975-08-148

(m 3160-3 , igust 2000)	UNITED STATES OPERATOR'S COPY			FORM APPROVED OMB No. 1004-0136 Expires July 31, 2010	
	DEPARTMENT OF T BUREAU OF LAND N	HE INTERIOR	JAN 1 4200	5. Lease Scrial No. NMNM102001	Anteriorização y recessor de terror en transportado por Albertamento de como d
The state of the s	APPLICATION FOR PERMIT	TO DRILL OR RE	ENTER:	6. If Indian, Allottee or Tribe	Name
la. Type of Work:	⊠ DINTT □ KEENLEK	CONFID	ENTIAL	7. If Unit or CA Agreement, h	lame and No.
lb. Type of Well:	⊠ Oil Well ☐ Gas Well ☐ Oth	ner 🔀 Siny	gle Zone 🔲 Multiple Zone	8. Lease Name and Well No. DEER CANYON 24 FED	ERAL 1H
2. Name of Operator Contact: LINDA GOOD CHESAPEAKE OPERATING, INC. E-Mail: Igood@chkenergy.com				9. API Well No.	
3a. Address PO BOX 18496 OKLAHOMA CITY, OK 73154-0496 Ph: 405-767-4275 Fx: 405-753-5469				10. Field and Pool, or Exploratory WILDCAT	
4. Location of Well (Report location clearly and in accordance with any State requirements.*)				11. Sec., T., R., M., or Blk. and Survey or Area	
At surface NWNW 1310FNL 120FWL At proposed prod. zone SENE 1980FNL 660FEL				Sec 24 T20S R21E Mer NMP	
14. Distance in mile 17 MILES NW	s and direction from nearest town or post of OF HOPE, NM	り office* (名語)』 3マン		12. County or Parish EDDY	13. State NM
	oposed location to nearest property or lso to nearest drig, unit line, if any)	16. No. of Acres in L	ease	17. Spacing Unit dedicated to	this well
iegoc nne, it. (M	iso io ueatesi drig. ann inie, a any)	647.48		320:00	
	oposed location to nearest well, drilling, ied for, on this lease, ft.	19. Proposed Depth	ALAS TYP. 9006 mb	20. BLM/BIA Bond No. on fi	10
21. Elevations (Show 4360 GL	v whether DF, KB, RT, GL, etc.	22. Approximate date	e work will start	23. Estimated duration  23. Estimated duration  25. Conservation  Exhibit No.  Exhi	on Division
		24. Att	achments	Chesapeake Permit  Chesapeake Tanuar	an Corp
he following, comple	ted in accordance with the requirements o	f Onshore Oil and Gas (	Order No. 1, shall be attac	chesapeake SE 14	124,2008
Well plat certified by a registered surveyor.  4. Bond to cover the op				Chesapeake Permian Chesapeake Permian Chesapeake Permian Chesapeake Permian Chesapeake Permian Chesapeake January 24, 2008	
I. A Drilling Plan.  Item 20 above).  5. Operator certification SUPO shall be filed with the appropriate Forest Service Office).  Item 20 above).  5. Operator certification 6. Such other site specific authorized officer.				Chesapeake Permiano Chesapeake ASE 14069  Chesapeake Permiano Ches	
25. Signature (Electronic Sub	omission)	Name (Printed/Typed LINDA GOOD	Ph: 405-767-4275		Date 11/12/2007
Title FEDERAL RE	SULATORY ANALYST	***************************************	**************************************		
Approved by (Signat	ofe)	Name (Printed/Typed	)		Date 1/4/08
Title FIEL	D MANAGER	Office CARL	SBAD FIELD OF	FICE	
application approval d	oes not warrant or certify the applicant ho	ios iegai or equitable tit	ie to those rights in the subject le	ase which would entitle the appli	cant to conduct

operations thereon. Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Bureau of Land Management Received

Electronic Submission #57108 verified by the BLM Well Information System

Roswell Controlled Water Rasin For CHESAPEAKE OPERATING, INC., sent to the Calisbad

Committee to AFMSS for processing by TESSA CISNEROS on 11/13/2007 (08T) C0077AE)

APPROVAL SUBJECT TO

NOV 1 3 2007

SEE ATTACHED FOR CONDITIONS OF MINISTEP Garlshad Field Office BLM REVISEPHM. ATTACHED