to surface.		•. •	•	•
6. Filled cellar	and cleaned u	p location.	Install 4" marker	ext	ending ha	above	•
ground level.	Plug and abar	ndon complet	e July 25, 1968.			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
- 5	,					•	
		:				•	
	• •				· · ·		

TEXACO, INC.
Cotton Draw Unit #66
Sec. 10, 25S, 32E, Unit E
API #30025 22024

13-3/8" csg set @ 604' cementw/725 sx

20 sx cmt in 7-5/8" 80' to surf

10-3/4" csg set @5000' cement w/2050 sx

load hole w/inhibited mud spot 40 sx 12,250'-450' CIBP @ 12,450'

7-5/8" csg set @ 12,931' cement w/2005 sx

perfs 14,826'-15,102 5-1/2" lnr 12,538'-15,769' cem w/350 sx

TD: 15,769'

N.M. OIL CONS. COMMISSION P.C JOX 1980 HOBBS. NEW MEXICO 88240

Form 3160-5 (June 1990)

1. Type of Well Oil Well

2. Name of Operator Texaco E&P, Inc. 3. Address and Telephone No.

Unit Letter "G"

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT.

	FORM APPROVED
	Budget Bureau No. 1004-0135
	Expires: March 31, 1993
5.	Lease Designation and Serial No.

.C-061936 Д

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different rese. Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

+ 23in'

X Other Injection

FNL

P.O. Box 730; Hobbs, New Mexico 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter "G" Sec 10 T/S 25S R3LE

C 25.4
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
Cotton Draw Unit
8. Well Name and No.
Cotton Draw Unit #60
9. API Well No.
30-02508171
10. Field and Pool, or Exploratory Area
Paduca Delaware
11. County or Parish, State
•
Lea County, New Mexico
r, or other data
Change of Plans

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE 12

	•
TYPE OF	ACTION
X Abandonment	Change of Plans
Recompletion Plugging Back	New Construction Non-Routine Fracturing
Casing Repair Altering Casing	Water Shut Off Conversion to Injection
Other	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	Abandonment Recompletion Plugging Back Casing Repair Altering Casing

- 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 9-5-95 SET CHT RET @ 4690' HELD 2500 PSI BELOW. CAP RET W/ 40 SX CMT CAL TOC @ 4112'
- 9-6-95 PERF 1173' SET CMT RET @ 1000' SQZ 200 SX CMT BELOW RET CAP RET 11/ 10 SX DID NOT GET CMT TO SURF ON 4 1/2" x 7 5/8"
- 9-7-95 PAN TEMP SURVEY FOUND TOC 4 1/2" x 7 5/8" @ 384' TAG TOC INSIDE 4 1/2" @ 698'
- PERF 384' CIRC 75 SX CMT DOWN 4 1/2" TO SURF ON 4 1/2" x 7 5/8"

Approved as to plugging of the well boss. Liability under bond is retained until surface restoration is complated.



14. I hereby certify that the foregoing is true and correct		
Signod A	Tide P&A Supervisor	Date 9/9/95
(This space for Federal or State office use) Approved by Shandon J Shaw	Tide <u>English</u> EnglishERR	Date 10/30/95
Conditions of approval, if any:		

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements r representations as to any matter within its jurisdiction

TEXACO E & P, INC.
Cotton Draw Unit #60
Sect. 10, 25s, 32E, Unit G
API #30025 08171

7-5/8" 15.3# csg @ 372' cement w/250 sx, circ cmt

perf 384', circ 75 sx down 4-1/2" to surfon 4-1/2" x 7-5/8"

perf 1173', set cmt ret @ 1000' sqz 200 sx cmt below ret & cap w/10 sx, did not get cmt to surf, annulus TOC @384', tag @ 698' in 4-1/2"

cmt ret 04690', cap w/40 sx calc. TOC 4112 perfs 4728'-38'

4-1/2", 9.5# csg @ 4896' in 6-3/4" cement w/150 sx

TD:4896'

Form 3150-5 (June 1990)

UNITED STATES DEPARTM NT OF THE INTERIOR BUREAU C. LAND MANAGEMENT

FORM APPROVED

(20 (20) Burgau No. 1004-0135

	•	Expires March 31, 1993
Do not use this form for proposals to drill or	AND REPORTS ON WELLS to deepen or reentry to a different reservoir.	5. Lease Designation and Serial No. LC061936
Use "APPLICATION FOI	R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMITI	N TRIPLICATE	N/A
1. Type of Well	· · · · · · · · · · · · · · · · · · ·	7. If Unit or CA, Agreement Designation
Well Gas Well Other P&A		N/A
2. Name of Operator DEVON ENERGY CORPORATION (NEVAD.	Α)	8. Well Name and No. E.F. Ray "B" NCT-1 #6
3. Address and Telephone No.		9. API Well No.
20 NORTH BROADWAY, SUITE 1500, OKL	AHOMA CITY, OKLAHOMA 73102 (405) 235-3611	30-025-08172
4. Location of Well (Footage, Sec., T., R., M., or Survey Desc	ription)	10. Field and Pool, or Exploratory Area
2309' FSL & 2310' FEL, Sec. J-10-T25S-R3		Paduca (Delaware)
		11. County or Parish, State
		Lea Cnty, New Mexico
	TO INDICATE NATURE OF NOTICE, RE	
TYPE OF SUBMISSION	TYPE OF ACTION	<u> </u>
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	☐ Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water (Note: Report results of multiple completion on Well
Describe Proposed or Completed Operations (Clearly state all perting)	ent details, and give pertinent dates, including estimated date of starting any	Completion or Recompletion Report and Log form.) proposed work. If well is directionally drilled, give s
locations and measured and true vertical depths for all markers a		
		•
The E.F. Ray "B" NCT-1 #6 was p	permanently Plugged and Abandoned by to	irnkey operations. The dry
hole marked was installed on July 3	0, 1997. Please see attached report of ope	erations by Pool Company
,		, , , , , , , , , , , , , , , , , , , ,
Texas Ltd.		
		• • • • • • • • • • • • • • • • • • •
•		<u>C.</u>
	•	RSU 991 -,
	Approved as to plugging of the well bore.	SE SE
	Liability under bond is retained until surface restoration is completed.	E PO
	restoration is completed.	in som
14. I hereby certify that the foregoing is true and correct		
$A = A \times A$	Candace R. Graham	AS O
Signed Candace R. Wahan	Title Engineering Technician	Date: 09-11-97
This space for Federal or State office use)		
ORIG. SGD.) DAVID R. GLASS	Title # # GULFON ENGIN	SEP 16 1997
Conditions of approval, if any:	Time	ti_ C 1 1Date





POOL COMPANY TEXAS Ltd.

5280 Lovington Highway (88241) P.O. Box 2545 Hobbs, New Mexico 88240

An affiliate of Pool Energy Services Co.

Tel: 505/392-6591 Fax: 505/392-3100

COU #62

Devon Energy Corporation E. F. Ray B Federal No. 6

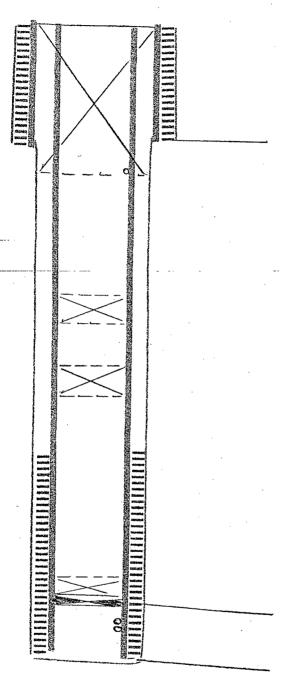
7/29/97 Move in, rig up, put on BOP, ran tubing, tag cement on cast iron bridge plug at 4500', circualte mud, pull to 2500', spot 25 sacks from 2500' - 2125', pull tubing to 1140', spot 25 sacks from 1140' - 765', perforate well at 380', pump 100 sacks down 4½ to 380' up 7 5/8 to surface.

7/30/97 Cut off wellhead, put in marker, rig down, move off.

Class "C" Cement Mud - 251b. salt gel per bbl. brine

OK by Steve Cathey/BLM

DEVON ENERGY
Ray B Fed./Cotton Draw Ut.#6/62
Sect. 10, 25S, 32E, Unit J
API #30025 08172



TD: 4775'

7-5/8" 15.3# csg @ 330' cement w/ 250 sx, circ cmt

perf 380', pump 100 sx cmt down 4-1/2" and up 4-1/2" x 7-5/8" to surf

spot 25 sx 765'-1140'

spot 25 sx 2125'-2500'

tag cmt on BP @ 4500', circ mud

06-62, CIBP @ 4540' +40' cmt cap
perfs 4739'-53'

4-1/2" 9 5# CSG @ 4775'

4-1/2", 9.5# csg @4775' cement w/150 sx



FORM APPROVED UNITED STATES Form 3160-5 Budget Bureau No. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1893 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. LE-061936-A SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allortee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designa SUBMIT IN TRIPLICATE Cotton Draw Unit 1. Type of Well X Well Gas 8. Well Name and No. 2. Name of Operator Cotton Draw Unit #41 9 API Well No. Texaco E&P, Inc.

3. Address and Telephone No. 30-02508179 10. Field and Pool, or Exploratory An P. O. Box 730 - Hobbs, NM 88240 Paduca Delaware 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Unit L 1650' FSL, 660' FWL _T-25S Sec. 10 R-32E Lea County, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent Abandonment Recompletion New Construction Subsequent Report Non-Routine Fracturing Plugging Back Water Shut-Off Casing Repair Altering Casing Conversion to Injection Final Abandonment Notice Dispose Water (Note: Report results of multiple completion Completion or Recompletion Report and Le 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directional give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 7/28/95 Notify BLM of intent to plug well. Tag TOC @ 4450', spot 25 sx cmt @ 4450'. Displace TOC to 4203'. 7/31/95 Test $5\frac{1}{2}$ " casing to 1000 psi. 7/31/95 Perf. @ 1213', set packer @ 1050'. Sqz 85 sx cmt below. Shut in 700 psi. WOC Displace cmt to 1 7/31/95 Tag cmt at top at 1181'. Pumped 10 more sx plug on top. Displace cmt top to 1082'. 8/1/95 Spot 25 sx cmt 775', cal TOC 528'. 8/1/95 Perf. at 450°. Pumped 125 sx cmt to surface, down $5\frac{1}{2}$ " up 8-5/8" to surface. ND BOP, cut wellhead off, install dry hole marker. 8/1/95 8/1/95 Approved as to plugging at the centione Liability under bond is reprinted the stirface regroration is completely 14. I hereby certify that the foregoing is true and correct Randy Gouard P&A Supervisor Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent

TEXACO E & P, INC. Emily Flint Ray/Cotton Dr. Ut.41/41 Sect. 10, 25S, 32E, Unit L API #30025 08179 -8-5/8"-24#, J-55 csg @379' cement w/200 sx perf @ 450', pump 125 sx cmt to surf down 5-1/2" and up 5-1/2" x 8-5/8" spot 25 sx cmt 528'-775' perf 1213', set pkr @1050', sqz below w/85 sx, tag @ 1181', pump 10 sx, displ to 1082' spot 25 sx cmt 4203'-4450'

> perfs 4707'-22' CIBP @ 4730' perfs 4737'-73'

TD:48261

5-1/2" 14#, J-55 csg @ 4825' cem w/130 sx, TOC 4200' temp sur



POOL COMPANY TEXAS Ltd.

5280 Lovington Highway (88241) P.O. Box 2545 Hobbs, New Mexico 88240

An affiliate of Pool Energy Services Co.

Tel: 505/392-6591 Fax: 505/392-3100

Devon Energy Corporation

E. F. Ray B Federal No. 1

- 7/30/97 Move in, rig up, put on BOP, unseat packer, pull tubing, run cast iron bridge plug, set at 4700', shut down.
- 7/31/97 Circulate mud, spot five sacks on cast iron bridge plug 4700' 4625', pull tubing to 2500', spot 25 sacks 2500' 2125', pull tubing to 1150', spot 25 sacks 1150' 775', pull tubing, perforate well at 370', circulate 90 sacks down 4½ to 370' up 7 5/8 to surface, shut down.
- 8/01/97 Cut off wellhead, put in marker, rig down, move off.

Class "C" Cement Mud - 251b. salt gel per bbl. brine

OK by Steve Cathey/BLM

DEVON ENERGY CORP. E. F. Ray Federal "B" #1 Sect. 10, 25S, 32E, Unit O API #30025 08173

7-5/8" -24#, H-40 csg @ 313' , cement w/ 250 sx

perf @ 370', circ 90 sx down 4-1/2" up annulus to surface

spot 25 sx plug 775'-1150'

spot 25 sx plug 2125'-2500'

set CIBP @ 4700', spot 5 sx on plug perfs 4736'-44' 4-1/2" -9.5#, J-55 csg @ 4799', cement w/150 sx

TD: 4800'

HOBBS OFFICE COP MAR 5-1961 Posta 9-631 a (Feb. 1941) Land OFFICE NEW MEXICO (SUBMIT IN TRIPLICATE) Loca No. LC-71986 B E. W. STANDLEY UNITED STATES DISTRICT ENGINEER DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY Anspected 3-2-61 ax. for abdut. (42-8 1961 SUNDRY NOTICES AND REPORTS ON WELL & GEOLUCICAL MAR CY II I EGIBLE ANDERS, NEW MEXICO NOTICE OF INTENTION TO DRALL SUBSECUENT REPORT OF WATER SHITLOFF MOTICE OF INTENTION TO CHANGE PLANS SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. NOTICE OF INTENTION TO TEST WATER SHUT-OFF...... SUBSEQUENT REPORT OF ALTERING CASING. NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.... SUBSECUENT REPORT OF RE-DRILLING OR REPAIR... NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... NOTICE OF INTENTION TO PULL OR ALTER CASING..... (INDICATE ABOVE BY CHECK MARK HATURE OF REPORT, NOTICE, OR OTHER DATA) Hill & Meeker - Ora Hall Federal "la" January 6, 1961 Well No. One is located 2510 ft. from N line and 350 ft. from W line of sec. 14 SW/4 of NW/4, Se. 14 25S 32E N. M. P. M. (Werddag) (Meridiag) Undesignated Lea New Mexico (County or Subdivision) (State or Territory) The elevation of the derrick floor above sea level is 3454...ft. DETAILS OF WORK 11/25/60 - Set 354 8-5/8 casing - Cement circulated NOTED - T.D. 48451 - No commercial oil or gas found . 12/ 3/60 MAR 8 1961 12/4/60 Cement Plugs 10 sks @ groung level CORDON Bottom surface one. 20 aks @ 360! 20 sks 9 7801 Top of mustler sks 3 11401 Bottom of Rustler 20 sks @ 34801 Top of Salt Top of Delaware Sand 2] sks 9 4760! Hole full of mud lader material - Set 4" marker 41 spove surface - Clean oval in writing by the Geological Survey before operations n Company HILL & MERKER Address 519 Midland Sayings &

Loan Bldg.

Midland, Texas

Title Production Clerk

HILL & MEEKER
-Ora Hall Federal #1
Sect. 14, 25S, 32E, Unit E

10 sx plug @ surface

8-5/8", 24# @ 354' w/275 sx, circ cmt set 20 sx plug @ 360'

set 20 sx plug @ 780'

set 20 sx plug @ 1140'

set 20 sx plug @ 3480'

set 25 sx plug @ 4760'

TD: 4843'

f-orm 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMM	1231014
P.O. BOX 1980	88240
P.O. BOX TYOU HOBBS BUSET BUTCH No. 1004-0	135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-062300 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation Cotton Draw Unit SUBMIT IN TRIPLICATE 1. Type of Well XX Oil Well 8. Well Name and No. 2. Name of Operator Texaco E&P, Inc. Cotton Draw Unit #21 9. API Well No. 30-025-08189 3. Address and Telephone No. PO Box 730; Hobbs, New Mexico 88240 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Paduca Delaware 11. County or Parish, State 660' FNL + 1980 Unit Letter "B" Sec 15 T/S 255 R32E Lea County, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION ☐ Notice of Intent Change of Plans Abandonment Recompletion **New Construction** X Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 8/30/95 Set 4 1/2" CMT RET @ 4650' SQZ 45 SX CMT Below Shut In @ 600 PSI Cap CMT RET w/ 35 SX CAL TOC @ 4144'

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled

8/31/95 Perf @ 1170' SQZ 85 SX CMT Below Pkr Disp TOC to 1000' TAG TOC @ 995' 8/31/95 Spot 25 SX CMT @ 775' Disp TOC to 414'

8/31/95 Circ 50 SX CMT From 450' to 0

Approved as to plugging of the well born Liability under bond is retained until surface restoration is completed.

Signed	An	Tide P & A Supervisor	Date 08/31/95
(This space for Fede Ori Approved by Conditions of approv	or State office use) Signed by Shannon J. Shaw	PETROLEUM ENGINEER Tide	Date 10/17/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any (also, fictitious or fraudulent statemen or representations as to any matter within its jurisdiction

TEXACO E & P, INC.
- Jordan Fed./Cotton Draw Ut. #8/21
Sect. 15, 25S, 32E, Unit B
API #30025 08189

circ 50 sx 450' to surf

7-5/8" -24#, H-40 csg @ 329' , cement w/250 sx, circ.

spot 25 sx plug 414-775'

perf @ 1170', sqz 85 sx below pkr, tag TOC @ 995'

set cmt ret @ 4650', sqz w/45 sx cap ret w/35 sx, TOC 4144'

perfs 4705'-46'

4-1/2" -9.5#, J-55 csg in 6-3/4" hole @ 4798', cement w/ 150 sx

TD: 4798'

	(20)
Form 9-331	Approved.
UNITED STATES N. M. OIL CONS. COMP. D. D. DOX 1980	Bureau No. 42-R1424
UNITED STATES N. III. GIE STATES	5. LEASE 4 4 4 5 5
DEPARTMENT OF THE INTERIOR NEW MEXIC	b 8684962300
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	હતક્ષે છે કેડે
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	Cotton Draw Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME 3 255
1. oil 🖼 gas 🗇	Cotton Draw Unit
well 🗗 well 🗀 other	9. WELL NO.
2. NAME OF OPERATOR	5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Texaco Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Paduca Delaware
P.O. Box 728, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 660' FNL & 1980' FWL	Sec. 15, T-25-S, R-32-E 3
AT TOP PROD. INTERVAL: (UNIT LETTER 'C')	Lea New Mexico
AT TOTAL DEPTH.	14 ADI-NO
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. AP) NO. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
REPORT,_OR_OTHER_DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	3442' (DF) 375 9 9 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	¥4.5 £ 95
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	र सर्वितिकारी जिल्ली
REPAIR WELL	(NOTE: Report result of multiple completion or sone
PULL OR ALTER CASING	change on Fdrm 9-330.)
MULTIPLE COMPLETE	1982 A
ABANDON* 7 7-3/2 - 26,4	
CHANGE ZONES	OILES GAS
	ACCULUIGHT SURVEY
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d	e all pertinent details, and give pertinent dittes, irectionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinen	t to this work.)*
1. Rigged up. Install BOP.	· · · · · · · · · · · · · · · · · · ·
1. Rigged up. Install BOP.	
2. Spot 60 SX. Cement plug from 4772'-4050'.	
The state of the s	
3. Spot 50 SX. Cement plug from 2319'-1867'.	그 그 그는 그는 생활 취임 그는 생활 투행 모든
4. Spot 30 SX. Cement plug from 1210'-600' & S	queezed 70 sx Class 'H' Cement
into formation.	
•	

5. Spot 35 Sx. Cement plug from 400'- Surface.

6. Install dry hole marker & clean location. Well plugged & abandoned 8-21-82.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the faregoing is true and correct

SIGNED

TITLE ASST. Dist. Mgr. DATE

9-2-82.

APPROVED (This space for Federal or State office use)

APPROVED BY PETER W. CHESTER CONDITIONS OF APPROVAL, IF ANY:

__ DATE _

FEB 14 1984

TEXACO, INC.
Jordan-USA/Cotton Draw Ut. #3/5
Sect. 15, 25S, 32E, Unit C
API #30025 08186

7-5/8" -26.4#, J-55 csg @ 356' , cement w/ 125 sx, circ

spot 35 sx plug 400'-surface

spot 30 sx plug 600'-1210' &
sqz 70 sx thru csg holes

spot 50 sx plug 1867'-2319'

spot 60 sx plug 4050'-4772'

perfs 4684'-4730'

4-1/2" -9.5 #, J-55 csg @ 4850' cement w/200 sx, TOC 3400' temp sur

TD: 4851'

-- M.M. OIL CONS. COMMISSION P.O. BOX 1980 HORBS NEW MEXICO 88240 UNITED STATES Form 3160-5 Budget Bureau No. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. LC-062300 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Cotton Draw Unit 1. Type of Well Oil Well Other Injection 8. Well Name and No. Cotton Draw Unit #17 2. Name of Operator Texaco E&P, Inc. 9. API Well No. 30-025-08188 3. Address and Telephone No. P.O. Box 730; Hobbs, New Mexico 88240 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Paduca Delaware Unit Letter "G" Sec 15 T/S 25\$ P25E 325 11. County or Parish, State 1980' FAL & 1980' FEL Lea County, New Mexico 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Notify BLM of intent to move in Set 4 1/2" Cmt Ret @ 4650' Held 3000 PSI below Cap w/ 40 SX Cmt Cal Toc @ 4072' 8-25-95 8-26-95 Perf @ 1206' Set Cmt Ret @ 1100' Sqz 85 SX Cmt below Shut in @ 600 PSI Cap Ret 8-28-95 w/ 10 SX Cmt Cal Toc 956' Spot 25 SX Cmt 818' Cal Toc 457' 8-28-95 Perf @ 450' CIRC 90 SX down 4 1/2" to surf on 4 1/2 x 7 5/8" Ann Tag next day 30' 8-28-95 8-29-95 10 SX Cmt 30' to 0' 8-29-95 Rig down, ND BOP, Cut well head off, cap, and install dry hole marker approved as to plugging of the well boms. Liability under bond is retained uras surface restoration is completed. 14. I hereby certify that the foregoing is true and correct

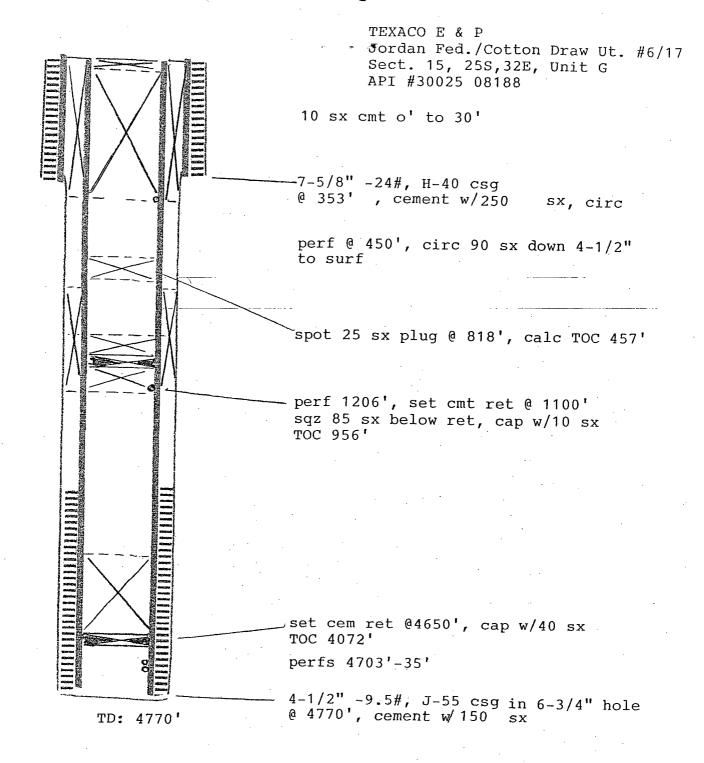
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(This space for Federal or State office use)
Octo. Signed by Shannon J. Shaw

Approved by

Conditions of approval, if any:

PETROLEUM ENGINEER





Form 3160-5 (June 1990)

UNITED STATES DEPÁRTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division APPROVED

1625 N. French Dr. Expires: March 31, 1993

5. Lease Designation and Serial No.

	_,	HODDS, N	11/1 OPZ-40 NIM-L-C06300
Do not	tuse this form for proposals to di	S AND REPORTS ON WELLS rill or to deepen or reentry to a different res OR PERMIT-" for such proposals	6. If Indian Allottee or Tribe Name
	SUBMD	IN TRIPLICATE	7. If Unit or CA, Agreement Designa
1. Type o		ne me	CDU 44
150	Oil Gas Well Well Other		8. Well Name and No.
	of Operator		GE Jordan NCT 1 # 10
Devo	n Energy Production Company,L.P.		9. API Well No.
	ss and Telephone No.		30-025-08184
	orth Broadway, Suite 1500, Oklahoma (on of Well (Footage, Sec., T., R., M., or Survey De		10. Field and Pool, or Exploratory Ar
		Township 25S, Range 32E, Lea County New Mexic	Paduca (Delaware) 11. County or Parish, State
		· · · · · · · · · · · · · · · · · · ·	Lea,New Mexico
12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF AC	TION
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	☐ Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	☐ Final Abandonment Notice	Altering Casing	Conversion to Injection
		Other	Dispose Water (Note: Report results of multiple completion on We
		l	Completion or Recompletion Report and Log form.
directi	ibe Proposed or Completed Operations (Clearly so ionally drilled, give subsurface locations and mease 1 1 1/31/01 Set CIBP @ 4650'	tate all pertinet details, and give pertinent dates, including estimat sured and true vertical depths for all markders and zones pertinen	ed date of starting any proposed work. If well is t to this work.)*
1/31/0	11 Circulate well with mud laiden fluid		
Plug#	2 1/31/01 Spot 10 sks of C cement @	4650'	
Plug#	3 1/31/01 Spot 25 sks of C cement @	2720'. WOC & Tag @ 2234'	
Plug#	4 2/01/01 Spot 25 sks of C cement @	1180'. WOC & Tag @ 807'	
Plug#	5 2/01/01 Found hole @ 750'. Circulat	e 215 sks of C cement down 4 1/2 up annulus to su	rface
2/10/0	1 Cut off wellhead & anchors 3' BGL. Ir	stall dry hole marker	
		OrqqA lkdai.J Parua	ved as to plugging of the well bore. ty under bond is retained until ce restoration is completed.
14. I herel	by certify that the foregoing is true and correct	Candace R. Graham	
Signed (andace R. Graham	Title Engineering Technician	Date March 14, 2001
(This spa	ce for Federal or State office use) :ORIG. SGD.) LES BAB'	YAKTitle	Date March 14, 2001
	s of approval, if any:		Daio

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulen

statements or representations as to any matter within its jurisdiction.

DEVON ENERGY PROD. CO. Jordan Fed./Cotton Draw Ut. #10/46 Sect. 15, 25S, 32E, Unit J API #30025 08184

7-5/8" -24#, H-40 csg @ 332' , cement w/ 250 sx, circ. found hole @ 750', circ 215 sx down 4-1/2" and up annulus to surf spot 25 sx cmt plug @ 1180', tag @ 807 ° spot 25 sx plug 2234'-2720', tag set CIBP @ 4650', cap w/10 sx

TD: 4778'

perfs 4698'-4708'

4-1/2" -9.5#, J-55 csg @ 4778', cement w/ 200 sx

N.M. OIL CONS. CUMMISSIETE P.O. BOX 1980 HOBBS. NEW MEXICO 88240

Signed	for Foderal or State off		J. Calder	Tide	P&A Sueprviso	r	Date	126/95
		is true and correct						, ,
				iability	l as to plugging of under bond is retai estoration is comp	ned until		
	•		•				نے ان 17، تا	:
			*		•	• •		(7)
•		• 8				r 1	1	≪ ⊆ (17)
		· <u>\$</u>				•		(11)
•		•						#11 6.3
					•			21
-24-95 -24-95	rerr 450', o Rig down, ND	BOP. Cut w	cmt down 4 ellhead of	throuf, cap	igh perfs. to su and install dry	rf up 4½ x 7-5/8 hole marker.	ann.	
-24-95	25 Sx cmt @	775'. Cal T	OC 414'			•		sx
3-22-95 3-23-95 3-24-95	Notify BLM c	of intent to	move in		•••	. Shut in @ 600		
	roposed or Completed Oubsurface locations and					uding estimated date of star- to this work.)*		
	•	•		'			(Note: Report result	s of multiple compl
•	Final Abandonme	nt Notice			Altering Casing Other		Conversion Dispose Wa	•
	, —				Casing Repair	•	Weter Shut-	
* * *	Subsequent Repor	τ			Plugging Back	-		rection Fracturing
	Notice of Intent				X Abandonment Recompletion		Change of I	
	TYPE OF SUBMI	SSION			<u></u>	TYPE OF ACTIO	N N	
? .			OX(s) TO I	NDICA	ATE NATURE C	OF NOTICE, REP		R DATA
					LWL/	• • • • • • • • • • • • • • • • • • • •		ity, New-Me
Unit Let	ter "K" Sec	15 T/S ·2	5S R	35E	0	(\$35)	11. County or Pa	•
	of Well (Footage, Sec.,		vey Description)	ね -		(5-5)		elaware
	x 730 - Hobbs,	NM 88240	•			. •	10. Field and Poo	
	C&P, Inc. nd Telephone No.				t.	:	9. API Well No. 30-0250811	35
2. Name of					· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		aw Unit #8
I. Type of V Oil Well		Other				•	8. Well Name an	
		SUB	MIT IN TE	RIPLIC	ATE		7. If Unit or Ca	N, Agrocment D raw Unit
Do not					en or reentry to for such propos	a different reservo		
					RTS ON WELL		6. If Indian, Al	
		BUREAU	OF LAND	MANA	GEMENT	7	5. Lesse Design	
					NTERIOR			3: March 31, 19

TEXACO E & P Jordan Fed. NCT-1/CDU #2/8 Sect. 15, 25S, 32E, Unit K API #30025 08185

7-5/8" -24#, H-40 csg @ 340' , cement w/ 300 sx, circ

perf @ 450', circ 100 sx cmt down 4-1/2" up 4-1/2" x 7-5/8" to surface

set 25 sx cmt plug @ 775', calc TOC 414'

perf 1172', set cmt ret @1072, sqz 85 sx below ret, cap w/10 sx calc TOC 928'

set CIBP @ 4600', cap w/30 sx, calc
TOC 4166'
perfs 4676'-4708'

4-1/2" -9.5#, J-55 csg @ 4720', cement w/150 sx TOC 3710'

TD: 4729'

/2	N.M. Oil Con	î C				
(June 1990) DEPARTM						
Do not use this form for proposals to	S AND REPORTS ON WELLS drill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name				
SUBM	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation				
1. Type of Well Oil Gas XX Ohn Injection	0.7	Unit M 8. Well Name and No.				
Oil Gas Well Other Injection 2. Name of Operator		Cotton Draw Unit #1				
Texaco Exploration & Product	ion	9 API Well No.				
3. Address and Telephone No.	1011	30-025-08182				
P. O. Box 3109, Midland, TX	79702	10. Field and Pool, or Exploratory Area Puduca Delaware				
4. Location of Well (Footage, Sec., T., R., M., or Survey		11. County or Parish, State				
660' FSL & 660' FWL Sec 15,	IWN 259, RANGE 32E	Lea, NM				
12. CHECK APPROPRIATE-BOX	X(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction				
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing				
Final Abandonment Notice	Altering Casing Other	Water Shut-Off Conversion to Injection Dispose Water Note Report results of multiple completion on Well				
	all pertinent details, and give pertinent dates, including estimated date of starting nical depths for all markers and zones pertinent to this work.1*	Completion in Recompletion Report and Fig form 1 any proposed work. If well is directionally drilled.				
2) 9-12-97 Mix & pump 20 sx 3) 9-12-97 Cut & pull 4-1/2 4) 9-15-97 Mix & pump 45 sx 5) 9-16-97 Mix & pump 115 s 6) 9-16-97 Mix & pump 60 sx	g cement @ 4559, circ well with 9.8 mud c class "C" neat cement @ 4416 to 4127 casing @ 1276 c class "C" neat cement @ 1326, tag 9-16 ex class "C" neat cement @ 403, no tag c class "C" neat cement @ 403, tag 9-17-c class "C" neat cement @ 30' to surface	97 @ 210				
Lia S	eproved as to plunging of the well bore of thy under time as a wind until or subsection is completed.	RECEIVED 1991 OCT -6 P 12: OF BUREAU OF LAND MGM HOBBS, NEW MEXICO				
14 I hereby certify that the foregoing is true and correct		A 11-00				
(This space for Federal or State office uses	Title	Date 9-16-97				
Approved by Conditions of approval, if any:	Title	Date				

TEXACO E & P Jordan-USA/Cotton Draw Unit #1/1 Sect. 15, 25S, 32E, Unit M API #30025 08182

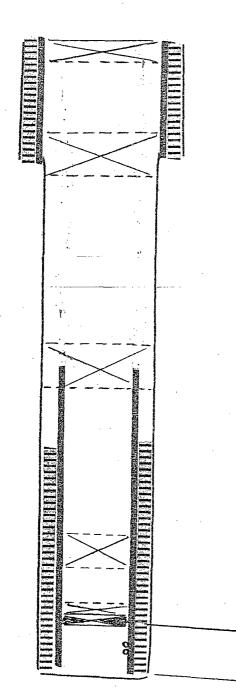
spot 30 sx plug 30' to surface

9-5/8"-32# csg set @ 353' cem w/300 sx

spot 115 sx cmt plug 303' to 403'

cut & pull 4-1/2" csg from1250' spot 45 sx cmt plug 1200'-1300'

spot 20 sx plug 4316'-4416'
circ hole w/salt gel mud
CIBP @ 4594', cap w/35' cmt
perfs 4644'-89'
4-1/2"-9.5#, J-55 scg set @4804'
cem w/150 sx



TD: 4807'

NUMBER OF COPIES SECEIVED								
DISTRIBUTION								
SANTA L'								
FILE								
U. 3. G. 3.								
LING DFFICE .			-					
TRANSPORTER	OIL							
TRAMPORTER	0.45	1						
PROPATION OFFIC	· F							

NEW MEXICO DIL CONSERVATION COMMISSION

FORM C-(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

PROPATION	PPICE			(Submit	to approp	i)ate	Distri	et diffice	bs ber Sy	·mm]+	sight Rule	1106)	
Name of Co	mpany						Addre	ss			Zo	909	~~ ^-
	Te	nneco	011	Company			<u> </u>		. O. Bo	x 10	31, Mid)	' '	Texas
Lease				W	ell No.	Unit	Letter	Section	Township)		Range	
	e-E.L	Brad			3		F	16	<u> </u>	25-S			32-E
Date Work F	erformed 11-12, 19	611	Pool		ndesigna	****			County	τ.			
owie	نام و عمل - لما	104	.L		REPORT		Check	Abbrobrio	te block)	1.1	ea.		
Beginn	ing Drilling (peration	ns		ng Test an				Other (Expla	in l:		
X Pluggi		•			edial Work		,			<i>D</i>	****		
Detailed acc	ount of work	done, n	ature a	nd quantity of	materials	used,	and res	ults obta	ined.				
W	ell plugg	ed as	fol	lows:									
	25sx	plug	set a	at 4685									
	25 вх	plug	set	at 4391			•						
	25 sx	plug	set	at 744									•
	25 sx	plug	set	at 341	٠								
	xa Of	plug	at s	surface an	d insta	lled	dry	hole n	ærker.				
М	ıd laden	fluid	togs	tted betwe	en all	plug	s. :	336° o1	8 5/8"	CSE	. left	in ho	ole.
· We	ell P&A,	6-12-0	54.										
Witnessed by					Position			Ic	Company				
1	I. D. Who	rton			Geolo	gica	l Eng	gineer		enne	co Oil	Comos	ınv
			FI	LL IN BELO	W FOR RI	EMED	IAL W	ORK RE					
OF Elev.		TD			PBTD	IAL W	ELLD	AIA	Producing	Jacon		IC	Jasian Dasa
		"			1. 5.7				1 roducing	. mret	, M1	Comp	letion Date
Tubing Diame	eter	1	Tubin	g Depth		C	il Strin	g Diamet	er		Oil String	ng Depth	
Perforated In	terval(s)		L			<u></u>							
Open Hole In	terval				· · · · · · · · · · · · · · · · ·	P	roducii	g Format	ion(s)			,	`.
					RESULT	S OF	WORK	OVER			***************************************		
Test	Date o Test	f	Oil	Production BPD	Gas Pr M C	oducti FPD			Water Production BPD		GOR Cubic feet/Bbl		as Well Potent
Before Workover													
After Workover					·								` .
	OIL CON	SERVAT	rion c	COMMISSION			I here to the	by certify best of m	that the in y knowledg	format ge.	ion given a	bove is	s true and comp
Approved by	Serlie	A	(\(\hat{O}\)			Name	10/	Cell,				
litle .	\xxxxx				*4474		Positio		siat Ag	7	0		. O. Bower
Date						 .	~	DIST	TUU UII	rce	Supervi	sor	

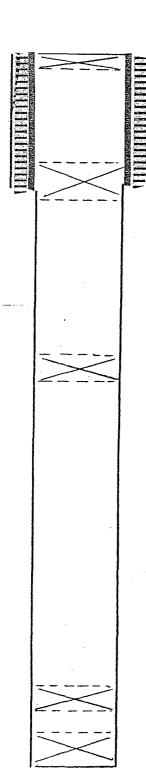
TENNECO OIL COMPANT State-Bradley # 1 Sect. 16, 25S, 32E, Unit F API #30025 20909

10 sx cmt plug @ surf
mud laden fluid spotted betw all stgs

8-5/8" csg set @ 336' cem w/250 sx spot 25 sx plug @ 341'

spot 25 sx plug @ 744'

spot 25 sx plug @ 4391' spot 25 sx plug @ 4685'



TD: 4700'

NOA 0,2 188

DAGE OIL WELL SERVICING

INCORPORATED

TEXACO EXPLORATION & PRODUCTION COTTON DRAW UNIT - #13

10/28/92 - MOVE IN, RIG UP, INSTALL B.O.P., PULL AND LAY DOWN
129 JOINTS OF 2 3/8" P.U. TUBING, RUN BIT AND
DRILL COLLARS AND 2 3/8" TUBING, TAG CAST IRON
BRIDGE PLUG AT 4102', SHUT DOWN.

DRILL OUT CAST IRON BRIDGE PLUG, CLEAN OUT TO 4588', PULL TUBING AND BIT, RUN A NEW CAST IRON BRIDGE PLUG, CIRCULATE 10# OF SALT GEL MUD, SPOT 5 SACKS OF CEMENT FROM 4575'- 4500', PULL TUBING OUT, PERFORATE WELL AT 1140", 2 SHOTS, SHUT DOWN.

- RUN CEMENT RETAINER, SET AT 1090', PUMP 50 SACKS

OF CEMENT UNDER RETAINER AT 1000#, STING OUT OF
RETAINER, SPOT 5 SACKS OF CEMENT FROM 1090'-1015',
PULL TUBING TO 400', TRY TO CIRCULATE WELL THROUGH
HOLE IN CASING, WOULD NOT CIRCULATE, PUMP 30 SACKS
OF CEMENT FROM 400" TO SURFACE IN 4 1/2" CASING,
PULL TUBING, CUT OFF WELLHEAD, FILL CASING WITH
CEMENT, INSTALL MARKER, RIG DOWN, MOVE OFF.

505-392-8591

P.O. BOX 2545

H0885, NEW MEXICO 88241

HOBBS, NEW 1 CO (500) 392-8391, ANDREWS, TEXAS (915) DE3-4420

EUNI JEW MEXICO (500) 384-2657 MIDLA JA TEXAS (915) 885-8000

TEXACO E & P INC. Continental Z-State/CDU # 1/13 Sect. 16, 25S, 32E, Unit G API #30025 08193

pull tbg, top out csg w/cmt

-7-5/8" -24#, H-40 csg @ 345' , cement w/ 200 sx, circ

tbg @ 400', att pump thru csg hole(s) DN circ, pump 30 sx cmt from 400' to surf in 4-1/2"

perf @ 1140', set ret @ 1090', pump
50 sx cmt under ret, spot 5 sx on
ret 1015'-90'

TOC 2200'(est)

CO to 4588', set CIBP @4575', circ hole w/salt gel mud, 5 sx 4500'-75' CIBP @ 4670' (12-71)

perfs 4638'-4736'

TD: 4796

4-1/2" -9.5#, J-55 csg @ 4796', cement w/ 600 sx, TOC 2200'

	- 1 mm - 1	-
•		(5.5)
NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION	HOURS for	Supersedes Old
SANTA FE	HOUBS OF FICE COMMESSION	C-102 and C-103 Effective 1-1-65
FILE	DEC 27_ 18 07 AM 65	THEOHAA 14-62
U.S.G.S.	Dec 11- 18 07 34 3CE	5a. Indicate Type of Lease
LAND OFFICE	- nn 03	State Z Fee,
OPERATOR	3064/21477	5. State Oil & Gas Lease No.
	70 84 2	E-5009
SI (DO NOT USE THIS FORM F USE "AP	UNDRY NOTICES AND REPORTS ON WELLS FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	
I.	, and a soul interest of	7. Unit Agreement Name
OIL GAS WELL WELL	OTHER- P/A	Cotton Draw Unit
2. Name of Operator		8. Form or Lease Name
Shoreline Explora	tion Co.	Continental State
3. Address of Operator Box 1822, Roswell	New Mexico	9. Well No.
4. Location of Well	p atter acceptant	10. Field and Pool, or Wildcat
UNIT LETTERG	. 2080 FEET FROM THE NORTH LINE AND 1650' FEET FR	Paduca - Delware
THE East LINE	SECTION 16 TOWNSHIP 25S RANGE 32E NMF	
·····		
	15. Elevation (Show whether DF, RT, GR, etc.)	12, County
	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Lea
Che.	eck Appropriate Box To Indicate Nature of Notice, Report or C	Other Data
		NT REPORT OF:
·		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	•
	OTHER	
OTHER		
7. Describe Dropped to Complete	ted Operations (Clearly state all pertinent details, and give pertinent dates, includi	
work) SEE RULE 1109.	ted Operations (Clearly state all pertinent details, and give pertinent dates, includi-	ig estimated date of starting any prof
Well was	plugged and abandoned on 12/18/65. Set cement	
***************************************	brack and eremoned on it it is is. Der coment	pluge as follows:
	25 am 4622 4214149/2 2	
	25 sx 4622-4714' (T/Delaware), 25 sx 1120-122	0'
	(T/Salt), 25 sx 300-375' (B/Safface casing), 10	多文
	at surface.	
		•
Heavy mu	d was spotted between plugs. Installed dry hole	navkav imacrihad ea
follows:		markor mocileog 69
	Shoreline Exploration Co. #1 Continental State	
	Cit ATE Continue of the contin	
	SW4NE4 Section 16-25S-32E	
Med pits w	ill be filled, location cleaned and prepared for in	spection.
		•
API 30-025-2	1476	
	nation above is true and complete to the best of my knowledge and belief.	
o. 1 nereby certify that the inform	and above is true and complete to the best of my knowledge and belief.	
18.0		
IGNED THEFT	THE Vice-President	PATE
1	02	
<	NYANA	

SHORELINE EXPLORATION CO. Continental-State #1 Sect. 16, 25S,32E, Unit G API #30025 21474

set 10 sx at surface
mud spotted betw stgs

8-5/8" csg @ 326', cem w/200 sx

spot 25 sx plug 300'-375'

spot 25 sx plug 1120'-1220'

spot 25 sx plug 4622'-4714'

TD: 4714'

DIL CONS. COMMISSION r.U. BOX 1980 HOBBS, NEW MEXICO 88240

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Approved by Conditions of approval, if any:	Date 10/2/95
Signed J. Calder Tide P&A Supervisor	Date <u>8-17-95</u>
Notify BLM of intent to move in. 8-15-95 Tag CIBP @ 4500'. 8-15-95 R-16-95 R-16-95 R-16-95 R-16-95 R-16-95 Rerf. 1195', sgz 85 sx cmt below pkr. Shut in @ 600 psi. WOC 4 hours. Tag 705 for circ. 130 sx cmt to surf. on 4½" x 8-5/8" ann. 8-17-95 R-17-95 Rig down, ND BOP, cut wellhead off, cap and install dry hole marker. Approved as to piùgging of the well bore Liability under bood is retained until surface restoration is completed.	T TOC @ 1038.
Notice of Intent Abandoument	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completions or Recompletion Report and Log my proposed work. If well is directionally
TYPE OF SUBMISSION TYPE OF ACTION	i, on other bring
Unit Letter I Sec 20 T/S-25S R-35E /650 FS L + 330 FE L CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	11. County or Parish, State Lea County, New Mexico
3. Address and Telephone No. P. O. Box 730-Hobbs, NM 88240 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	30-02508201 10. Field and Pool, or Exploratory Ar Paduca Delaware
1. Type of Well X Well Gai Other X Well Well Other X Well Well Other Texaco E&P, Inc.	8. Well Name and No. Cotton Draw Unit #42
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Design Cotton Draw Unit
BUREAU OF LAND MANAGEMENT, SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals	Lease Designation and Serial No. LC-061869 If Indian, Allottoe or Tribe Name

TEXACO E & P Cotton Draw Unit #42 Sect. 20, 25S, 32E, Unit I API #30025 08201

spot 5 sx cmt 0-60'

8-5/8" - 24#, J-55 csg set @ 397' cement w/ 350 sx

perf csg @ 450', circ 130 sx cmt to surf on 4-1/2" x 8-5/8" ann, tag TOC @ 60'

spot 25 sx cmt plug @ 775'

perf 1195', sqz 85 sx cmt below csg pkr, tag @ 1038'

CIBP @ 4500', cap w/30 sx, est TOC 4066'

perfs 4593'-4626'

TD: 4729'

4-1/2" - 9.5#, J-55 csg in 6/3/4" hole set @ 4729' cement w/ 200 sx

N.M. OIL CUMS. COMM. P. X 1980 HOBBS, NEW MEXICO 88240

Form 3160-5	4U	ITED STATES	•	FORM APPROVED
(June 1990)	DEPARTME	NT OF THE INTERIOR		Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF	LAND MANAGEMENT	•	5. Lease Designation and Serial No.
				LC-061869
		S AND REPORTS ON WEL		6. If Indian, Allottoe or Tribe Name
Do not use		frill or to deepen or reentry t DR PERMIT—" for such prop		
				7. If Unit or CA, Agreement Designation
	SUBMI	T IN TRIPLICATE		
I. Type of Well X Well	Gas Other		•	8. Well Name and No.
Name of Operat				Cotton Draw Unit #43
Texaco E&P,	Inc.	· · · · · · · · · · · · · · · · · · ·	:	9. API Well No.
3. Address and Tel				30-025-08202
P. O. Box 7	30 - Hobbs, NM 88240	•		10. Field and Pool, or Exploratory Area
4. Location of Wel	1 (Footage, Sec., T., R., M., or Survey I	Description)		Paduca Delaware
Unit P 3	30' FSL, 330' FEL Sec 20	T-25S R-32E		11: County or Parish, State
				Lea-County, New Mexico
12. CH	ECK APPROPRIATE BOX	(s) TO INDICATE NATURE		r, OR OTHER DATA
TYP	PE OF SUBMISSION		TYPE OF ACTION	
	Notice of Intent	X Abundonment	•	Change of Plans
£73		Recompletion		New Construction
IX J :	Subsequent Report	Plugging Back	•	Non-Routine Fracturing
α		Casing Repair	•	Water Shut-Off
المخار	Final Abandonment Notice	Altering Casing		Conversion to Injection
	•	Cother		Dispose Water (Note: Report results of multiple completion on V
13 Describe Bronne	d or Completed Operations (Clearly state a	I pertinent details, and give pertinent dates,	including estimated date of staging as	Completion or Recompletion Report and Log for
		al depths for all markers and zones pertine		y proposed note: if near it discussions in
8-1-95 ì	Notify BLN of intent to plu	ıg.		
		id holes in $4\frac{1}{2}$ % surface.		
	Look for hole in $4\frac{1}{2}$ " casing	emt @ 4450'. Displace TOC :		
8-4-95 I	Perf. @ 1170, set retainer	@ 1000, sqz 85 sx below.	Shut in 100 psi. Cap r	et. w/10 sx cmt.
	Cal TOC 855'. Test casing 4t w/packer 747	to surface above 4½ packer	r, tested good. Talk w	/vine RIM ok to numn
C	emt down $4\frac{1}{2}$ & out $8-5/8$ to	surface. Pumped 220 sx cla	assc cmt. Circulate re	d bed never got, any
	cement. WOC cnt. from 3 to	o 6 pm. Pumped 100 more s	class c cement. Got	good cmt back to
3-5 - 95 €	Dig cellar out and cut head	off. Found good cement to ing & cap well. Rig down,		ing. Cmt was
••	·		•	•
•	\		_	
		Approved 85	二章 s to plugging of the well box	2 KG
•	•		ler bond is retained until	တ် ဘ
		surface rest	oration is completed.	រ កា
				= ° m
		•		₩ ×
•				iri
4. I hereby certify th	nat the Spregging is true and Operfoct			
Post	199 1	ouard P&A Supervi	sor	8/ 9/9 5
Signed A St		Tide		Date 077733
(oten) or State office use) ORIG. SCD.) ,10E G, LI	PA PETRO	LEUM ENGINEER	91,-102
Approved by Conditions of appr		Tide		Date 11.5 / 7.3

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, lictitious or fraudulent state or representations as to any matter within its jurisdiction.

TEXACO E & P
Perry Fed./Cotton Draw Ut. #43/43
Sect. 20, 25S, 32E, Unit P
API #30025 08202

TOC in 4-1/2" @ 14' fill to surf.

8-5/8" - 24#, J-55 csg set @ 393' cement w/325 sx

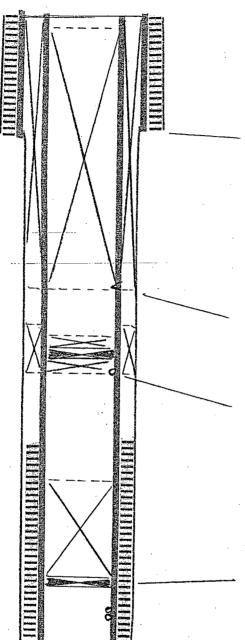
pkr @ 747', pump 220 sx cmt, no cmt ret, WOC 3 hr, pump 100 sx cmt, cmt to surf down 4-1/2" @ 752'

perf @ 1170', set ret, sqz 85 sx below cap ret w/10 sx, calc TOC 855'

spot 40 sx cmt @ 4450', displ, TOC 4014'

perfs 4606'-46'

4-1/2" - 9.5#, J-55 csg in 6-3/4" hole set @ 4760' cement w/ 150 sx



TD: 4760'



N.M. OIL CONS. COMMISSION P.O. BOX 1980 HOBBS, NEW MEXICO 88240

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR -BUREAU OF LAND MANAGEMENT

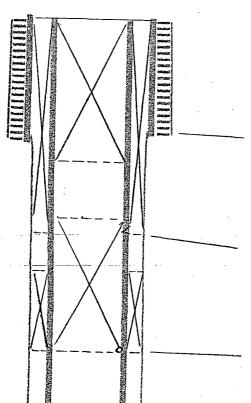
FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 061869

14. I hereby certify that the foregoing is true and correct Signed James (This space for Federal or State office use) Orig. Signed by Shannon J. Shaw	Approved as to plugging of the well bore, Liability under bond is retained until surface restoration is completed. Calder Tide P&A Supervisor PETROLEUM ENGINEER	AREA 7 20/95
4. I hereby certify that the forezoing is true and correct	Liability under bond is retained until surface restoration is completed.	RECEIVED 7 8 59 MM '95
	Liability under bond is retained until	7 8 59 A
		7 m 6 m
3 .		7 m
· ·		in lie
	•	*C #
7-20-95 Nipple down BOP; cap well ar	nd install dry hole marker. Clean location and m	nove off.
7-20-95 Circ. 50 sx cmt from 450' to	- ·	
7-17-95 Notify BLM of intent to move 7-18-95 Circulate hole w/25 per bbl. 7-18-95 Spot 25 sx cmt @ 4385', cal.	e in and abandon well salt gel mud . TOC @ 4024' (Base of Salt). cmt below pakcer. Displace TOC to 675'. Shut in	n @ 600 psi; Tag TOC
	1. all pertinent details, and give pertinent dates, including estimated date of starting tical depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form: g any proposed work. If well is directionally dril:
•	□ Other	Dispose Water (Note: Report results of multiple completion on We
Final Abandonment Notice	Altering Casing	Conversion to Injection
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
A	Recompletion	New Construction
Notice of Intent	X Abandonment	Change of Plans
TYPE OF SUBMISSION	TYPE OF ACTION	
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
660/N9	+ 1980/e:	Lea County, New Mexico
Unit Letter "B" Sec. 21 T/S 25S	R-3 2 E	11. County or Parish, State
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	Paduca Delaware
P. O. Box 730 - Hobbs, NM 88240	(\$2\$)	30-025-08215 10. Field and Pool, or Exploratory Area
Texaco E&P, Inc. 3. Address and Telephone No.		9. API Well No.
2. Name of Operator		Cotton Draw Unit #7
X Well Gas Other	· · · · · · · · · · · · · · · · · · ·	8. Well Name and No.
	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation Unit-D
1. Type of Well		
SUBMI	OR PERMIT—" for such proposals	

TEXACO E & P
Perry-USA/Cotton Draw Ut. #1/7
Sect. 21, 25S, 32E, Unit B
API #30025 08215



7-5/8" -26.4#, J-55 csg @ 350' , cement w/ 220 sx, circ

spot 50 sx cmt 450' to surf

sqz holes 762'-93', circ cmt (10-83)

perf csg @1170', sqz 50 sx below pkr, displ TOC to 675', tag @ 670'

TOC 4150' temp sur

circ hole w/salt gel mud spot 25 sx cmt plug @ 4385', calc TOC 4024'

perfs 4608'-66'

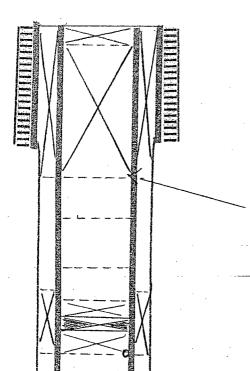
4-1/2" -9.5 #, J-55 csg @ 4723' cement w/120sx, TOC 4150'

TD: 4734'

N.M. OIL CONS. COMMISSION P.O. BOX 1980 HOBBS, NEW MEXICO 8824

Form 3160 (June 1990		NITED STATES ENT OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0 Expires: March 31, 1993
	BUREAU OF	F LAND MANAGEMENT ,	5. Lease Designation and Serial N LC-061869
Do no	t use this form for proposals to	S AND REPORTS ON WELLS drill or to deepen or reentry to a different OR PERMIT—" for such proposals	6. If Indian, Allottoe or Tribe Na
		IT IN TRIPLICATE	7. If Unit or CA, Agreement Desi
1. Type of		1	8. Well Name and No.
2. Name o	aco E&P, Inc.	:	Cotton Draw Unit #27 9. API Well No.
3. Address	and Telephone No.		30-025-08205
	0. Box 730 - Hobbs, NM 88240	Description	10. Field and Pool, or Exploratory Paduca Delaware
	a of Well (Focuse, Sec., T., R., M., or Survey 2310 FSL, 990° FEL Sec 21		11. County or Parish, State Lea County, New Me
		•	nea county, new ne
12.	CHECK APPROPRIATE BOX	((s) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE O	OF ACTION .
	Notice of Intent	X Abandournent Recompletion	Change of Plans New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
.•	Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water
			(Note: Report results of multiple completion Completion or Recompletion Report and I
		all pertinent details, and give pertinent dates, including estimated tical depths for all markers and zones pertinent to this work.)*	
7/26/95 7/27/95 7/27/95 7/27/95	Test 41" to 500 psi, ok. For	cmt @ 4506'. Displace TOC to 4145;.	in @ 300 psi. Cap Cmt Ret. w/10
7/27/95 7/27/95 7/28/95	sx cmt. Cal TOC 941'. Spot 25 sx cmt. 775'. Cal '		
7/28/95	Rig down equipment. Install	l dry hole marker.	
		approved as to place got one well born	Auc
•		Liability under bond is retained until surface restoration is completed.	RECEIVED Aug 16 10 57 A
		Brig tave	TO CE
	•		1VE
•			7 17
			M 195
14. I hereby	certify that the looks of his true and correct		
Signed	dalan J. C	Calder Tide P&A Supervisor	Date 7/28/95
(This spacewood	(ORIG. SCD.) JOE G.	LARA TINE PETROLEUM ENGI	INEER 9/5-/95

TEXACO E & P Perry Fed./Cotton Draw Ut. #27/27



spot 5 sx 31' to surf

8-5/8" - 24#, J-55 csg set @ 391 cement w/ 300 sx

circ 150 sx cmt thru hole @ 470' to surf, tag @ 31'

spot 25 sx cmt @ 775', calc TOC 414'

perf 0 1185', set cmt ret 0 1085', sqz 85 sx below ret, cap ret w/10 sx calc TOC 941'

tag cmt @ 4506', spot 25 sx cmt @ 4506', TOC 4145'

perfs 4623'-54'

4-1/2" - 9.5#, J-55 csg set @ 4754' cement w/215 sx

TD: 4767'

N.M. OIL CONS. COMMISSI P.O. BOX 1980 HOBBS, NEW MEXICO 88:

Form 3160-5 (June 1990)	DEPARTMENT	D STATES OF THE INTERIOR ND MANAGEMENT ,	1	FORM APPROVEI Budget Bureau No. 1004 Expires: March 31, 65 Lease Designation and Serial
	rm for proposals to drill	ND REPORTS ON WELLS or to deepen or reentry to a dif PERMIT—" for such proposals	6.	LC-061869 If Indian, Allottoe or Tribe i
	SUBMIT II	N TRIPLICATE		If Unit or CA, Agreement D
1. Type of Well X Oil	Other		8. W	Vell Name and No. Cotton Draw Unit #2
Texaco E&P, Inc 3. Address and Telephone N		<u> </u>	•	30-025-08207
	Hobbs, NM 88240		10.	Field and Pool, or Explorator
· -	Soc., T., R., M., or Survey Descri		((35)	aduca Delaware
Unit Letter K	Sec 21T/S-25S	1980' FS & WL.	i	County or Parish, State Lea County, New Me
12. CHECK A	PPROPRIATE BOX(s)	TO INDICATE NATURE OF N	OTICE, REPORT, C	R OTHER DATA
TYPE OF S	UBMISSION	ד	YPE OF ACTION	
Notice of	latent	X Abandonment Recompletion		Change of Plans New Construction
Subsequen	т Керогі	Plugging Back Casing Repair		Non-Routine Fracturing Water Shut-Off
Final Aban	ndonment Notice	Altering Casing		Conversion to Injection
		Other		Dispose Water Le: Report results of multiple comple splesion or Recompletion Report an
give subsurface location 8-17-95 Notify 8-18-95 Cmt Re 8-21-95 Cmt re 8-21-95 25 sx 8-21-95 Perf 4 8-22-95 10 sx	BLM of intent to move t @ 4520 40 sx cmt below t @ 973. Sqz 85 sx thrown t @ 775', cal TOC 414 50'. Circ. 90 sx cmt decemt 60' - 0'.	w chut in 500 psi. Cap w/40 s u perfs @ 1170' cmt below ret.	work.)* EX Cal TOC @ 3942. Cap w/10 sx cmt. Surf. Tag TOC next	Cal TOC 829'.
				SEP
• • •				
		Approved as to plugging of the Liability under bond is retained surface restoration is completed	บกเมื	95
14. I hereby certify that the fore				
Signed	J. Calde	T Tide P&A Supervisor)atc <u>8/27/55</u>
Approved by	d by Shannon J. Shaw	PETROLEUM ENGINEER		Date 10/11/95
Conditions of approval, if ar	y:	•	-	-

TEXACO E & P
Perry Fed./Cotton Draw Ut. #5/29
Sect. 21, 25S, 32E, Unit K
API #30025 08207

spot 10 sx cmt 0' to 60'

7-5/8"-24#, H-40 set @393' cem w/300 sx

perf @ 450', circ 90 sx cmt thru perfs up 4-1/2" x 7-5-8" ann to surf tag @ 60'

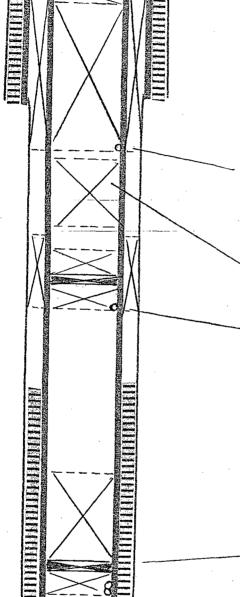
spot 25 sx cmt plug @ 775', calc
TOC 414'

perf @1170', cmt ret @ 973', sqz 85 sx thru perfs @ 1170', cap w/10 sx

_set cmt ret @ 4520', sqz 40 sx thru ret, cap w/40 sx, calc TOC 3942' perfs 4592'-4647'

4-1/2"-9.5#, J-55 csg @ 4729' in 6-3/4" hole

TD: 4735'



(November 1983 (Formerly 9-33	$i_0 = DEPAR$	TMEN OF T	HE INTER	OR vers sloe	patructions on re	Expires At 5. LEASE DESIGN, LC-061869	TION AND BE	2. 985 FRIAL NO.
(Do not	SUNDRY NO	OTICES AND	REPORTS (UN REPER	MEDICO -	6. IF INDIAN, ALL	OTTEE OR TE	IBE NAM
1.				lov 17 11	144	7. UNIT AGREEME	NT NAME	
OIL X	WELL OTHER		Ų	ov 1/ 113	4 AH '88	ļ		7
2. NAME OF OPE	BATOR		C	ARL	**A =	8. FARM OR LEAS.	E NAME	
Texaco				REA	OE	Cotton Dr	aw Uni	-t
3. ADDRESS OF C				4.0		9. WELL NO.		
P.O. BC	X 728, Hob	bs, New Me	X1CO 3824	State requiremen	te •	35 10. FIELD AND PO	OF BUILDS	
See also space	e 17 below.)	u clearif and in acco	ruauct and any	Danie reguneare.		Paduca De		
At Bullace						11. s#c., T., B., K.		
Unit Le	etter L, 19	80' FSL, 6	60' FWL			Sec 21, 1	AREL	
14. PERMIT NO.		15. ELEVATIONS	(Show whether or	, RT, GR, etc.)		12. COUNTY OR PA	BISH 13. 81	TATE
36-025	-08210	3396.	2 KB			Lea	N	M
16.		Appropriate Box	To Indicate N	latura a Chilasi	Passad as O	sha. Data	<u>-</u>	*****
10.		• •	to indicate is	divise of India	-			
	VOTICE OF INT	ENTION TO:	۲		SUBSEQU:	FNT REPORT OF:	۰	
TEST WATER	SHUT-OFF	PULL OR ALTER CAS	SING	WATER SI	IUT-OFF	REPAIR	NO WELL	_
FRACTURE TR	EAT	MULTIPLE COMPLET	re	}	TREATMENT	1	G CABING	X
DA AO TOOHE		ABANDON*		(OR ACIDIZING	ABANDO	(XENT.	
REPAIR WELL (Other)	·	CHANGE PLANS	[!	(No:	rr: Report results o	of multipie complet	ion on Well	
17. DESCRIBE PROD	POSED OR COMPLETED C ork. If well is direc work.)	orenations (Clearly stionally drilled, give	tute all pertinent subsurface locat	t details, and gly	pletion or Recomple e pertinent dates, i d and true vertical	ncluding estimated	date of star	rting an nes perti
10/24/88	_	oduction to	bing.				with	
10/25/88		' CIBP at 4 point surve						
10/26/88	retainer a	tubing and 4-1/2" cas and set at 420' and s	sing at 1 1029'. P	130' wit	h 4 JSPF. sx Class "	GIH with H" cement	cement	t 1
10/27/88	Clean loca	ation. RDP	U. Chan	ge statu	s from SI	to P&A.		
					•			
		•						
		4						
		•						
					. *			
			208 253		·	_,		
SIGNED	y that the foregoing	18 true and correct	397-357 TITLE HOD		Superinten	dent	11-14-8	18
(This space to	r Federal or State of	lce use)						
APPROVED B	YOF APPROVAL, IF	ANY:	TITLE	···	······································	DATE//	29.1	<i>~!</i>
, Џabii	oved as to plugging ity under bond is no ce restoration is co	etsined ee	e Instructions	on Reverse Sid	ie			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or account for the

TEXACO, INC.
Perry-Fed./Cotton Draw Yt. #35/35
-Sect. 21, 25S, 32E, Unit L
API #30025 08210

7-5/8" -24#, H-40 csg @ 395' , cement w/300 sx, circ

perf @ 1130', set cmt ret @ 1029', pump 300 sx cmt thru perf to surf

spot cmt plug to surf from 420'

TOC 3902, temp sur

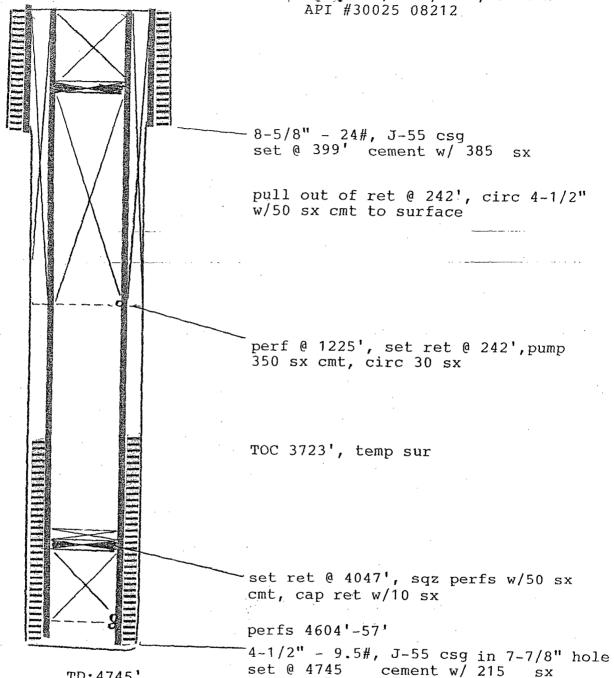
load hole w/salt gel mud set CIBP @ 4500', cap w/35' cmt perfs 4596'-4634'

4-1/2" -9.5#, J-55 csg in 6-3/4" hole @ 4727', cement w/ 150 sx TOC 3902'

TD: 3734'

(This space	of for Federal or State office of Darg Sgd; Charles Suns of APPROVAL, IF, A	Dahien TITLE	Plantage Mark - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		·.	DATE	8.6.8	4
SIGNED _	W.B.C.		District (Oper. Manager	<u></u>	DATE	02/23./86	
	ertify that the foregoing is	the and an			•	,, 		
						• 1	·	
						., .		
•	· .		-					
		talled marker. C						2
	Pumped 350 sx cl	h 4½" cement reta ass "E" with 2% (ainer. Circulate	CaCl, thro	ugh perfs. C	irculat	ed 30 s	sx.	
	_	ainer. Spotted 10 asing with 2 sho						
	Went in hole wit	t. Installed BOP h 4½" cement ret 604'-4647' with !	ainer on 2				r at 4047	
propose nent to	ed work. If well is direction this work.)	onally drilled, give subsurfa	ce locations and	measured and true	vertical dep	the for all	markers and	tones perti-
(Other)	PROPOSED OR COMPLETED OP	ERATIONS (Clearly state all 1	j pertinent details.	(Note: Report a Completion or R	ecompletion dates, inclu-	Report and	Log form.)	tarting and
PRACTUI		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS	- s	PATER SHUT-OFF RACTURE TREATMENT HOOTING OR ACIDIZIN Other)		ALT	NDONMENTS	X
	NOTICE OF INTE		_ -	8	UBSECIDENT	REPORT OF	· · · · · · · · · · · · · · · · · · ·	
30-02 s.	25-08212 Check A	3404 KB	cate Nature o	f Notice. Report	\$ 14.	Lea : Data		NM
4. PERMIT		15. ELEVATIONS (Show wh	nether DF, RT, GR, e	tc.)		COUNTY O	R PARISH 13.	BTATE
				. •	7 2	Sec. 21	. T258 P	32F
At surfa	FSL & 1980' FAL	•				SEC., T., E	Delaware M., OR BLE. A	
LOCATION	. Pox 728, Hobbs, or Well (Report location apace 17 below.)	NM 88240 clearly and in accordance w	rith any State re	quirements.*	10.	PIELD AND	POOL, OR WIL	DCAT
	OF OPERATOR				9.	38 WELL HO.		
WELL E	OPERATOR OTHER		,	<u> </u>	8.	FARM OR L	Draw Un	it
oir k	77 CAB			•	7.		SKAN TREKS	
(Do	SUNDRY NO	IICES AND REPO pals to drill or to deepen of ATION FOR PERMIT—" for	RIS ON V	VELLS 0 882.	2.1			
		AU OF LAND MANAG	Vi 22 3 12 1 3.	erse side)	- 6	IN INDIAN.	-0616 ALLOTTE 01	89
formerly 9		MENT F THE'IN				CTARE DES	IGNATION AND	BERIAL NO

TEXACO, INC. Perry-USA/Cotton Draw Ut. #38/38 Sect. 21, 25S, 32E, Unit N



TOC 3723"

TD: 4745'

N.M. OIL CONS. COMMISSIC P.O. BOX 1980 HOBBS. NEW MEXICO 882

(June 1990) DEPARTME	IITED STATES INT OF THE INTERIOR LAND MANAGEMENT ,	FORM APPROVED Budget Bureau No. 1004-0: Expires: March 31, 1993 5. Lease Designation and Serial N
Do not use this form for proposals to c	S AND REPORTS ON WELLS drill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	6. If Indian, Allortee or Tribe Na
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Des: Cotton Draw
1. Type of Well Oil Gas Well Well Other		8. Well Name and No.
2. Name of Operator		Cotton Draw #44
Texaco E&P, Inc.	1. 1	9. API Well No.
3. Address and Telephone No.		300 250 8214
P. O. Box 730 - Hobbs, NM 88240	N	10. Field and Pool, or Exploratory
4. Location of Well-(Footage, Sec., T., R., M., or Survey I		Paduca Delaware 11. County or Parish, State
Unit Letter 0; 990 FSL-2310 FEL	Sec 21 T-25S R-32E	The cooling of Finding State
	* **	Lea County, New Mexic
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	X Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple comple Completion or Recompletion Report an
	l pertinent details, and give pertinent dates, including estimated date of starting all depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directio
8-7-95 displace to 4403 calculated Perf/@ 1200' get a rate w/ ok 4½ CICR instead of a pac 25 sx plug 804 to 492, calculated Pump 230 sx cmt down 4½ till 15 more sx to fill 4½, fell	move in on 8-5-95, start plugging 8-7-95. d. Tag bridge plug 4517', L/D 3 joints the spot TOC @ 4041'. PU!! pky, rim ring. packer set @ 1050 found 4½ had a hole @ 455 talk ker, go ahead w/plug would have to test. Cap replate. If it stated out 8-5/8" casing WOC 1 hour cement again after 2 hours 10' fell 4½ again stayed fullhead off, install dry hole marker.	t. w/10 sx, spot
en e	Approved as to plugging of the the limit trained under bond is retained under surface festoration is completed.	· · · · · · · · · · · · · · · · · · ·
4. I hereby certify that the foregoing is true and correct		
SignedR. Goua:	rd Tide P&A Supervisor	Date 8/28/93
(This space for Federal or State office use) Approved by Conditions of approval, if any:	PETROLEUM ENGINEER	Date 10/12/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or frauduld or representations as to any matter within its jurisdiction.

TEXACO E & P Cotton Draw Unit # 44 Sect. 21, 25S, 32E, Unit O API #30025 08214

15+ sx cmt plug 64' to surf

8-5/8" - 24#, J-55 csg set @ 393' cement w/ 300 sx

csg hole @ 455'
pump 230 sx cmt down 4-1/2", circ
to surf, tag @ 64'

spot 25 sx cmt plug 492'-804', TOC calc

perf @ 1200', set cmt ret @ 1050', sqz w/85 sx cmt thru perfs, cap ret w/10 sx

circ hole w/mud, tag BP, spot 25 sx plug @ 4403', calc TOC 4041'

CIBP @ 4517'

perfs 4630'-74'

4-1/2" - 9.5#, J-55 csg in 7-7/8" hole set @ 4783 cement w/ 215 sx

TD: 4799'

Form 3160-5 Obeccurat 1989)

UNITED STATES JUPARTMENT OF THE INTERIOR

FORM APPROVED . tget Birezii Ma (nosun) (4 Fapires: September 10, 1993

SUNDRY NOTICES On not use this form for proposals to di	AND REPORTS ON WELLS		LC-062300 6. If Indian, Alluttee or Tribe Name
SUBMIT	IN TRIPLICATE		7. If Unit or CA, Agreement Designation
i. Type of Well Oil Gas Well Other			Cotton Draw Unit
2. Name of Operator Texaco E & P Inc.		(·	Cotton Draw Unit #16 9. API Well No.
P.O. Box 3109, Midland, Texas 4. Location of Well [Footage, Soc., T., R., M., or Survey O.	79702		30 025 08223 10. Field and Poor, or Expudratory Area
510' FNL & 1830' FWL Unit Let S22-T25S-R32E	ter C		Paduca Delaware II. County or Perish. Since Lea, NM
TYPE OF SUBMISSION	s) TO INDICATE NATURE OF	NOTICE. REPOR	T, OR OTHER DATA
Notice of Intem Subscipient Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	(Note: Report results of Recompletion Report so	
11. Describe Proposed or Completed Operations (Clearly state all give subsurface locations and measured and true vertices.) 1. 12/3/97 Set 2 7/8 AD-1 pkr.	al depths for all markers and zones pertinent to the 4080 section.	inis work.1".	

up to 750 psi. Tagged @ 4310

2. 12/4/97 CIRC hole w/mud laiden fluid.

3. 12/4/97 Spot 10 sx cmt. @ 1273' to 897'.

4. 12/4/97 Perf. 2 7/8 @ 870' CIRC 150 sx cmt down 2 7/8 csg & up to surf of 7 5/8 csg.

Signed ALLO THE PROPERTY AND COFFEES	Tile Die Manager	Date 12-8-97
Approved by Cumunoas af approved. If any:	Tite Peh Ey.	Date 2-5-98

Title 18 U.S.C. Section 1003, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, licinious or fraudulent space for representations as to any matter within its justication.

TEXACO E & P Jordan Fed./Cotton Draw Ut. #5/16 Sect. 22, 25S, 32E, UnitC API #30025 08223

7-5/8" csg @ 330', cem w/250 sx, circ

perf 2/7/8" csg @ 870', circ 150 sx cmt down csg up annulus to surface

spot 10 sx cmt plug 897'-1273'

circ hole w/mud

set pkr @ 4080, sqz 30 sx cmt, tag TOC @ 4310'

perfs 4690'-4720'

2-7/8"-6.4 # csg @ 4762', cem w/200 sx, 6-3/4" hole

TD: 4762'

W. OIL CONS. COMMISSION BOX 1980 HORRS NEW MEXICO 88240

Form 3160-5 (June 1990)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT,					Budget B	RM APPRO burcau No. 1 cs: March 3 nation and 5 LC-0623	1004-0135 31, 1993 Scrial No.
Do not use t	SUNDRY NOTICES this form for proposals to o Use "APPLICATION FO	Irlii or to deep	en or reentry	to a different res	ervoir.	. If Indian, Al	llonce or Tri	ibe Name
	SUBMI	T IN TRIPLIC	CATE	· ·.	7	. If Unit or C. Cotton I		nt Designati
I. Type of Well X Well	Gas Other		•	•	1.	Well Name an	d No.	
2. Name of Operato			:.			API Well No.		18
Texaco E&P, 3. Address and Tele					30	02508219		
P. O. Box 7	30 - Hobbs, NM 88240	•		<u>.</u>	10.	Field and Po	ol, or Explo	KILLORY Area
4. Location of Well	(Footage, Sec., T., R., M., or Survey	Description)	. :			aduca Dei		-
Unit F, S	ec. 22, T/S 25S · R-	32E .			11.	County or Pa	rish, State	
14	50 FNL 4 FWL			; ;	r	ea County	, New M	exico
12. CHE	CK APPROPRIATE BOX	(s) TO INDIC	ATE NATUR	E OF NOTICE, I	REPORT,	OR OTH	ER DAT	Γ A -
TYP	E OF SUBMISSION			TYPE OF A	CTION			
	Vocice of Latent		X Abandonment	•		Change of	Plans	
***			Recompletion	•		New Coast	ruction	
[X] s	Subsequent Report	1	Plugging Back	4	Ĺ	—¬	e Fricting	E
			Casing Repair		ŗ	Water Shut		
. UF	Final Abandonment Notice		Other	· 4	ř	Dispose W	to Injection	ι
•	`					Vate: Report result ampletion or Rec	hs of mukiph o	
7-24-95 Not 7-25-95 4-1 7-25-95 25 7-26-95 Per w/1 7-26-95 25 7-26-95 He1	dor Completed Operations (Clearly state a see locations and measured and true vertically CIBP @ 4650' sx cmt cap CIBP @ 4650', rf. 1143', set 4-1/2" cmt 10 sx cmt. Cal TOC @ 946. sx cmt 775', Cal TOC @ 41 1d 500 psi on 41", circ. 2 BOP. Rig down PU, cut we	cal depths for all made in and P&A second TOC 4289 ret, 1090, second 360	rell. eqz. 50 sx be	low. Shut in @ 4				rectionally d
	•		•			₽C	Aug	
••) ,			bond is retained unitation is completed.	i Dore. al	OAR.	6	יוק ניק
			•	ii somplated.		-		m O
•	*		•	•			C⊃ Ur	EIVE
•			÷				-1	けつ
		•		•			H	·
	÷	-		• •		y	38,	
14. I hereby certify th	at the foregoing is true and correct			·				
1	2 Jim Cal	der ru	P&A Superv	Isor		· · · · · · · · · · · · · · · · · · ·	.7605	
Signed	ORIGISADI, JOSES	der Tide_				Date/-	26-95	
	ACHTER OF BOOKE OFFICE TOPE (1995) では、 では、 賞 ((-1417.56	PETRO	LEUM CHOIN			1 and	
Approved by Conditions of appr	roval, if any:	Tide	•••	.:		Date	7/45	

TEXACO E & P Jordan Fed./Cotton Draw Ut. #7/18 Sect. 22, 25S, 32E, Unit F API #30025 08219 7-5/8" -24#, H-40 csg @ 330, , cement w/ 250 sx, circ sqz csg lks 383'-447' w/450 sx (11-84)circ 25 sx cmt 360'-0' spot 25 sx plug @ 775', calc TOC 414' perf 1143', set cmt ret @ 1090', sqz w/50 sx cmt, cap ret w/10 sx, calc TOC 946' 4-1/2" CIBP @ 4650', cap w/25 sx, calc TOC 4289' perfs 4690'-4718' 4-1/2" -9.5#, J-55 csg in 6-3/4" hole

TD: 4755'

@ 4755', cement w/ 200 sx

Form 3160-5 (April 2004)

New Mexico Oil Conservation Division, District

DEPARTMENT OF THE INTERIOR S. French Drive Hobbs, NM 88240

Expires: March 31, 2007

Ė	SUREAU OF I	LAND	MANAGEMEN	r E	rows,	ľ
SUNDRY	NOTICES	AND	REPORTS (NC	WELLS	3

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NM-16354 If Indian, Allottee or Tribe Name

5. Lease Serial No.

		l l
SUBMIT IN TRIPLICATE- Other in	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Othe	Paduca Federal Unit Com 8. Well Name and No.	
2. Name of Operator EOG Resources, Inc	9. API Well No.	
3a Address P.O. Box 2267, Midland, TX, 79702	3b. Phone No. (include area code) 432-686-3600	30-025-27616 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	on)	Red Hills, Northwest
Unit Letter H, 1980 FNL, 660 FEL Section 22, Township 25-S, Range 32-E	11. County or Parish, State Lea, New Mexico	
A OFFICE AND ADDITION OF THE PARTY OF THE PA		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		ТҮ	PE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other	
					_

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones: Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) THE PROPERTY OF

Tenny like typi or og mek bile en fersy. Kan mil andra million at men en skiller. 1. Notified Marlin w/BLM 24 hrs prior to MI and RU.

2. Tag 9 5/8 CIBP at 6975, spot 25sx from 6975-6875.

3. Displace hole with MLF.

4. Spot 40sx, plug 4850-4725 (Delaware) WOC Tag at 4730.

5. Cut 9 5/8 csg at 4680. Could not pull. Press up ot 2000 psi. Spot 50sx, plug from 4730-4558 WOC Tag at 4577.

6. Cut 9 5/8 csg at 2400. Could not pull. Press up to 2000 psi. Spot 80sx across cut (B-Salt) 2450-2193 WOC Tag at 2180

7. Perf at 700, sqz 260sx from 700-500. Circ cmt up through 13 3/8" annulus to Surf. WOC Tag at 471.

8. Circ 25sx 60-Surf.

9. Install dry hole marker.

P&A Complete 7-28-04

Approved as to plugging of the Liability under bond is retained until sarrace restoration le completed.

I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title **Field Supervisor** 07/28/2004 Signatu THIS SPACE FOR FEDERAL OR STATE OFFICE USE AUG 0 3 2004 (ORIG_SGD) DAVID R GLASS Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to arry matter within its jurisdiction.

(Instructions on page 2



New Mexico Oll Conservation Division, District I

1625 N. French Drive

April 2004) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				OM B No. 1004-01 Expires: March 31	37 , 2007		
			•		5. Lease Seria	l Na. NM-1635	:A
. 1	Do not use the	NOTICES AND REI is form for proposals t ill. Use Form 3160-3 (o drill or to	re-enter an	6. If Indian	, Allottee or Tribe	
SU	BMIT IN TRI	PLICATE- Other inst	ructions on re	verse side.	i	CA/Agreement,	Name and/or No.
1. Type of We	II Oil Well	Gas Well Other			8. Well Nar		
2. Name of Oper	ator EOG Reso	urces, Inc			9. API We	li No.	
3a Address	.O. Box 2267, Mic	iland, TX, 79702	3b. Phone No. (ii 432-686-3600	•		30-025-270 d Pool, or Explor	
4. Location of W	ell (Footage, Sec., 1	T., R., M., or Survey Description)	· · · · · · · · · · · · · · · · · · ·			Red Hills, No	
Unit Lette	r H, 1980 FNL, 66 Township 25-S, I	0 FEL			11. County	or Parish, State Lea, New M	lexico
	12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NA	TURE OF NOTICE,	REPORT, OR	OTHER DA	ΓA
TYPE OF S	UBMISSION			TYPE OF ACTION			
13. Describe P If the proportion of the following of testing has determined 1. Notify	a Report adonment Notice roposed or Complete seal is to deepen direct Bond under which the ompletion of the invi- been completed. Fin that the site is ready		ly, give subsurface lo ide the Bond No. on results in a multiple filed only after all re	Reclamation Recomplete don Temporarily Water Dispo g estimated starting date o cations and measured and file with BLM/BIA. Rec completion or recompleti quirements, including rec	Abandon sal of any proposed wo I true vertical depth juired subsequent n on in a new interva	is of all pertinent eports shall be file 1, a Form 3160-4	ate duration thereof. markers and zones. ed within 30 days shall be filed once
3. Displa 4. Spot 7 5. Spot 7 6. Spot 7 7. Spot 7	ice bole with MLF 185x, plug 6700-65 185x, plug 4700-45 185x, plug 2400-22	(20" Shoe) WOC Tag.		CTag.		JU GAF RETROI	ROVED L 16 2004 A 56 7 8 8 RY GOURLEY ENM ENGINEER SOOTH STATE OF THE
14. I hereby con Name (P)	ertify that the fore; inted/Typed)	going is true and correct				127120	Alles S.
	Poly Abalos		Tie	ie	Consultant	100	→ 8/

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date

07/12/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, lictitious or fraudulent statements or representations as to arrymatter within its jurisdiction.

(Instructions on page 2)

CWW

FORM C-108 PLUG & ABANDONMENT Well Bore Diagram

EOG RESOURCES, INC. Paduca Federal Unit # 1 Sect. 22, 25S, 32E, Unit Ltr. H circ 25 sx 60' to surface API #30025 27616 20"-94#, K-55 csg @ 650', cmt w/850 sx, circ 100 sx perf @ 700', sqz 260 sx cmt from 700'-500', circ up 13-3/8" to surf, tag @ 471' in 9-5/8" cut 9-5/8" @ 2400', could not pull, spot 80 sx 2450'-2193', tag @ 2180' cut 9-5/8" @ 4680', could not pull, spot 50 sx 4730'-4558', tag @ 4577' 13-3/8" csg set @ 4630' cement w/4120 sx spot 40 sx plug 4725'-4850', tag @ 4730'. 9-5/8" CIBP @ 6975' spot 25 sx plug 6875'-6975', displ hole w/mud 9-5/8" csg set @ 12,250' cement w/1960 sx perfs 14,135'-14,145' CIBP @ 14,233', cap w/35' cement CIBP @ 14,298' 7-5/8" liner set 11,913'-14,555'

TD: 15,850'

perfs 14,585'-595' 5" liner set 14,246'-15,849' cement w/215 sx

cement w/1345 sx



N.M. OIL CONS. COMMISSIO P.O. BOX 1980

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR. BUREAU OF LAND MANAGEMENT

HORBS NEW MEXICO 882 Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.

LC-062300 6. If Indian, Allottoe or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
of use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

	irill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Design Cotton Draw Unit
1. Type of Well X Oil	: :	8. Well Name and No. /E Cotton Draw #44# (/ S) 9. API Well No. 30-625-08220
P. O. Box 730 - Hobbs, NM 88240 4. Location of Well (Foouge, Soc., T., R., M., or Survey I	Purcipion V	10. Field and Pool, or Exploratory A
Unit L, 2310' FSL, 330' FWL Sec		Paduca Delaware 11. County or Purish, State Lea County, New Mexico
2. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	·
Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water
•		(Note: Record multiple completion

Completion or Recompletion Report and Lo 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directional give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-9-95	TIH w/2-3/8" tbg, tag CIBP at
8-9-95	Mix mud and displace 4½" casi
8-9 - 95	POOH to 4430', spot 25 sx Cla
8-9-95	Perf @ 1180, get rate 2 BPM,
B ~9 ~95	RIH w/41" CICR, set @ 1050, s

Notify BLM of move in.

8-8-95

casing w/mud. Class C cmt, calculate TOC 40681.

PM, a min 1000 psi 600 psi S.I., found hole @ 585'.

0, sqz 85 sx cmt below S.I.P. 200 psi, cap w/10 sx, cal TOC 905'.

Lay down 7 joints, spot 20 sx plug, cal TOC 511, L/D all tbg. SDFN

Try to pump down 4½, couldn't perf 4½" 175', circulat cmt to surface out 7-5/8" cmt fell, pump 10 8-9-95

8-10-95 more sx cmt fell, pump 10 more sx shut check in the a.m. PUmped a total of 55 sx Class C cmt. Cut heads off found cmt at surface in 7-5/8" casing @ 16' down in 4½" fill 4½" casing to surface 8-11-95

Weld on cap and dry hole marker. RD move off.

Approved as to plugging of the well bore Liability under bond is retained until surface restoration is completed,

۷.	I hereby	certify that	ψ¢	foregoing	is	truc	200/0	prioci
	•	7/0	9				//	•
		\mathcal{N}	_^				//	

R. Gouard

P&A Supervisor

(This space for Federal or State office use)

((ORIG. SGD.) JOE G. LARA Approved by (14411)
Conditions of approval, if any:

PETROLEUM ENGI

TEXACO E & P Cotton Draw Unit # 48 Sect. 22, 25S,32E, Unit L API #30025 08220

perf 4-1/2" @ 175 1 , circ cmt to surf, pump total 55 sx cmt to top out @ surf

7-5/8" -24#, H-40 csg @ 352 , cement w/ 250 sx, circ

spot 20 sx plug 830', calc TOC 511'

perf @ 1180', found hole @585'
set ret @ 1050', sqz 85 sx cmt,
cap ret w/10 sx, calc TOC 905'

spot 25 sx cmt 4430'-4068', calc
tag CIBP, displ hole w/mud

CIBP @ 4605', cap w/35' cmt (05-88)

perfs 4653'-82'

4-1/2" -9.5#, J-55 csg in 6-3/4" hole @ 4753', cement w/150 sx

TD: 4753'



POOL COMPANY TEXAS Ltd.

5280 Lovington Highway (88241) P.O. Box 2545 Hobbs, New Mexico 88240

An affiliate of Pool Energy Services Co.

Tel: 505/392-6591 Fax: 505/392-3100

Devon Energy Corporation

cas 61

G. E. Jordan Federal No. 21

- 7/21/97 Move in, rig up, put on BOP, run in hole with tubing, tag cast iron bridge plug at 4485', circulate mud, spot five sacks on cast iron bridge plug 4485' 4410', pull tubing up hole, shut down.
- 7/22/97 Spot 25 sacks cement from 2517' 2142', pull tubing to 1130', spot 25 sacks 1130' 755', perforate well at 400', good circulation, pump 25 sacks outside 4½ casing, 25 sacks inside 4½ to surface, shut down.
- 7/23/97 Cut off wellhead, put in marker, rig down, clean location, move off.

Class "C" Cement Mud - 251b. salt gel per bbl. brine

OK by Steve Cathey/BLM

DEVON ENERGY CORP.
Jordan Fed./Cotton Draw Ut. #21/61
Sect: 27, 25s, 32E, Unit D
API #30025 08226

7-5/8" 15.3# csg @ 373' cement w/ 250 sx, circ

perf @ 400', circ 50 sx to surf

spot 25 sx cmt 1130'-755'

spot 25 sx cmt 2517'-2142'

CIBP @ 4485', circ hole w/mud, spot 5 sx cmt on plug, TOC 4410'

perfs 4647'-54'

4-1/2", 9.5# csg @ 4693' in 6-3/4" cement w/ 150 sx

TD: 4693'

P.O. BOX 1980
HOBBS, NEW MEXICO 882

FORM APPROVED UNITED STATES Form 3160-5 Budget Bureau No. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. LC-062300 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allonoe or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Cotton Draw Unit 1. Type of Well Oil Well 8. Well Name and No. X Other injection Cotton Draw Unit #56 2. Name of Operator 9. API Well No. Texaco E&P, Inc. 3. Address and Telephone No. 30-02508236 10. Field and Pool, or Exploratory Area P. O. Box 730 - Hobbs, NM 88240
4. Location of Well (Footage, Soc., T., R., M., or Survey Description) Paduca Delaware 660 FNL 9 990 FEL 11. County or Parish, State Unit Letter "A" Sec 28 .T/S_25S Lea County, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Cusing Repair Water Shut-Off Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion on Completion or Recompletion Report and Log fo 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally d give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Notify BLM on intent to move in. Tag 4½" CIBP @ 4540'. 8-10-95 8-11-95 25 sx cmt @ 4406', Cal TOC @ 4043'. Perf. 1182'. Sqz 85 sx cmt below n 8-12-95 8-12-95 Sqz 85 sx cmt below pkr, displace TOC to 1000'+/-. Shut in @ 600 psi, Tag TOC next day @ 1063' 25 sx cmt @ 788', Cal TOC 426'. Perf. @ 405', circ. 90 sx cmt down 4½" up 4½ x 7-5/8" annul. to surface. 8-14-95 8-14-95 8-14-95 Rig down unit, ND BOP, cut off wellhead, install dry hole marker. Approved as to plugging for the well born. Liability under bond is retained until surface restoration is completed. GL 3387 14. I hereby certify that the foregoing is true and correct J. Calder Tide P&A Supervisor Signed Date (This space for Federal or State office use) (ORIG. SCD.) JOE G. LARA Approved by

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent st or representations as to any matter within its jurisdiction.

TEXACO E & P Cotton Draw Unit # 56 Sect. 28, 25S, 32E, Unit A API #30025 08236

7-5/8" -24#, H-40 csg @ 355' , cement w/250 sx, circ

perf csg @ 405', circ 90 sx down 4-1/2" up ann to surf

spot 25 sx @ 788', calc TOC 426'

perf csg @ 1182', sqz 85 sx cmt below pkr, displ to ± 1000 ', tag @ 1063'

spot 25 sx plug @ 4406', calc TOC
4043'

set CIBP @ 4540', cap w/40' cmt 04-82 perfs 4628'-34'

4-1/2" -9.5#, J-55 csgin 6-3/4" hole @ 4759', cement w/ 150 sx

TD: 4760'

UNITED STATLS P. DEPARTMENT OF THE INTERIOR.	5. LEASE 262300
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME Cotton Draw Unit 8. FARM OR LEASE NAME
1. oil gas other	Cotton Draw Unit 9. WELL NO.
2. NAME OF OPERATOR TEXACO Inc.	45 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240	Paduca Delaware 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 28, T-25-S, R-32-E
AT SURFACE: 660' FNL & 600' FWL AT TOP PROD. INTERVAL: (Unit Letter 'D') AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Lea New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 30 025 08229 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: U U U U U U U U U U U U U	(NOTE: Report results of multiple completion or zone change on Form 9-930) 4 1002
MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	MINERALS MENT OF MEXICS
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	all pertinent details, and give pertinent dates, rectionally drilled, give subsurface locations and
1. Rigged up. Install BOP. 2. Tagged CIBP @ 4475'. 3. Spot 118' (10 sx.) cement plug from 4460'- 4. Cut 4½" csg @ 1200' & pull 39 jts. (1200') 5. Spot 184' (30 sx.) Cement plug from 1248'-1 6. Spot 184' (30 sx.) Cement plug from 864'-68 7. Spot 99' (30 sx.) Cement plug from 384'-28 8. Spot 25' (6 sx.) Cement plug from 25' - 8 9. Install dry hole marker & clean location.	4½" Csg. .064'. 30'. Surface.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.

Subsurface Safety Valve: Manu. and Type _		Set @	F
18. I hereby certify that the foregoing is tru	e and correct		
SIGNED Spanh		4-8-83	
	(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL IF ANY:	TITLE CARISEN PESSONE DATE	1-29.85	

TEXACO, INC.
-cotton Draw Unit # 45
Sect. 28, 25S, 32E, Unit D

set 6 sx plug 25'-0'

7-5/8" -24#, H-40 csg @ 341' , cement w/250 sx, circ set 30 sx plug 384'-285'

set 30 sx plug 864'-680'

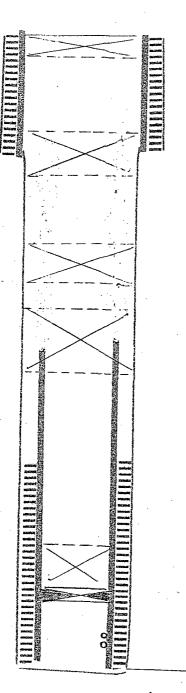
cut 4-1/2" csg @ 1200', spot 30 sx plug 1248'-1064'

spot 10 sx plug 4460'-4342'

CIBP @ 4475'

perfs 4616'-30'

4-1/2" -9.5#, J-55 csg in 6-3/4" hole @ 4743', cement w/200 sx



TD: 4744'

UNITED STATES HOBBS, NEW MEXICO

10-002300	
IMPIAN ALLOTTER OF TRE	DE MA

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS = (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	J. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas cher	G.E. Jordan Fed. NCT-1
2. NAME OF OPERATOR	9. WELL NO.
Texaco Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Paduca Delaware
P.O. Box 728, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 28, T-25-S, R-32-E
AT SURFACE: 1980' FNL & 660' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: Unit Letter 'E'	Lea New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30 025 8233
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	3390' (DF)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3190 (DI
TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE	10)इटिइडिलिंडिज
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING [change on Form 9-330.)
MULTIPLE COMPLETE	JAN 10 1982 7
CHANGE ZONES	
(other)	OIL& GAS U.S. GEOLOGICAL SURVEY
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and
1. Rigged up. Install BOP. Pull tubi	ng & pkr.
2. Set CIBP @ 4550' & spot 3 sx. Cemen	
3. Cut 4½" Csg. @ 2680' & pulled 80 Jo	
4. Spot 35 sx. Cement plug from 2728'	
5. Spot 35 Sx. Cement plug from 1333'	
6. Spot 70 sx. Cement plug from 992' -	141'.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Asst. Dist.	Mgr _{pate} 5-7-82
(This space for Federal or State offi	ce use)
APPROVED BY TITLE TITLE	DATE APPROVED

I I JAMES A. CILLHAM

TEXACO, INC.
Jordan Fed./Cotton Draw Ut. #15/53
Sect. 28, 25S, 32E, Unit E
API #30025 08233

set 5 sx plug 20' to surface

7-5/8" -24#, H-40 csg @ 358' , cement w/ 250 sx

spot 70 sx plug 992'-141'

spot 35 sx plug 1333'-1167'

spot 35 sx plug 2728'-2562'
cut 4-1/2" csg @ 2680', pull 80 jts

set CIBP @ 4550', cap w/3 sx to 4515' perfs 4610'-22'

4-1/2" -9.5#, J-55 csg @ 4737, cement w/150 sx

TD: 4737'

Form 9-331 Dec. 1973

N W OIL CONS. COMMISSION

Form Approved. Budget Burssu No. 42-R1424

UNITED STATES P. 2 BOX 1980 HORB'S NEW MEXICO DEPARTMENT OF THE INTERIOR	88244ASE 10-885247 LC-062300
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME Cotton Draw Unit 8. FARM OR LEASE NAME
1. oil gas other	Cotton Draw Unit 9. WELL NO.
2. NAME OF OPERATOR	50 10. FIELD OR WILDCAT NAME
TEXACO Inc. 3. ADDRESS OF OPERATOR	Paduca Delaware
P.O. Box 728, Hobbs, N.M. 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-25-S, R-32-E
below.)————————————————————————————————————	12. COUNTY OR PARISH 13. STATE N.M.
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 30 025 0 8230
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3392' (DF)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is directly measured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and
 Rigged up. Installed BOP. Set CIBP at 4550'. Dumped 40' cmt. on CIBP Set cement retainer at 300'. Circ. 190 sx. Spot w/10 sx on top of retainer. Circ. 10 sx. cmt. to surface. Installed dry hole marker. Cleaned location 	class "H" Neat through bradennead

Subsurface Safety Valve: Manu. and Type		Set @ Ft.
	Opr. Mgr. DATE	April 29, 1985
APPROVED BY DEATH THE CONDITIONS OF APPROVAL IF ANY:	or State office use)	5-6-16

TEXACO, INC.
Cotton Draw Unit # 50
Sect. 28, 25S, 32E, Unit F
API #30025 08230

circ 10 sx to surf

7-5/8" -24#, H-40 csg a 349' , cement w/ 250 sx, circ

hole in csg @ 480' set cmt ret @ 300', circ 190 sx cmt down 4-1/2" up annulus, cap ret w/10 sx

TOC calc 3873'

set CIBP @ 4550', cap w/40' cmt
perfs 4610'-55'

4-1/2" -9.5#, J-55 csg in 6-3/4" hole @ 4770', cement w/ 150 sx, calc TOC 3873'

TD: 4770'

For... 9-331 Dec. 1973

N. M. OIL CONS. COMMISSION

Form Approved.

UNITED STATES

P. O. BOX 1080

Budget Bureau No. 42-R1424

DEPARTMENT OF THE INTERIOR NEW MEXICO SEE GEOLOGICAL SURVEY

5. IF INDIAN, ALLOTTEE OR TRIBE N	ΑМЕ
-----------------------------------	-----

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1. oil Well	gas		other		
WCII -	- WCII		00101	 	
2. NAME C	OF OPERA	TOR			
Texac	o Inc	· .		 	
			_		

3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, N.M.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980' FNL & 2339' FEL AT SURFACE: AT TOP PROD. INTERVAL: Unit Letter G1 AT TOTAL DEPTH:

16-CHECK APPROPRIATE BOX TO INDICATE NATURE-OF-NOTICE. REPORT, OR OTHER DATA

8. FARM OR LEASE NAME

7. UNIT AGREEMENT NAME

G.E. Jordan Fed.

9. WELL NO.

10. FIELD OR WILDCAT NAME

<u>Paduca Delaware</u> 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T-25-S, R-32-E

12. COUNTY OR PARISH 13. STATE New Mexico

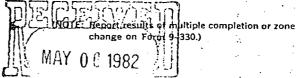
14. API NO.

30 025 08234

15. ELEVATIONS (SHOW DF, KDB, AND WD) 33851 (DF)

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

SUBSEQUENT REPORT OF:



Oil & GAE GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up. Install BOP. Pull pkr. & tubing.

Set CIBP @ 4550' & spot 3 sx. Cement plug from 4550' - 4515'. 2.

Cut 4½" Csg. @ 3300' & pull 100 jts. (including cut-off Jt.) Csg. 3.

Spot 35 sx. cement plug from 3317' - 3153'.

5. Spot 35 sx. Cement plug from 1210' - 1046'.

6. Spot 35 sx. Cement plug from 837' - 673'.

70 sx Subsurface Safety Valve; Manu. and Type Suciaci 18. I hereby certify that the foregoing is true and correct

TITLE ASST Dist Mgr DATE

(This space for Federal or State office use) APPROVE OF S. S. S. DETER W. CHESTER-CONDITIONS OF APPROVAL, IF ANY:

JUN 30 1982

FOR

JAMES A. GILLHAM DISTRICT SUPERVISOR

•See Instructions on Reverse Side

TEXACO, INC. Jordan Fed./Cotton Draw Ut. #16/54 Sect. 28, 25S, 32E, Unit G API #30025 08234

spot 5 sx 20' to surf

7-5/8" -24#, H-40 csg @ 360', cement w/250 sx

spot 70 sx plug 372'-70'

spot 35 sx plug 837'-673'

set 35 sx plug 1210'-1046'

cut 4-1/2" csg @ 3300', pull 100 jts, spot 35 sx cmt 3317'-3153'

set CIBP @ 4550', cap w/3 sx to 4515'

perfs 4621'-46'

4-1/2" -9.5#, J-55 csg in 6-3/4" hole @ 4769', cement w/150 sx

TD: 4769'



POOL COMPANY TEXAS Ltd.

5280 Lovington Highway (88241) P.O. Box 2545 Hobbs, New Mexico 88240

An affiliate of Pool Energy Services Co.

Tel: 505/392-6591 Fax: 505/392-3100



Devon Energy Corporation G. E. Jordan Federal No. 20

7/23/97 Move in, rig up, put on BOP, run tubing, tag at 4577', shut down. 4575'

7/24/97 Circulate mud, spot five sacks on cast iron bridge plug from 4577' - 4502', pull tubing out, perforate well at 400', run tubing to 2500', spot 25 sacks from 2500' - 2125'. pull tubing to 1130', spot 25 sacks from 1130' - 755', pull tubing, shut down.

7/25/97 Circulate 110 sackscement down 4½ to 400' up 7 5/8 to surface, cut off wellhead, put in marker, rig down, clean location, moveoff.

Class "C" Cement Mud - 251b. salt gel per bbl. brine

OK by Steve Cathey/BLM

DEVON ENERGY CORP.

Jordan Fed./Cotton Draw Ut. #20/59
Sect. 28, 25S, 32E, Unit H
API #30025 08238

7-5/8" 15.3# csg @ 372' cement w/ 250 sx , circ.

perf csg @ 400', circ 110 sx cmt down 4-1/2" to 400' up annulus to surface

spot 25 sx plug 1130'-755'

spot 25 sx plug 2500'-2125'

circ hole w/mud, spot 5 sx on plug
CIBP @ 4575'
perfs 4640'

4-1/2", 9.5# csg @ 4794' cement w/ 150 sx in 6-3/4" hole

TD: 4794'

Form 9-331		UNIT) STATES	SUBMIT I	N TRIPLIC	Form appro	yed
(May 1962)	DEPART	MENT OF THE INT	(04 1	structions of .	5. LEASE DESIGNATION	eau No. 42-R1424
		GEOLOGICAL SURVEY			NN-03E40	5 22 : :
	CHNDDA NO.	TICES AND REPORT	C ON WELLS		6. IF INDIAR, ALLOTT	SE OR TRIBE NAME
				Yosownoin	F. 15 T.	
(20 100 000	Use "APPLIC	osals to drill or to deepen or posals to drill or to deepen or posals. The succession of the successio	ich proposale.)	reservoir.		1
I. OIL [GA	AS [7. UNIT AGREEMENT N	AME
	ELL OTHER	Injection W	ell			
2. NAME OF OPERA					8. FARM OR LEASE HA	(ME
	TEXACO Inc				J.D. Sene,	Jr. Fede
	Box 72.,	Hobbs, New Mexi			9. WELL NO.	
4. LOCATION OF WE See also space 1 At surface	LL (Report location 17 below.) Unit	clearly and in accordance with Letter K, 2310	any State requirements FSL and 1	650' Fal	10. FIELD AND POOL, Paduca Del	
	26, T-25-				11. SEC., T., R., M., OR	
		בה בפרב או עיב			SURVEY OR ARE	A SEE STORY
			•		Sec. 20, 9-	29-6, 11-3
14. PERMIT NO.		15. ELEVATIONS (Show whether	er DF, RT, GR, etc.)		12. COUNTY OR PARIS	H 13. STATE
Reg	ular	3	377' DF	}	Les	N.M.
16	Charl A	ppropriate Box To Indicat	- Material Chiefe	P	d D	
			e radinte of radifice			
	NOTICE OF INTE	TION TO:		SUBSEQUI	ENT REPORT OF:	
TEST WATER SE	3UT-0FF	PULL OR ALTER CASING	WATER SHU	T-OFF	REPAIRING	WELL -
FRACTURE TREAT	.T	MULTIPLE COMPLETE	FRACTURE T	REATMENT	ALTERING C	ASING
SHOOT OR ACIDI	IZE	ABANDON*	SHOOTING O	OR ACIDIZING	ABANDONME	NT X
REPAIR WELL		CHANGE PLANS	(Other)			
(Other)			Compl	letion or Recomple	of multiple completion tion Report and Log fo	rm.)
17. DESCRIBE PROPOS proposed work	ED OR COMPLETED OPI k. If well is directi	RATIONS (Clearly state all pertionally drilled, give subsurface l	nent details, and give	pertinent dates, i	ncluding estimated dat	e of starting an
nent to this wo	ork.) *			2112 1140 1711041	acpend to: an minipol	and abutes pert.
	d 2-3/0" to					• •
2. Set C	IBP @ 4610	' and dump 3 sx	. cement on	top.of C	IBP.	
3. Cut 4.	-1/2" cash	ng @ 3800° and p	pulled $4-1/3$	2" casing	•	
4. Ran 2.	-3/6" tubb	ng, circulated I	nole w/10# n	nud laden	fluid. Pu	lled tub
		plug from 3818-				
		plug from 1000-				
7. Spotte	ed 35 ax. p	plug from 365-24	15.			
E. Spotte	ed 10 ax. ;	plus @ surface,	installed d	iry hole	marker and	cleaned
locat						
9. Subjec	et well pla	ugged and abando	oned, Decemi	ær 10, 1	973.	
				-		
		•				
			**			
			• •			Ÿ •
		•				
					1.249	
						-
			•			.
		•				
8. I hereby certify t	that the foregoing is	true and correct	T			<u> </u>
	1.11 11	•				
SIGNED	Mull	TITLE	-Asst. Dist	Supt.	DATE 12	-11-73
(This space for I	Federal or State offic	e use)				
U			- ,		المراجع المراج والمراجع المراجع المرا	
APPROVED BY CONDITIONS OF	F APPROVAL, IF A	TITLE NY :			DATE	
			and the second s		AL 25 FT.	

TD: 4755'

TEXACO, INC.
J. D. Sena, Jr.-Federal #1
Sect. 28, 25S, 32E, Unit K
API #30025 08228

spot 10 sx plug @ surface

8-5/8"-24#, J-55 csg @359' cement w/ 200 sx

spot 35 sx plug 365'-245'

spot 35 sx plug 1000'-880'

cut and pull 4-1/2" csg from 3800' spot 35 sx plug 3818'-3698'

set CIBP @ 4610', top w/3 sx
perfs 4618'-27'
4-1/2", 9.5# csg @ 4755'
cement w/ 150 sx

-					
Form 9-331	UN D STATES	SUBMIT IN TRIPL	TO O.C. _ _% ,	Form appro	(ed) 97
(May 1963)	DEPARTMEN. OF THE IN	ITERIOR (Other instructions verse side)	5. LE.		N AND BERIAL NO
	GEOLOGICAL SURV	ŁY		VM-03846	EE OR TRIBE NAS
Do not use th	NDRY NOTICES AND REPORTS AND REPORTS FOR THE PROPERTY OF THE P	RIS ON WELLS r that buch to a different reservoir.		INDIAN, ACEOTT	EE OR TRIBE NAS
OIL GAS WELL				T AGREEMENT N	AME
2. NAME OF OPERATOR		HB17 25074	8. FAB	M OR LEASE NA	ME
Tenneco	Oil Company	Marka a 1214	Se	na Feo.	281
3. ADDRESS OF OPERAT		Lieuwe and the second	9. WE	L NO.	
		2010, Hobbs A.N.OM.	2		
4. LOCATION OF WELL See also space 17 b At surface	(Report location clearly and in accordance wellow.)	ith any State requirements.	10 31	ELD AND POOL,	DE WILDCAT
00304 5	ar a 0001 must		11. 85	C., T., R., M., OR SURVEY OR ARE	BLE. AND
	SL & 990' FWL			28-25-3	
14. PERMIT NO.	15. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	12. C0	UNIT OR PARIS	1
30-025-92	27			Lea	N. M.
16.	Check Appropriate Box To India		or Other D		
TEST WATER SHUT	-OFF PULL OR ALTER CASING	WATER SHUT-OFF		REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT		ALTERING C	ASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	· 🔲	ABANDON ME	NT* X
REPAIR WELL (Other)	CHANGE PLANS	(Other) (NOTE: Report r Completion or Re			
17. DESCRIBE PROPOSED proposed work. nent to this work.	OR COMPLETED OPERATIONS (Clearly state all p If well is directionally drilled, give subsurfa	ertinent details, and give pertinent ce locations and measured and true	dates, includin vertical depths	g estimated da for all marker	te of starting
	•				
_				-	
	ted 25 sx plug @ 4702'			· <u>.</u>	
	ed hole w/mud-laden fl			;	
	WLBP @ 4000' W/2 Sx cer				
	ted 25 sx plug @ 1000'				
5. Spots	ted 10 sx plug in top	of hole. 145	•		
	ted 25 sx plug in $4\frac{1}{2}$ ".	Annulus 7 135			
	asing recovered.	0 /02 /09			
o. well	was plugged & abandone	ed on 2/21/13.		.:	
				•	
			•	•	
•					
		•			
•					
	•		•		
					•
9					
	·				
10 7 5	t the foregoing is true and correct			- (· · · · · · · · · · · · · · · · · · 	

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE	Agent 6/10/74
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	JUN 11 1974 BROWN

TENNECO OIL COMPANY
Sena, Jr. Federal #2
Sect. 28, 25S, 32E, Unit L
API #30025 08227

spot 10 sx plug in 4-1/2" to surf

spot 25 sx plug in 4-1/2" x 8-5/8" annulus to surf

8-5/8"-24#, J=55 csg @ 350' cement w/200 sx

spot 25 sx plug @ 1000'

set BP @ 4000', cap w/2 sx cmt

perf 4626'

4-1/2", 9.5# csg @ 4702' cement w/ 200 sx

TD: 4704'

SUNDRY NOTICES AND REPORTS ON WELLS (IDE not use this form for proposals to drill or to deepen or play back to a different reservoir. (IDE NOTICES AND REPORTS ON WELLS (IDE not use this form for proposals to drill or to deepen or play back to a different reservoir. (IDE NOTICES AND REPORTS ON WELLS (IDENTITY OF FIRENTITY OF	3) Cir hole w/10# br Tag 0.K. 4) Spot 2nd plug (50 5) Spot 3rd plug (40 6) Spot 4th plug (12 7) Cut off WH. Inst No water basin in are. 18. I hereby certify that the foregoing is SIGNED La Laco (This space for Federal or State office	ine gel mud. Spt 40 sx) @ 1000' in 6-3/sx) @ 394' in 6-3/sx) @ 50' to surfact ld marker. Cleaned a.	sx plug in 4-1/2" /4" hole up to 858' 4" hole up to 289' ce in 7-5/8". locn.	@ 1190' up . Tag O.K. 7-5/8" csg.	to 1009' (@ 105'
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS (to not use this fore for proposals to delly a to deeper or that back to a different reservoir. 1. OPER MODERATION TO STRAIN TO PERSON TO SOLD THE PROPERTY OF COLOR PROPE	3) Cir hole w/10# br Tag O.K. 4) Spot 2nd plug (50 5) Spot 3rd plug (40 6) Spot 4th plug (12 7) Cut off WH. Inst No water basin in are.	ine gel mud. Spt 40 sx) @ 1000' in 6-3/ sx) @ 394' in 6-3/ sx) @ 50' to surfact ld marker. Cleaned a.	sx plug in 4-1/2" /4" hole up to 858' 4" hole up to 289' ce in 7-5/8". locn.	@ 1190' up . Tag O.K. 7-5/8" csg.	to 1009' (@ 105'
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS The not use this form for properate to dellor to deepen or playe back by a different reservoir. TOTAL STATEMENT PAINS TOTAL STATEMENT PAINS COCTION Draw Unit A MARKE OF OTRALTOR TEXACO Inc. P.O. BOX 730. Hobbs, NM 88240 1. DEVIAL TEXAL DELIVERY DELIVERY IN THE STATEMENT PAINS TOTAL TEXAL DELIVERY DELIVERY DELIVERY AND STATEMENT PAINS P.O. BOX 730. Hobbs, NM 88240 1. DEVIAL TEXAL DELIVERY DELIVERY DELIVERY AND STATEMENT PAINS TOTAL TEXAL DELIVERY DELIVERY DELIVERY AND STATEMENT PAINS TOTAL TEXAL DELIVERY DE	3) Cir hole w/10# br Tag O.K. 4) Spot 2nd plug (50 5) Spot 3rd plug (40 6) Spot 4th plug (12 7) Cut off WH. Inst	ine gel mud. Spt 40 sx) @ 1000' in 6-3/ sx) @ 394' in 6-3/ sx) @ 50' to surfact ld marker. Cleaned	sx plug in 4-1/2" /4" hole up to 858' 4" hole up to 289' ce in 7-5/8".	@ 1190' up . Tag O.K.	to 1009' (@ 105'
SUNDRY NOTICES AND REPORTS ON WELLS (It) not use this form for properate to dell or in deepen or blue back to a different reservoir. (It) not use this form for properate to dell or in deepen or blue back to a different reservoir. (It) not use this form for properate to dell or in deepen or blue back to a different reservoir. (It) of the deepen or blue back to a different reservoir. (It) of the deepen of the properate of the properation of th	3) Cir hole w/10# br Tag O.K. 4) Spot 2nd plug (50 5) Spot 3rd plug (40 6) Spot 4th plug (12 7) Cut off WH. Inst	ine gel mud. Spt 40 sx) @ 1000' in 6-3/ sx) @ 394' in 6-3/ sx) @ 50' to surfact ld marker. Cleaned	sx plug in 4-1/2" /4" hole up to 858' 4" hole up to 289' ce in 7-5/8".	@ 1190' up . Tag O.K.	to 1009' (@ 105'
SUNDRY NOTICES AND REPORTS ON WELLS Ibo not use this form for proposals to define or to deeper or play back to a different reservoir.	3) Cir hole w/10# br Tag O.K. 4) Spot 2nd plug (50 5) Spot 3rd plug (40 6) Spot 4th plug (12 7) Cut off WH. Inst	ine gel mud. Spt 40 sx) @ 1000' in 6-3/ sx) @ 394' in 6-3/ sx) @ 50' to surfact ld marker. Cleaned	sx plug in 4-1/2" /4" hole up to 858' 4" hole up to 289' ce in 7-5/8".	@ 1190' up . Tag O.K.	to 1009 (@ 105'
SURRAY NOTICES AND REPORTS ON WELLS (1Do not use this form for proposals to drill or to deeply or play back to a different reservoir. (1Do not use this form for proposals to drill or to deeply or play back to a different reservoir. (1DO NOTICE OF PRINTIPE OF TREAST OF REAL PROPOSALS) (1DO NOTICE OF PRINTIPE OF TREAST OF REAL PROPOSALS) (1DO NOTICE OF TREAST OF TREAST OF REAL PROPOSALS) (1DO NOTICE OF TREAST OF TREAST OF TREAST OF REAL PROPOSALS) (1DO NOTICE OF TREAST OF TREA	3) Cir hole w/10# br Tag O.K. 4) Spot 2nd plug (50 5) Spot 3rd plug (40 6) Spot 4th plug (12 7) Cut off WH. Inst	ine gel mud. Spt 40 sx) @ 1000' in 6-3/ sx) @ 394' in 6-3/ sx) @ 50' to surfact ld marker. Cleaned	sx plug in 4-1/2" /4" hole up to 858' 4" hole up to 289' ce in 7-5/8".	@ 1190' up . Tag O.K.	to 1009 (@ 105'
BUREAU OF LAND MANAGEMENT S. L. BESSON LC-062300 SUNDRY NOTICES AND REPORTS ON WELLS (Ibo not use this form for proposals to drill or to deepen or plug back to a different reservoir. One "APPLICATION FOR PERMIT—" for such proposals of the pr	 3) Cir hole w/10# br Tag O.K. 4) Spot 2nd plug (50 5) Spot 3rd plug (40 6) Spot 4th plug (12 	sx) @ 1000' in 6-3/ sx) @ 394' in 6-3/ sx) @ 50' to surface	sx plug in 4-1/2" /4" hole up to 858' 4" hole up to 289' ce in 7-5/8".	@ 1190' up . Tag O.K.	to 1009 (@ 105'
SUNDRY NOTICES AND REPORTS ON WELLS (I/O not use this form for proposals of cell or to deeped or tipe back to a different reservoir. (I/O not use this form for proposals of cell or to deeped or tipe back to a different reservoir. (I/O not use this form for proposals of cell or to deeped or tipe back to a different reservoir. (I/O not use this form for proposals of cell or to deeped or tipe back to a different reservoir. (I/O not use this form for proposals of cell or to deeped or tipe back to a different reservoir. (I/O not use this form for proposals of cell or to deeped or tipe back to a different reservoir. (I/O not use this form for proposals of cell of the c	 3) Cir hole w/10# br Tag O.K. 4) Spot 2nd plug (50 5) Spot 3rd plug (40 6) Spot 4th plug (12 	sx) @ 1000' in 6-3/ sx) @ 394' in 6-3/ sx) @ 50' to surface	sx plug in 4-1/2" /4" hole up to 858' 4" hole up to 289' ce in 7-5/8".	@ 1190' up . Tag O.K.	to 1009 (` ,
SUNDRY NOTICES AND REPORTS ON WELLS (I/O not use this form for proposals of cell or to deeped or tipe back to a different reservoir. (I/O not use this form for proposals of cell or to deeped or tipe back to a different reservoir. (I/O not use this form for proposals of cell or to deeped or tipe back to a different reservoir. (I/O not use this form for proposals of cell or to deeped or tipe back to a different reservoir. (I/O not use this form for proposals of cell or to deeped or tipe back to a different reservoir. (I/O not use this form for proposals of cell or to deeped or tipe back to a different reservoir. (I/O not use this form for proposals of cell of the c	 3) Cir hole w/10# br Tag O.K. 4) Spot 2nd plug (50 5) Spot 3rd plug (40 6) Spot 4th plug (12 	sx) @ 1000' in 6-3/ sx) @ 394' in 6-3/ sx) @ 50' to surface	sx plug in 4-1/2" /4" hole up to 858' 4" hole up to 289' ce in 7-5/8".	@ 1190' up . Tag O.K.	to 1009 (` ,
SUNDRY NOTICES AND REPORTS ON WELLS (I/O not use this form for proposals of cell or to deeped or tipe back to a different reservoir. (I/O not use this form for proposals of cell or to deeped or tipe back to a different reservoir. (I/O not use this form for proposals of cell or to deeped or tipe back to a different reservoir. (I/O not use this form for proposals of cell or to deeped or tipe back to a different reservoir. (I/O not use this form for proposals of cell or to deeped or tipe back to a different reservoir. (I/O not use this form for proposals of cell or to deeped or tipe back to a different reservoir. (I/O not use this form for proposals of cell of the c	 3) Cir hole w/10# br Tag O.K. 4) Spot 2nd plug (50 5) Spot 3rd plug (40 6) Spot 4th plug (12 	sx) @ 1000' in 6-3/ sx) @ 394' in 6-3/ sx) @ 50' to surface	sx plug in 4-1/2" /4" hole up to 858' 4" hole up to 289' ce in 7-5/8".	@ 1190' up . Tag O.K.	to 1009 (` ,
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (De "APPLICATION FOR PERMIT" of read proposals. (Cotton Draw Unit E. FARK OR LEASE NAME (Cotton Draw Unit E. FARK OR LEASE	2) Ran free point.3) Cir hole w/10# br	ine gel mud. Spt 40	@ 1140', Pld 1140' sx plug in 4-1/2"	' 4-1/2".	WIH w/tbg.	(1817)
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Cotton Draw Unit (Cotton Draw	1) MIRU DA&S pluggin		0 11/01 - 71 11/01			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Cotton Draw Unit & PAPPLICATION FOR PERMIT— for such proposals.) (Cotton Draw Unit & PARMO LEASE BAME COTTON DRIVE Unit Learn Proposals.) (Cotton Draw Unit & PARMO LEASE BAME COTTON DRIVE Unit Learn Proposals.) (Cotton Draw Unit & PARMO PRANTOR P	proposed work. It went is differne	RATIONS (Clearly state all pertine onally drilled, give subsurface local	ut datails and also nestinest	datas la sludia - as	44	tarting an
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (DIL WELL OTER OFFICATION FOR PERMIT—" for such proposals.) (T. UNIT AGREEMENT NAME COUTON FOR PERMIT—" for such proposals.) (T. UNIT AGREEMENT NAME COUTON FOR PERMIT—" for such proposals.) (T. UNIT AGREEMENT NAME COUTON FOR PERMIT—" for such proposals.) (T. UNIT AGREEMENT NAME COUTON FOR PERMIT—" for such proposals.) (T. UNIT AGREEMENT NAME COUTON FOR PERMIT—" for such proposals.) (T. UNIT AGREEMENT NAME COUTON FOR PERMIT—" for such proposals.) (T. UNIT AGREEMENT NAME COUTON FOR PERMIT—" for such proposals.) (T. UNIT AGREEMENT NAME COUTON FOR PERMIT—" for such proposals.) (T. UNIT AGREEMENT NAME COUTON FOR PERMIT—" for such proposals.) (T. UNIT AGREEMENT NAME COUTON FOR PERMIT—" for such proposals.) (T. UNIT AGREEMENT NAME (COUTON Draw Unit (CO	REPAIR WELL	i i	(Other) (Norz: Report r	esults of multiple	completion on W]
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME Cotton Draw Unit 2. MANE OF OPERATOR Texaco Inc. 3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FNL & 330' FEL (Unit Letter A) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SURPRIOR SEEDS LC-062300 6. IF INDIAN, ALLOTTER OR TRIBE R Cotton Draw Unit 8. Park OR LEASE NAME Cotton Draw Unit 8. WELL EC. 10. FIELD AND FOOL, OR WILDCAT Paduca Delaware 11. BRC. 7. 2. M., OR BILE. AND SURPRIOR OR FAIRER IN NM 14. FERMIT NO. 15. ELEVATIONS (Show whether DF, ET, CR, etc.) 3376' DF Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SURPROCENT ERFORT OF:	FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT		ALTERING CARING	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. OIL WELL OTHER JULIAN FOR PERMIT—" for such proposals.) 7. UNIT AGREMENT NAME Cotton Draw Unit 8. PARM OR LEASE NAME Cotton Draw Unit 8. WELL NO. P.O. Box 730, Hobbs, NM 88240 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface 330' FNL & 330' FEL (Unit Letter A) 18. ELEVATIONS (Show whether DF, ET, OR, etc.) 3376' DF COTON WELLS 6. IF INDIAN, ALLOTTER OR TRIBE N Cotton Draw Unit 8. WELL NO. 7. UNIT AGREEMENT NAME Cotton Draw Unit 8. WELL NO. 9. WELL NO. 10. FIELD AND FOOL, OR WILDCAT Paduca Delaware 11. ERC., T., R., M., OR ELEK, AND SUCKYST OR ASEA Sec. 29, T-25-S, R-32- 14. FERMIT NO. 15. ELEVATIONS (Show whether DF, ET, OR, etc.) 3376' DF Lea NM	NOTICE OF INTER	TION TO:	50	TEOTER THEODER	OF:	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (De not use this form for proposals to drill or to deepen or plug back to a different reservoir. (De not use this form for proposals to drill or to deepen or plug back to a different reservoir. (De not use this form for proposals to drill or to deepen or plug back to a different reservoir. (De not use this form for proposals to drill or to deepen or plug back to a different reservoir. (De not use this form for proposals to drill or to deepen or plug back to a different reservoir. (De not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Cotton Draw Unit (De not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Cotton Draw Unit (Cotton D	16. Check A	ppropriate Box To Indicate	Nature of Notice, Report,	or Other Data	·····	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (DO NOTICES AND REPORTS ON WELLS (DO not use this form for proposals to drill or to deepen or plug back to a different reservoir. (DO NOTICES AND REPORTS ON WELLS (DO not use this form for proposals to drill or to deepen or plug back to a different reservoir. (DO NOTICES AND REPORTS ON WELLS (DO not use this form for proposals to drill or to deepen or plug back to a different reservoir. (DO NOTICES AND REPORTS ON WELLS (DO NOTICES AND REPORTS ON WELLS (COTTON Draw Unit (DO NOTICES AND REPORTS ON WELLS (COTTON Draw Unit (COTTON		1		I _	1	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Cotton Draw Unit	-		DE SEC CO. Adv. 1	Sec. 29	, T-25-S,	R-32-E
BUREAU OF LAND MANAGEMENDLOS. F. M. MENCO 83240 SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 7. Unit agreement name Cotton Draw Unit Revaco Inc. Texaco Inc. 2. Address of Operator P.O. Box 730, Hobbs, NM 88240 55	See also apace 17 below.)	clearly and in accordance with an	ly State requirements.	Paduc	a Delaware	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals. 7. UNIT AGREEMENT NAME Cotton Draw Unit 8. PARM OR LEASE NAME Cotton Draw Unit Cotton Draw Unit	P.O. Box 730, Hobbs,	NM 88240		9. WELL 1		
BUREAU OF LAND MANAGEMENT OF FIRM MEXICO 63240 LC-062300 SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME	Texaco Inc.	<i>y</i>		& FARM C	n Draw Uni	
BUREAU OF LAND MANAGEMENT S. F. MENGO 63240 LC-062300 SUNDRY NOTICES AND REPORTS ON WELLS The not use this form for proposals to drill or to deepen of plug back to a different reservoir.	OIL GT CAS	Insection		Į.		+
BUREAU OF LAND MANAGEMENOLUS, FILM MEMILO 88240 LC-062300		osals to drill or to deepen or plus	g back to a different reservoir.		IAM, ALLOTTRE OR	MAN SEIST
(November 1983) (Formerly 9-331) UN ED STATES N. N. BUBMIT. IN TRIP CARE DESIGNATION AND SERIAL (Other Instruction Content of the Content	His not use this form for prop-	TICES AND REPORTS	ON WELLS	6. IF IND	-002300	

TEXACO, INC.
Cotton Draw Unit # 55
Sect. 29, 25S,32E, Unit A
API #30025 08235
spot 12 sx plug 50' to surface

7-5/8" -24#, H-40 csg @ 356' , cement w/250 sx, circ

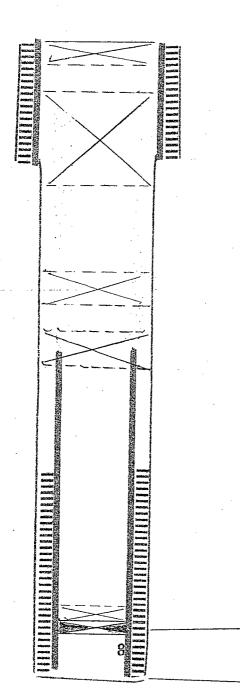
spot 40 sx plug 394'-289', tag @ 105'

spot 50 sx plug 1000'-858', tag

cut & pull 4-1/2" csg from 1140' circ hole w/brine mud, spot 40 sx plug 1190'-1009', tag

PCIBP @ 4550', cap w/40' cmt, 04-82 perfs 4598'-4630'

4-1/2" -9.5#, J-55 csgin 6-3/4" hole @ 4726', cement w/ 150 sx



TD: 4726'





CDU#58

POOL COMPANY TEXAS Ltd.

5280 Lovington Highway (88241) P.O. Box 2545 Hobbs, New Mexico 88240

An affiliate of Pool Energy Services Co.

Tel: 505/392-6591 Fax: 505/392-3100

Devon Energy Corporation G. E. Jordan Federal No. 19

Nov 61

7/25/97 Move in, rig up, put on BOP, run tubing, tag cast iron bridge plug at 3900;, shutdown.

7/28/97 Circulate mud, spot five sacks on cast iron bridge plug at 3900' - 3825', pull tubing to 2500', spot 25 sacks 2500' - 2125', pull tubing to 1327', spot 25 sacks 1327' - 952', pull tubing, perforate well at 400', circulate 120 sacks down 4½ to 400' up 7 5/8 to surface.

7/29/97 Cut off wellhead, put in marker, rig down, move off.

Class "C" Cement Mud - 251b. salt gel per bbl. brine

OK by Steve Cathey/BLM

DEVON ENERGY CORP.

Jordan Fed./Cotton Draw Ut. #19/58
Sect. 29, 25S, 32E, Unit H
API #30025 08237

-7-5/8" 15.3# csg @ 373' cement w/ 250 sx, circ.

perf csg @ 400', circ 120 sx cmt down 4-1/2" up 7-5/8" to surface

spot 25 sx plug 1327'-952'

spot 25 sx plug 2500'-2125'

tag CIBP @ 3900', circ mud, spot 5 sx on plug 3900'-3825'

set CIBP @ 3917', 11-61

perfs 4606'-08'

4-1/2", 9.5# csg @ 4622' cement w/ 200 sx

6-3/4" hole

TD: 4718'

			1 '0	80
Form 9-331 (May 1963) DEPAR	UN'TED STATES TME OF THE INTERI	SUBMIT IN TRIPE ATE OR (Other instruction : A	5. LEASE DESIGNATIO:	eau No. 42-R14!
	GEOLOGICAL SHAPEY	55	134-0359287	f
(I)a not use this form for pro	OTICES AND REPORTS (possals to drill or to deepen or plug be incation for PERMIT—" for such particular fo	ack to a different reservoir.	6. IF INDIAN, ALLOTT	EE OR TRIBE NAM
OIL GAS OTHER	Dry		7. UNIT AGREEMENT N	AME
2. NAME OF OPERATOR I. W	. Lovelady	5.00 (1.00 (8. FARM OR LEASE NA Continental	
). Box 3468, Odessa, Te		9. WELL NO.	
4. LOCATION OF WELL (Report location See also space 17 below.) At surface: 330 FEL & 9	o clearly and in accordance with any p	State requirements.*	10. FIELD AND FOOL, o	
			11. SEC., T., B., M., OR SURVEY OF ARE Sec. 29, T25S	A
14. PREMIT NO. 30-025-20729	16. ELEVATIONS (Show whether DF. 3354.6' GR	RT. GR, etc.)	12. COUNTY OR PARIS	New Mex:
6. Check A	Appropriate Box To Indicate N	ature of Notice, Report, or (Other Data	
NOTICE OF INT	ENTION TO:	BÜBRÜR	UENT_REPORT_OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	· ALTERING C	V
REPAIR WELL	ABANDON*	(Other)	ABANDONNE	NT*
(Other)		(Nore: Report results	of multiple completion letion Report and Log to	on Well
50 sack y 25 sack y 25 sack y	November 18, 1964 as fo plug @ 4721' (Well dri plug @ 1488' (Top of Sa plug @ 589' (7 5/8" o plug @ Surface	lled to T.D. of 4721 alt)	')	
:		*		
Marker has bee	an set @ surface.		· •	
We will notify for inspection	y you as soon as pits a	are cleaned up and le	ocation is read	ly
			•	
	•			
		•		
			• .	
R. I hereby certify that the foregoing	is true and correct			
SIGNED	LESSEL TITLE 0	ffice Manager	DATE DEC.	2, 1964
(This space for Federal or State of		100 100 100 100 100 100 100 100 100 100	OVED	
APPROVED BY	TITLE	TAPPI	ACCE	
CONDITIONS OF APPROVAL, IF	ANI:		2 2 JOUNN BHOWN	7

*See Instructions on Reverse Side

I. W. LOVELADY Continental-Federal #1 Sect. 29, 25S, 32E, Unit P API #30025 20729

set 15 sx plug at surface

7-5/8" csg set @ 532', cem w/170 sx

set 25 sx plug 589'

set 25 sx plug 1488'

set 50 sx plug 4721'

TD: 4721'

FORM C-108 ITEM 111-A

S:\P_SPEC\CSG1WLBR.XLS

TYPICAL WELLBORE DIAGRAM

Lease:			Well No.:	F	ield:	PADUCA	(DELAWARE)	
Location: County:	EDDY	St: NM	Sec:	Twn: API:	<u> 25S</u>	Range:	32E ID NO:	
County. Current Sta		St. INIVI		AFI			ID NO.	
Anchors To								
Surface Cs Size: Wt.: Set @: Sxs cmt: Circ: TOC: Hole Size:	85/8" 24# 753' 290 SX YES SURF				<i>「ubing</i> ∮Jts.	Detail Size 2-7/8"	KB:	Footage 4500'
воттом но	LE ASSEMBLY							
TBG:		type coating						
	Uni VI type į tool & 2.31 " nipple @ +/-	okr with on/off F" type profile - 4500'		4	∤ 550'- 4	1950'	·.	
Production Size: Wt.: Set @: Sxs Cmt: Circ: TOC:	5-1/2" 15.5# 5000' 425 SX CL "H" YES SUFACE	P		957'				
Hole Size:	7-7/8"	3					·.	
Remarks:				",				
. Griding.							· · · · · · · · · · · · · · · · · · ·	
					Pre		B.L. SMITH	

5/5/1994

FORM C-108 ITEM III-B

TYPICAL INJECTION WELL DATA

(1) .	Injection Formation:	Delaware	
	Field/Pool:	Paduca	
(2).	Injection Interval: from Perforated x	4550 ft. to 4950 Open Hole	ft.
(3).	Original Purpose for D	rilling Well Injection	
(4).		ls: Yes X	
	· .		
			•
(5).	Oil or Gas Productive Zone Next HigherN		
	Next Lower P	ennsylvanian @ 12718'	

OPERATIONAL DATA

	(1).	Average expected Injection Rate: 500 BWPD; Maximum Anticipated Rate: 1000 BWPD 1000 MCFD CO ₂		
	(2).	Closed System		
	(3).	Estimated Average Injection Pressure 500 psi Estimated Maximum Injection Pressure 910 psi		
	(4).	Source of Injection Water(s): Produced CDU #20 CDU #25		
		Analysis of water(s) attached		•
	(5).	Analysis of Injection Zone Water Attached Data Source: Same as above	-	
	٠			
ITEM	VIII			
		GEOLOGICAL DATA		
	INJECT	TION ZONE		
		Lithological Description : Marine Sandstone		
		Geological Name: Bell Canyon formation of the Delaware Mount Zone Thickness: ft; Depth:	tain	group
	FRESH	Max Gross WATER SOURCE(S)		
		Geological Name of Aquifer: Santa Rosa		
		Depth to Bottom +900'		

DATE:

9/14/05

OMEGA TREATING CHEMICALS, INC. 2605 GARDEN CITY HYW. MIDLAND, TEXAS 79701

WATER ANALYSIS REPORT

COMPANY NAME:

POGO PRODUCING CO.

LEASE NAME:

COTTON DRAW

WELL#\SAMPLE POINT: #20

	•		
1.	WELLHEAD PH	7.19	
	H2S (QUALITATIVE)		PPM
	CALCIUM (Ca)		Mg/L
4.	Magnesium (Mg)	3645.00	Mg/I
	IRON (Fe)		
б.	SODIUM	38991.95	Mg/I
	CHLORIDE (C1)		
	BICARBONATE (HCO3)		
	SULFATE (SO4)		
	TOTAL HARDNESS		
	TOTAL DISSOLVED SOLIDS		
	RESISTIVITY		•
13.	CARBONATE SCALING TENDENCY_	-0.47	
	SULFATE SCALING TENDENCY		
	BOPD BWPD		
	REMARKS:		
	COPIES TO: BILLY HORBS		

5053949030

Ø012/014

DATE:

9/14/05

OMEGA TREATING CHEMICALS, INC. 2605 GARDEN CITY HYW. MIDLAND, TEXAS 79701

WATER ANALYSIS REPORT

COM	DANU MAND. DAG DAG	·	
COM	PANY NAME: POGO PRODUCING CO.	1	
LEA	SE NAME: COTTON DRAW		
MET	L#\SAMPLE POINT: #25		
l.	WELLHEAD PH_	6.04	
	H2S (QUALITATIVE)		PPM
з.	CALCIUM (Ca)	1280.00	
4.	MAGNESIUM (Mg)	3499.20	Mg/I
	IRON (Fe)		PPM
	SODIUM		Mg/I
	CHLORIDE (C1)		Mg/I
	BICARBONATE (HCO3)		
	SULFATE (SO4)		Mg/I
	TOTAL HARDNESS		Mg/L
	TOTAL DISSOLVED SOLIDS		
12.	RESISTIVITY	0.06	
13.	CARBONATE SCALING TENDENCY	-1.87	
	SULFATE SCALING TENDENCY		
	BOPD BWPD	•	
	REMARKS:		

COPIES TO:

BILLY HOBBS

STIMULATION PROGRAM

ACII	ACIDIZE	
	Volume: 1000 gal Type Acid: 7-1/2% NeFe Hcl	
	Injection Rate: 3 BPM; Miscellaneous:	
FRA	CTURE TREATMENT	
	Fluid Volume: NA Type:	
	Prop Type : Volume (lb) : Rate : BPM; Conductor : Miscellaneous :	
тем х		
	LOGGING PROGRAM	
	Logs Included: _GR-CNL-FDC-Sonic-LLD Copy of _GR-CNL-FDC Log(s) Included with Attachments	
TEM XI		
	FRESH WATER DATA	
	Fresh Water Wells Within One (1) Mile Radius: Yes X No Chemical Analysis from Well Located: NW/4 NE/4, Sec 2, T25S, R31E Date Sampled: 09/14/05	
	Chemical Analysis from Well Located :	
TEM XII		
	<u>HYDROLOGY</u>	
	Various Engineering data and Logs reveal no evidence that there might exist hydrologic connection between the intended injestion zone at 4550 and possible fresh water zone(s) above 1000'.	

DATE:

9/14/05

OMEGA TREATING CHEMICALS, INC. 2605 GARDEN CITY HYW. MIDLAND, TEXAS 79701

WATER ANALYSIS REPORT

COMPANY NAME: POGO PRODUCING CO. DELLINE FRISH WATER WELL LEASE NAME: WELL#\SAMPLE POINT: #9 NW/4 NW/4 NE/4 Sec 2 255 31E > 6 miles 1. WELLHEAD PH 7.73 2. H2s (QUALITATIVE)____ 0.00 PPM 3. CALCIUM (Ca) 720.00 Mg/L 4. MAGNESIUM (Mg) 485.00 Mg/L 5. IRON (Fe) 4.78 PPM 6. SODIUM_ 714.92 Mg/L 7. CHLORIDE (C1) 3550.00 Mg/L 8. BICARBONATE (HCO3)_____ 61.00 Mg/L 9. SULFATE (SO4) 1279.4 Mg/L 10. TOTAL HARDNESS 3800.00 Mg/L 11. TOTAL DISSOLVED SOLIDS 6816.05 Mg/L 12. RESISTIVITY 0.78 13. CARBONATE SCALING TENDENCY____ 0.50 14. SULFATE SCALING TENDENCY -12.84BOPD BWPD REMARKS: COPIES TO: BILLY HOBBS