Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 20

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MAR 1 9 2007 MAR 1 9 2007 OCD - ARTESIA NAM

SUNDRY NOTICES AND REPORTS ON WELL 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drift or to re-enter a abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 35277 1. Type of Well X Oil Well Gas Well Other 8. Well Name and No. Shearn Freedom Federal #2 2 Name of Operator C & D Management Company 231382 API Well No. 30-015-34454 la Address 513 Don Lyle Road 3b. Phone No. (include area code) 270-565-4629 Edmonton, KY 42129 10. Field and Pool, or Exploratory Area Empire Yates 7 Rivers 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 660' FNL & 660' FEL (Unit A, NENE) Section 14-T17S-R27E 12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Acidiza Production (Start/Resume) \_\_ Water Shut-Off Doctorn Notice of Intent Well Integrity Alier Casing Reclamation Fracture Treat Casing Repair New Construction Recomplete Subsequent Report Plug and Abendon Change Plans Temporarity Abandon Final Abandonment Notice Convert to Injection Plug Rack Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/RIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) We are proposing to plug and abandon the above well by placing a plug at bottom of hole and 25 sacks Class C cement then

We are proposing to plug and abandon the above well by placing a plug at bottom of hole and 25 sacks Class C cement then placing a plug at top of 25 sacks Class C cement.

Total depth of well is 750 feet. This well is under bond #NMB0002455

## SEE ATTACHED FUR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Darla Jeffries	Titte President	
Signature All a Jeffiles	Date 12 March 07	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	office \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Liampet T States any fulse, fictitions or fraudulent statements or representations as to arry matter within its jurisdiction.		
(Instructions on page 2)	person knowingly and willfully to make to any department or agency of the Liang T within its jurisdiction.  FREDERICK WRIGHTER PETROLEUM ENGINEER	

C & D Management Company dba

Freedom Ventures Company Case 14055 OCD Exhibit No. 39 Accepted for record NMOCD

## SUNDRY NOTICE SPECIAL STIPULATIONS

- 1. Approval is granted to P/A this well with the following modifications to the procedure:
- 2. Add 25 sack plug @ 350 feet which can be combined with the surface plug.
- 3. Set abandonment marker.
- \* All plugs, including the surface plug, should leave at least 25 sacks of cement inside the casing and be at least 100 feet, plus an additional 10% for each 1000 feet of depth.

Plugging procedures must conform to 43 CFR 3162.6.d and Onshore Order No. 2.III.G or NMOCD orders if they are more stringent.

All of the work approved here must be completed within 90 days

Engineering can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 3/19/07

Accepted for record NMOCD