						D-ART							
UNITED STATES  (April 200)  DEPARTMENT OF THE INTERIOR  BUREAU OF LAND MANAGEMENT  WELL COMPLETION OR RECOMPLETION REPORT AND LOG									~ 20	FORM APPROVED OMBNO 1004-0137 Hxpires March 31, 2007			
W	ELL CO	MPLETI	ON OR	RECOM	PLETION	REPOR	T ANI	) LOG	A.S.	HKIES	A. Pens	Senal No. 170603	
Ia Type of Well Oil Well Gas Well Dry Other										(	. Ii Indi	an, Allottee	or Tribe Name
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.											7 Unit or CA Agreement Name and No 35277		
2. Name of Operator C & D Management Co. dba Freedom Ventures										8	8. Lease Name and Well No SHEARN FREEDOM FED 2		
3. Address 513 Don Lyle Rd.EDMONTON.KY.42129 3a Phone No (include area code) 859-402-2743										. 9	AFIW		DOXI
4 Location of V	: /ell (Report l	oconon elec	orly and ma	ccordance v	vith Federa					10	Field :	and Pool, or	Exploratory
At surface	660' FNL	660' FEL	SEC 14 T	17S R27E							Sec	F R M o	'ES SEVEN RI n Block and
. At top prod i	nterval report	ted below									Surve	y or Area	SEC14T17SR27E UNIT A
At total depth										12	EDDY	y or Parish	13: State NM
14. Date Spuddec 07/01/2006	Date Spudded 15 Date T.D. Reached 16 Date Completed 07/18/2000								17	Eleva: 3486'		RKB, RT, GL)*	
18. Total Depth.	'MD		<del></del>	Plug Back T	D: MD	1 1		20. Dept		e Plug Sei	: MD	——————————————————————————————————————	<del></del> .
	TVD 440			<del></del>	TVD					17	TVI		
21. Type Electri NONE	e & Other M	echanical (	.ogs Run (S	uhmit copy	oteach)				DST ru		No    No    V No	Yes (Sub	mit analysis) mit report) Submit copy)
23. Casing and				T	Stac	e Cementer	No. c	f Sks. &	Slurr	v Vól.			Amount Pulle
NONE Size	Grade W	L, (#/ft.)	Top (MD)	Bottom	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Depth		of Cement	(B	BL)	Cemen	t 10p*	- Additional Control
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								······································	-				
	1			<u> </u>	J				Į.	,			1
4 Tubing Recor	d								<i></i>				<u></u>
Size De	pth Set (MD	) Packer t	Pepth (MD)	Size	Dep	th Set (MD)	Packer	Depth (MD		Size	Depth	ı Set (MD)	Packer Depth (
Size Do NO 25. Producing Int	epth Set (MD NE crvals	) Packer t			26.	Perforation	Record						
	epth Set (MD NE crvals	) Packer U	Top	Size	26.		Record		Size	Size No. 1			Packer Depth (
Size Do NO.  25. Producing Int Forma  A) NONE	epth Set (MD NE crvals	) Packer U			26.	Perforation	Record						
Size   Do   NO!	opth Set (MI) NE crvals ttion		Тор		26.	Perforation	Record						
Size Do NO: 25 Producing Int Form: A) NONE 3)	epth Set (Mf) NE crvals tion Treatment		Тор		26.	Perforation Perforated I	Record		Size	No. I			
Size	epth Set (Mf) NE crvals tion Treatment	Cement Squ	Тор		26.	Perforation Perforated I	Record		Size	No. I			
Size Do NO 25. Producing Int Forma A) NONE B) C) 27. Acid, Fracture Depth In	epth Set (Mf) NE crvals tion Treatment	Cement Squ	Top ceite, etc		26.	Perforation Perforated I	Record		Size	No. I			
Size Do NOI  25 Producing Int Forma  A) NONE  3)  C)  27 Acid, Fracture Depth Ir NONE	epth Set (MD) NE crvals ution  Treatment, aterval	Cement Squ	Top cezie, etc	Botton	26	Perforation Perforated I	Record nterval	nd Type of	Size	No. I	foles		
Size Do NO  25 Producing Int Forma  A) NONE  3)  C)  27 Acid, Fracture Depth Ir	epth Set (MD) NE crvals ution  Treatment, atterval	Cement Squ N	Top		26.	Perforation Perforated I	Record nterval		Size	No. I	foles		
Size Do NO  25. Producing Int Forma  A) NONE  B)  C)  Depth In NONE  28. Production - Date First   Test	ppth Set (MD) NE crvals ution  Treatment, sterval  Hours Tested	Coment Squ N	Top	Botton	26.	Perforated I	Record nterval	nd Type of	Size	No. I	foles		
Size Do NO) 25. Producing Int Forma A) NONE 3) C) 27. Acid, Fracture Depth In NONE  28. Production Date First Date Produced Choke Tbg. Pre Size SI 28a. Production	ppth Set (MD) NE crvals ution  Treatment, atterval  A Hours Tested SS. (Se. Press.	Cement Squ N N Test Production 24 Hr Rate	Top  ceie, etc  ONE  Oil BBL	Botton  Gas MCF  Gas MCF	Water BBL Water BBL	Perforation Perforated I  Ai  Oil Grav Cor. AP  Gas/Oil Ratio	Record interval	Gas Gravity Well Stat	Size	No. I	Holes		
Size Do NO) 25 Producing Int Forma A) NONE 3) C) 27 Acid Fracture Depth In NONE 28 Production— Date First Test Produced The Profiles Size Si	ppth Set (MD) NE crvals tition  Treatment, aterval  A Hours Tested  SS. Cse. Press.	Cement Squ N N Test Production	Top  cezie, etc  ONE  Oil BBL	Botton  Gas  Gas  Gas	26.  Water BBL.	Perforation Perforated I  An  Oil Grav Cur. AP	Record ameunt a	id Type of	Size	No. I	Holes		
Size Do NO) 25. Producing Int Form: A) NONE  B) 27. Acid, Fracture Depth In NONE  28. Production Date First   Test Produced   Tbg. Produced Size   Flwg. Si  28a. Production- Date First   Test Produced   Tbg. Produced   Tbg	ppth Set (MD) NE crvals tition  Treatment. tterval  Hours Tested  SS. Cse. Press  Interval B  Hours Tested	Cement Squ N N Test Production At Itr Rate	Top  ceże, etc  ONE  Oil  BBL  Oil  BBL	Botton  Gas MCF  Gas MCF	Water BBL Water	Perforation Perforated I  Al  Oil Grav Cor. Al  Gas/Oil Ratio	Record ameunt a	Gas Gravity  Well State  Gas Gravity  Well State	Size  Material	No. 1	Holes  Method  Method		Perf Status

C & D Management Company dba Freedom Ventures Company Case 14055 OCD Exhibit No. 38

DAVID R. GLASS PETROLEUM ENGINEER

ARY DESCRIPTION	action - Inte	rval C									
Date First	Test Date	Hours Testro	Test Production	Oil	Gas MCF	Water BBL	Oil Gravity Cort API	Gas Gravity	Production Method		
Produced	radit	Call b		<u> </u>						********	ng apida ministrator e wagon managarinay d 600 000 000 000 000
Choke Size	Thy, Press Flwg Sl	Csg Prites	24 Hi Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
28c. Prod	L luction - Int	erval D		<del> </del>							
Date First Produced	Test Date	Hours Tested	Test Production	Oil: BBL	Gus MCF	Water BBL	Oil Gravity Corr. API	Gie Gravity	Production Method		•
Choke Size	Tog. Press. Flwg St	Csg. Press	24 Hr. Rate	Oil BBL	Gas - MCF	Water	Gas/Oil Ratio	Well Status			
29. Disp		L Gas <i>(Sold,</i>	used for fuel	   vented, e	(c )		<u> </u>				
						· · · · · · · · · · · · · · · · · · ·		1			
			s (Include Ac		ate thansafi	Condinan	und all drill eta	)	ation (Log) Markers		
tests.	w att impor i, including recoveries.	depth inter	val tested, ci	and come ushion use	d, time tool	open, flowing	als and all drill-ste and shut-in pressur	es .	• •		
Forr	Formation Top Botto		Botton	1	Des	criptions, Con	itents, etc.		Name		Top Meas. Depth
SEVEN RIVERS	\$	406	413'	DR	Y						
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						<del></del>	<u> </u>				
32. Addi	itional rema	rks (includ	le plugging p	эгоседиге):							
							•				
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						•					
33. Indic	ate which it	tnies have	been attache	d by placi	ng a check i	n the appropri	iate boxes:	· · · · · · · · · · · · · · · · · · ·			
			.ogs (Ffull s			Geologic Rep		ort Directio	onal Survey		
☐ Se	undry Notic	ce for plugg	ging and cem	ent verific	ation 🔲	Core Analysis	Other:				*
34. There	eby certify (	that the for	egoing and a	ittached in	formation is	complete and	correct as determin	ed from all avai	lable records (see attached	linstruction	s)*
Name	: (please pri	<sub>mij</sub> CHR	us jeffru	IES	٠		Title VIC	E PRESIDEN	TT .		
					11-			1.2	.) -(1)		
Signa	atulce	,	/ (		<i>y</i>		Date	0 -	12-01		