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November 13, 2007

Case 14047

Florene Davidson
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Dear Florene:

Enclosed for filing, on behalf of Celero Energy II, L.P., are an application for approval of a waterflood project, together with a proposed advertisement. The advertisement has also been e-mailed to the Division. Please set this matter for the December 13, 2007 Examiner hearing. Thank you.

Very truly yours,

James Bruce

Attorney for Celero Energy II, L.P.

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF CELERO ENERGY II L.P.
FOR EXPANSION OF A WATERFLOOD PROJECT,
CHAVES COUNTY, NEW MEXICO.** **Case No.** 14047

APPLICATION

Celero Energy II, L.P. applies for an order approving an expansion of a lease waterflood project, and in support thereof, states:

1. The lands involved in this application are:

Township 14 South, Range 31 East, N.M.P.M.
Section 4: Lots 1-4, S½N½, and S½ (All)
Section 5: Lot 1, SE¼NE¼, and E½SE¼
Section 9: All

Chaves County, New Mexico, containing 801.12 acres of federal lands.

The above-described lands are covered by the "Trigg Federal Lease."

2. Applicant is the operator of the Queen formation (Caprock-Queen Pool) in the Trigg Federal Lease.

3. Under Division regulations and orders, the Caprock-Queen Pool (the "Pool") is developed on statewide rules, with 40-acre well spacing, and wells to be located no closer than 330 feet to a quarter-quarter section line.

4. Oil Conservation Commission Order No. R-1456, dated August 1, 1959, approved a waterflood project in the Pool with the project area (the Caprock-Queen Waterflood Project) consisting of the following lands:

Township 14 South, Range 31 East, N.M.P.M.
Section 4: Lots 1-4, S½N½, and S½ (All)
Section 5: Lot 1, SE¼NE¼, and NE¼SE¼
Section 9: All

Four injection wells were authorized by this order. Oil Conservation Commission Order No. R-2470, dated April 22, 1963, approved the expansion of the Caprock-Queen Waterflood Project by authorizing three additional injection wells.

5. Applicant proposes to develop and expand the Caprock-Queen Waterflood Project as described in Exhibit A. Initially there will be twenty (20) injection wells located on the above-described lands. The Form C-108 for the project expansion is attached hereto as Exhibit B. Applicant requests that the order entered pursuant to this application allow administrative approval for any future expansion of the project.

6. Applicant further requests that Caprock-Queen Waterflood Project be expanded to include the SE¼SE¼ of Section 5, Township 14 South, Range 31 East, N.M.P.M.

7. Approval of this application will prevent waste and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order approving the expansion of the Caprock-Queen Waterflood Project.

Respectfully submitted,

James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Celero Energy II, L.P.

Plan of Development:

- 2007 to 2009: Reactivate existing TA'd and shut-in wells in Section 4 and the N/2 N/2 of Section 9 as an 80-acre waterflood spending approximately $1.4MM on well reactivations plus additional monies for new facilities including tank batteries, flowlines, injection facilities and lines.

- 2009 & 2010: Re-enter or re-drill plugged and abandoned wells primarily in Section 9 as an 80-acre waterflood as well as any additional facilities and lines needed to support the new wells.

- As Celero Energy implements this plan of development, there will likely be significant changes to the basic 80-acre waterflood redevelopment plan based on additional reservoir and geologic studies and actual operational performance as we progress this plan of development. Celero plans to keep the NM OCD apprised of the changes as we plan to implement them.

- Potential development changes may include such things as increased density drilling, changing waterflood patterns and orientations, not reactivating portions of the lease or shutting in portions of the lease due to poor performance, poor economics, and/or significant oil price softening.

EXHIBIT A

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: ____X___Secondary Recovery _____Pressure Maintenance _____Disposal _____Storage
Application qualifies for administrative approval? ___X___Yes _____No

II. OPERATOR: Celero Energy II, LP

ADDRESS: 400 West Illinois Ave., Suite 1601

CONTACT PARTY: John E. Anderson _____ PHONE: 432-686-1883 ext 157

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ___X___Yes _____No
If yes, give the Division order number authorizing the project: R-1456

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: John E. Anderson _____ TITLE: Petroleum Engineer

SIGNATURE: John E. Anderson DATE: 9-17-07

E-MAIL ADDRESS: janderson@celeroenergy.com

* If the information required under Sections VI, VIII, X, and XI above has been pre
Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Di

EXHIBIT B

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: Trigg Federal No. 16

WELL LOCATION: 665' FNL & 1980' FEL	B	4	T14S	R31E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC *(See Attached)*

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11" Casing Size: 8 5/8"/ 24#/ J-55

Cemented with: 50 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 5 ½"/ 14#/ J-55

Cemented with: 100 sx. *or* _____ ft^3

Top of Cement: 2120' +/- Method Determined: Calculated

Total Depth: 2820'

Injection Interval

2804 feet to 2820' (Open Hole)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8"/ 4.7#/ J-55 Lining Material: Cement Lined or Internally Plastic Coated

Type of Packer: Arrowset 1X

Packer Setting Depth: 2727'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes ___X___No

   If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

   _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____

   _____

   _____

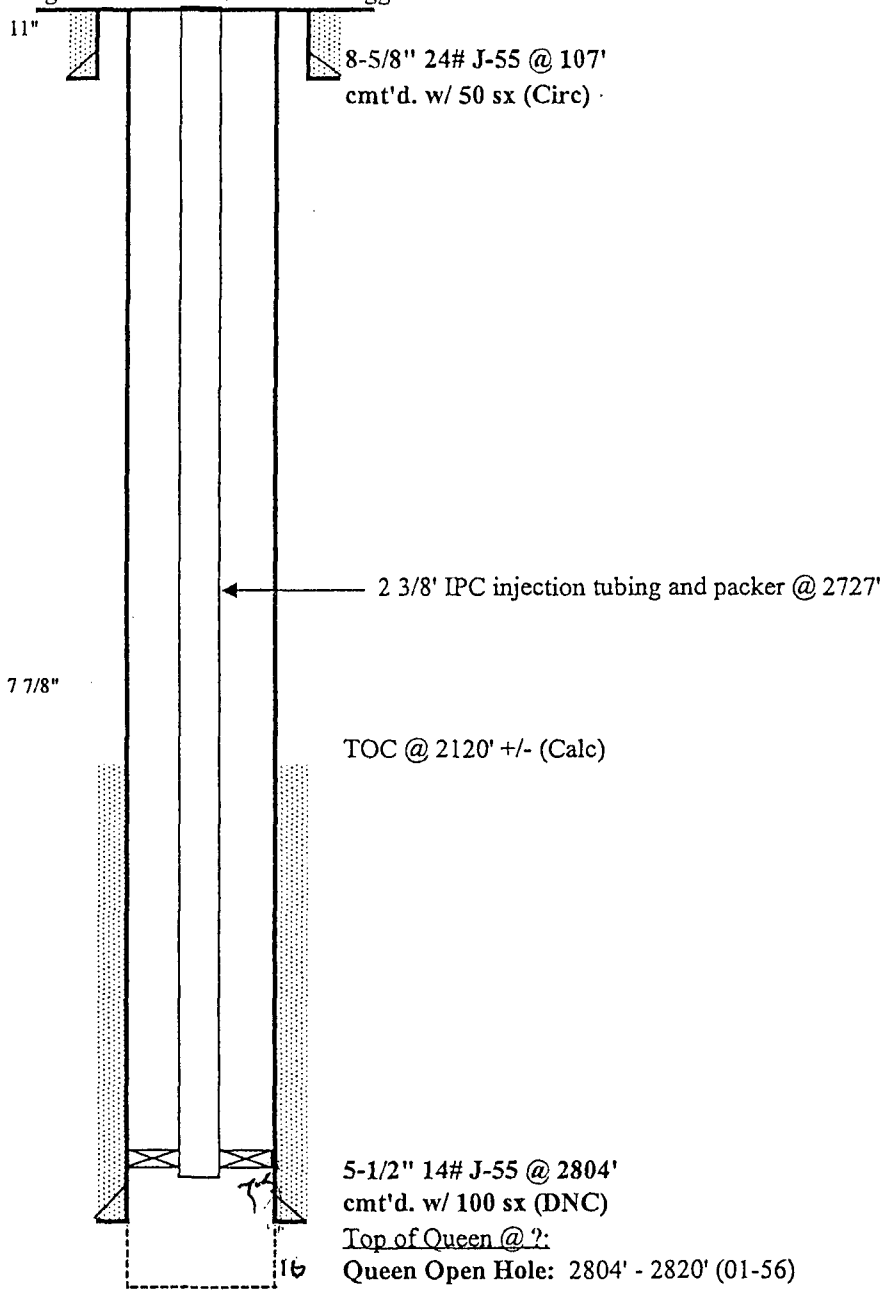
   _____

CELERO ENERGY

		DATE:	Jun. 26, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	16
COUNTY:	Chaves	STATE:	New Mexico

Location: 665' FNL & 1980' FEL, Sec 4B, T14S, R31ECM
SPUD: 12/17/55 COMP: 01/56
CURRENT STATUS: Injector
Original Well Name: Federal Trigg #16-4

KB = 4198'
GL = 4192'
API = 30-005-00985



Well History: Trigg Federal No. 16

(01-56) - Initial Completion: Fracture Stimulated w/ 10,000 gal oil and 15,000# sand. Put well on production (IP 247 BOPD/ 0 BWPD).

(11-60) - Converted to Injection:

(03-80) - Workover: Acidized w/ 1000 gal HAI 50 acid.

(06-81) - Workover: Ran 2 3/8" IPC injection tubing and packer and set @ 2727'.

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: Trigg Federal No. 32

WELL LOCATION: 665' FNL & 990' FWL	D	4	T14S	R31E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC *(See Attached)*

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11" Casing Size: 8 5/8"/ 24#/ J-55

Cemented with: 50 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 5 ½"/ 14#/ J-55

Cemented with: 100 sx. *or* _____ ft^3

Top of Cement: 2080' +/- Method Determined: Calculated

Total Depth: 2762'

Injection Interval

2738 feet to 2750' (Perforated)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8"/ 4.7#/ J-55 Lining Material: Cement Lined or Internally Plastic Coated

Type of Packer: Arrowset 1X

Packer Setting Depth: 2153'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes ___X____No

   If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

   _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____

   _____

   _____

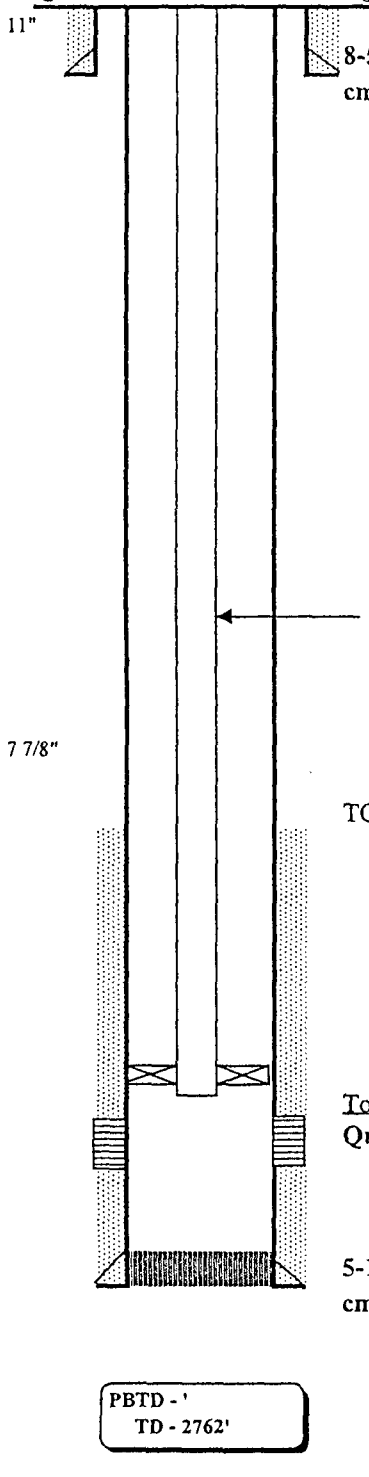
   _____

CELERO ENERGY

		DATE:	Jun. 26, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	32
COUNTY:	Chaves	STATE:	New Mexico

Location: 665' FNL & 990' FWL, Sec 4D, T14S, R31ECM
SPUD: 05/17/58 COMP: 06/58
CURRENT STATUS: Injector
Original Well Name: Federal Trigg #32-4

KB = 4140'
GL = 4136'
API = 30-005-00993



Well History: **Trigg Federal No. 32**

(06-58) - Initial Completion: Logged well and perforated 2738' - 2750' w/ ? SPF. Put well on production, IP 37 BOPD/ 0 BWPD.

(05-62) - Convert to Injector: Ran 2 3/8" cement lined tubing w/ Howco R-3 packer @ 2285'.

(10-84) - Workover: Ran 2 3/8" cement lined tubing w/ Johnston packer @ 2153'. Hole in casing @ 2200'.

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: Trigg Federal No. 23

WELL LOCATION: 1990' FNL & 2310' FWL	F	4	T14S	R31E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC ***(See Attached)***

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11" Casing Size: 8 5/8"/ 24#/ J-55

Cemented with: 50 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 5 ½"/ 14#/ J-55

Cemented with: 100 sx. *or* _____ ft^3

Top of Cement: 2100' +/- Method Determined: Calculated

Total Depth: 2815'

Injection Interval

2788 feet to 2794' (Perforated)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8"/ 4.7#/ J-55 Lining Material: Cement Lined or Internally Plastic Coated

Type of Packer: Arrowset 1X

Packer Setting Depth:

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes ___X____No

   If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

   _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____

   _____

   _____

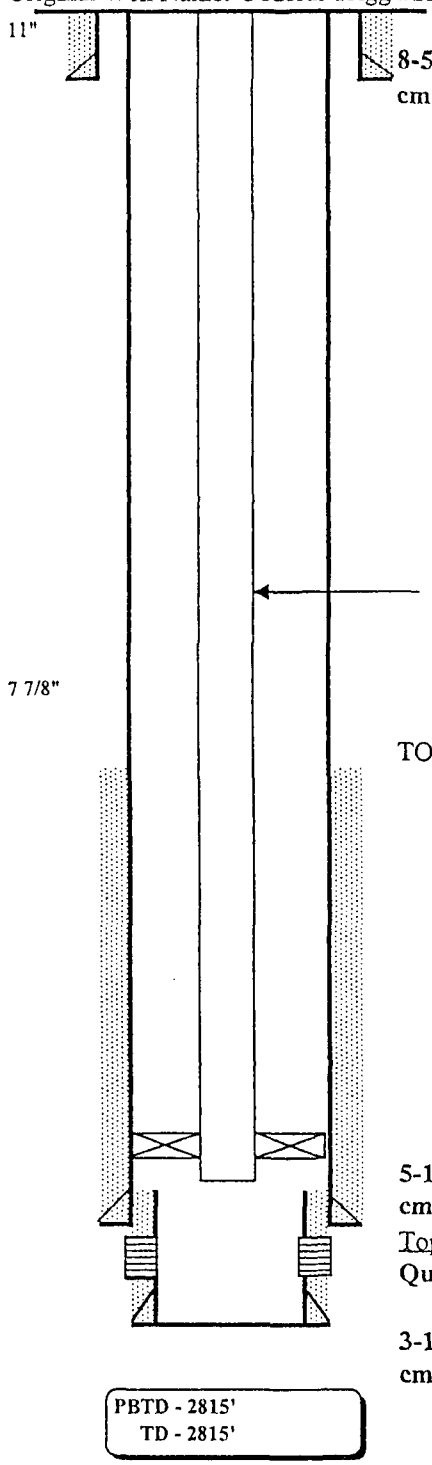
   _____

CELERO ENERGY

		DATE:	Jun. 27, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	23
COUNTY:	Chaves	STATE:	New Mexico

Location: 1990' FNL & 2310' FWL, Sec 4F, T14S, R31ECM
SPUD: 06/28/56 COMP: 07/56
CURRENT STATUS: Injector
Original Well Name: Federal Trigg #23-4

KB =
GL =
API = 30-005-00988



Well History: Trigg Federal No. 23

(07-56) - Initial Completion: Fracture Stimulated w/ 15,000 gal oil and 20,000# sand. Put well on production, IP 108 BOPD/ 0 BWPD.

(01-61) - Convert to Injector: Ran 2 3/8" 4.7# J-55 cmt lined injection tubing w/ Howco R-3 packer and set @ 2,513'. Inj rate of 350 BWPD.

(04-62) - Workover: CO and DO to 2815'. Ran 3.5" 7.7# liner from 2763' - 2815' and cemented w/ 35 sx neat cement. Perforate @ 2795' and squeeze cement w/ 150 sx cement w/ additives in two attempts. Squeeze cement again w/ 150 sx cement. DO to 2815'. Perforated 2 SPF @ 2788', 2790', 2792', and 2794'. RWTI.

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: Trigg Federal No. 7

WELL LOCATION: 1990' FNL & 660' FEL	H	4	T14S	R31E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC ***(See Attached)***

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17" Casing Size: 13-3/8"/ 44#

Cemented with: 50 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 5 ½"/ 14#/ J-55

Cemented with: 100 sx. *or* _____ ft^3

Top of Cement: 2140' +/- Method Determined: Calculated

Total Depth: 2847'

Injection Interval

2824 feet to 2847' (Open Hole)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8"/ 4.7#/ J-55 Lining Material: Cement Lined or Internally Plastic Coated

Type of Packer: Arrowset 1X

Packer Setting Depth:

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes ___X___No

   If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

   _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____

   _____

   _____

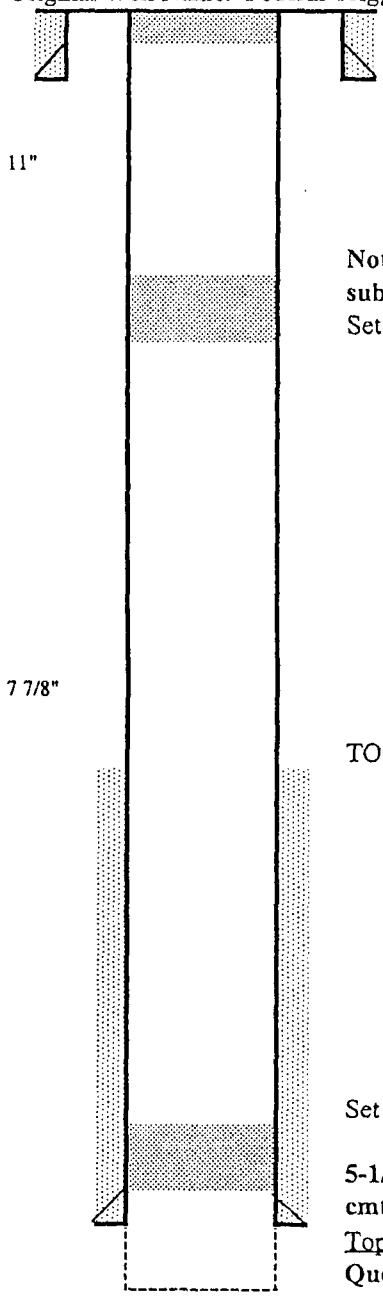
   _____

CELERO ENERGY

		DATE:	Jun. 27, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	7
COUNTY:	Chaves	STATE:	New Mexico

Location: 1990' FNL & 660' FEL, Sec 4H, T14S, R31ECM
SPUD: 02/25/55 COMP: 03/55
CURRENT STATUS: P&A (10-85)
Original Well Name: Federal Trigg #7-4

KB = 4222'
GL = 4220'
API = 30-005-00980



Set 10 sx cmt plug at surface and pumped 145 sx cmt down 5 1/2" x 8 5/8" casing annulus

13-3/8" 44# @ 130'
cmt't w/ 50 sx

Note: 8 5/8" casing was set @ 1160' during drilling operation but was subsequently pulled after the well was drilled to TD.
Set 30 sx cmt plug @ 1300'

TOC @ 2140' +/- (Calc)

Set 30 sx cmt plug 2535' - 2600'

5-1/2" 14# J-55 @ 2824'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ 2822':
Queen Open Hole: 2824' - 2847' (03-55)

PBTD - 2847'
TD - 2847'

Well History: **Trigg Federal No. 7**

(03-55) - Initial Completion: Put well on production, IP 120 BOPD/ 0 BWPD.

(06-57) - Workover: Fracture stimulated w/ 23,000 gal oil, 15,000# 20-40 sand and 15,000# 10-20 sand @ 23.6 BPM and 2050 - 2400 psi STP.

(02-60) - Convert to Injector: Ran 2 3/8" 4.7# IPC injection tubing and Howco R-3 tension packer and set @ 2684'.

(06-80) - Workover: Treat well with 250 gal Hy Sol 704 and 1500 gal 15% NEFE acid.

(10-85) - P&A Well:

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: Trigg Federal No. 14

WELL LOCATION: 2310' FSL & 1650' FEL	J	4	T14S	R31E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC ***(See Attached)***

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11" Casing Size: 8 5/8"/ 24#/ J-55

Cemented with: 50 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 5 ½"/ 14#/ J-55

Cemented with: 100 sx. *or* _____ ft^3

Top of Cement: 2115' +/- Method Determined: Calculated

Total Depth: 2813'

Injection Interval

2803 feet to 2813' (Open Hole)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8"/ 4.7#/ J-55 Lining Material: Cement Lined or Internally Plastic Coated

Type of Packer: Arrowset 1X

Packer Setting Depth:

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes ___X___No

   If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

   _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____

   _____

   _____

   _____

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8"/ 4.7#/ J-55 Lining Material: Cement Lined or Internally Plastic Coated

Type of Packer: Arrowset 1X

Packer Setting Depth:

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes ___X___No

   If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

   _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____

   _____

   _____

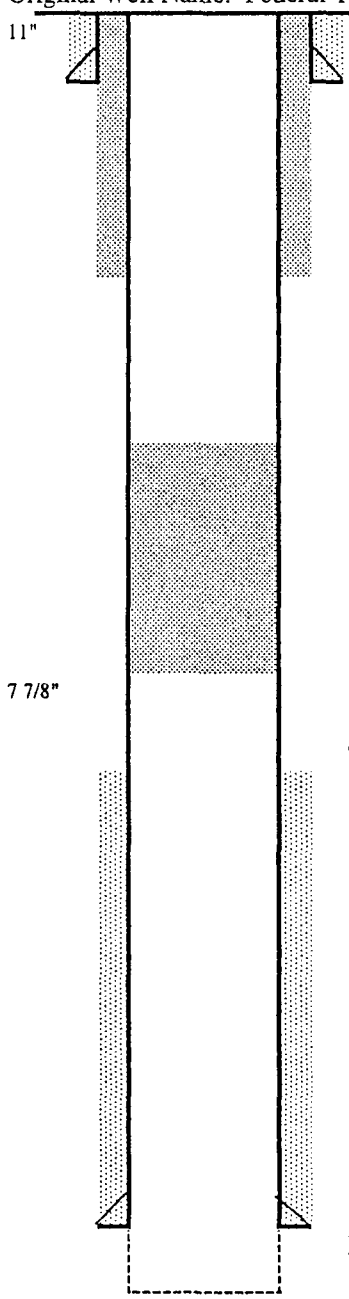
   _____

CELERO ENERGY

		DATE:	Jun. 27, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	14
COUNTY:	Chaves	STATE:	New Mexico

Location: 2310' FSL & 1650' FEL, Sec 4J, T14S, R31ECM
SPUD: 06/01/58 COMP: 06/58
CURRENT STATUS: P&A (1-86)
Original Well Name: Federal Trigg #7-4

KB = 4195'
GL = 4191'
API = 30-005-00983



Pumped 200 sx cmt down 5 1/2" x 8 5/8" casing annulus

8-5/8" 24# J-55 @ 93'
cmt'd. w/ 50 sx (Circ)

Casing parted @ 1025'. Pumped 100 sx cmt down 5 1/2" casing.

TOC @ 2115' +/- (Calc)

5-1/2" 14# J-55 @ 2796'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ 2803':
Queen Open Hole: 2803' - 2813' (06-58)

PBTD - 2813'
TD - 2813'

Well History: Trigg Federal No. 14

(06-58) - Initial Completion: Put well on production, IP 48 BOPD/ 0 BWPD.

(03-60) - Convert to Injector: Ran 2 3/8" 4.7# IPC injection tubing and Guiberson tension packer and set @ 2717'.

(09-62) - Workover: Fracture stimulated w/ 16,800 gal riverfrac, 15,000# 20-40 sand and 5,000# 10-20 sand @ 30.3 BPM and 1850 psi STP.

(01-86) - P&A Well: Casing parted @ 1025'.

Side 1

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: Trigg Federal No. 30

WELL LOCATION: 2310' FSL & 990' FWL	L	4	T14S	R31E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC (See Attached)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11" Casing Size: 8 5/8"/ 24#/ J-55

Cemented with: 50 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 4 ½"/ 9.5#/ J-55

Cemented with: 100 sx. *or* _____ ft^3

Top of Cement: 2245' +/- Method Determined: Calculated

Total Depth: 2763'

Injection Interval

2724 feet to 2735' (Perforated)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8"/ 4.7#/ J-55 Lining Material: Cement Lined or Internally Plastic Coated

Type of Packer: Arrowset 1X

Packer Setting Depth: 2421'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes ___X____No

   If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

   _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____

   _____

   _____

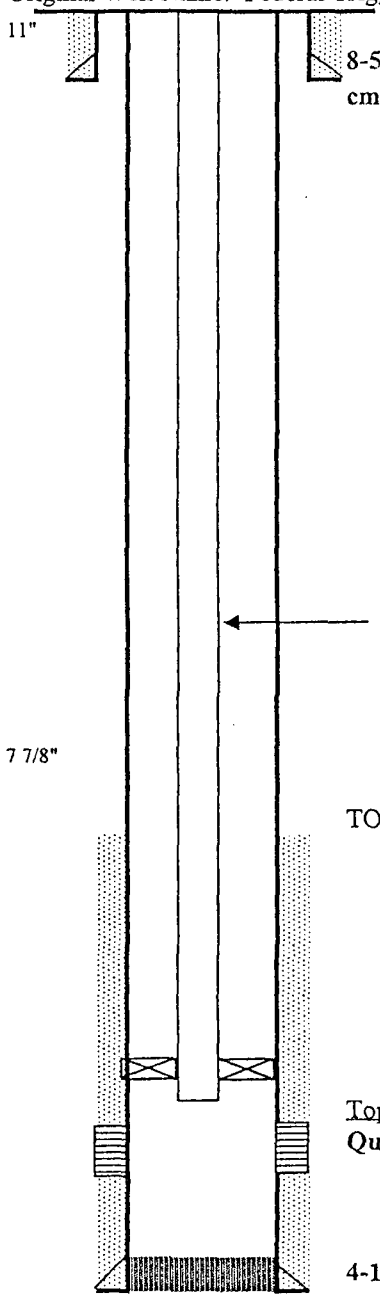
   _____

CELERO ENERGY

		DATE:	Jun. 28, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	30
COUNTY:	Chaves	STATE:	New Mexico

Location: 2310' FSL & 990' FWL, Sec 4L, T14S, R31ECM
SPUD: 05/08/59 COMP: 05/59
CURRENT STATUS: Injector
Original Well Name: Federal Trigg #30-4

KB = 4131'
GL = 4124.9'
API = 30-005-00991



8-5/8" 24# J-55 @ 101'
cmt'd. w/ 50 sx

2 3/8" 4.7# J-55 cmt lined injection tubing and Howco R-3 packer and set @ 2421'

TOC @ 2245' +/- (Calc)

Top of Queen @ ?':
Queen: 2730' - 2735' (? spf) (05-59)
2724', 2726', 2728', 2732', and 2734' w/ Abrasijet (12-60)

4-1/2" 9.5# J-55 @ 2763'
cmt'd. w/ 100 sx (DNC)

PBTD - 2763'
TD - 2763'

Well History: Trigg Federal No. 30

(05-59) - Initial Completion: Perforated 2730' - 2735'. Fracture stimulated w/ 15,000 gal oil and 15,000# sand @ 34 BPM and 2600 - 2700 psi STP. Put well on production, IP 16 BOPD/ 0 BWPD.

(12-60) - Workover: Perforated 2724', 2726', 2728', 2732', and 2734' w/ Abrasijet. Fracture stimulated w/ 5,000 gal water frac and 4,000# sand @ 12.7 BPM.

(04-61) - Convert to Injector: Ran 2 3/8" 4.7# J-55 cmt lined injection tubing and Howco R-3 packer set @ 2421'. 400 BWPD injection rate.

(01-71) - TA Well: Pump 50 sx cement dwon cmt lined tubing. Diplaced w/ 6 bbls of fresh water. Shut-in well.

Side 1

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: Trigg Federal No. 29

WELL LOCATION: 660' FNL & 990' FEL	M	4	T14S	R31E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC *(See Attached)*

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11" Casing Size: 8 5/8"/ 24#/ J-55

Cemented with: 50 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 4 ½"/ 9.5#/ J-55

Cemented with: 100 sx. *or* _____ ft^3

Top of Cement: 2230' +/- Method Determined: Calculated

Total Depth: 2750'

Injection Interval

2712 feet to 2732' (Perforated)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8"/ 4.7#/ J-55 Lining Material: Cement Lined or Internally Plastic Coated

Type of Packer: Arrowset 1X

Packer Setting Depth: 2616'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes ___X___No

   If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

   _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____

   _____

   _____

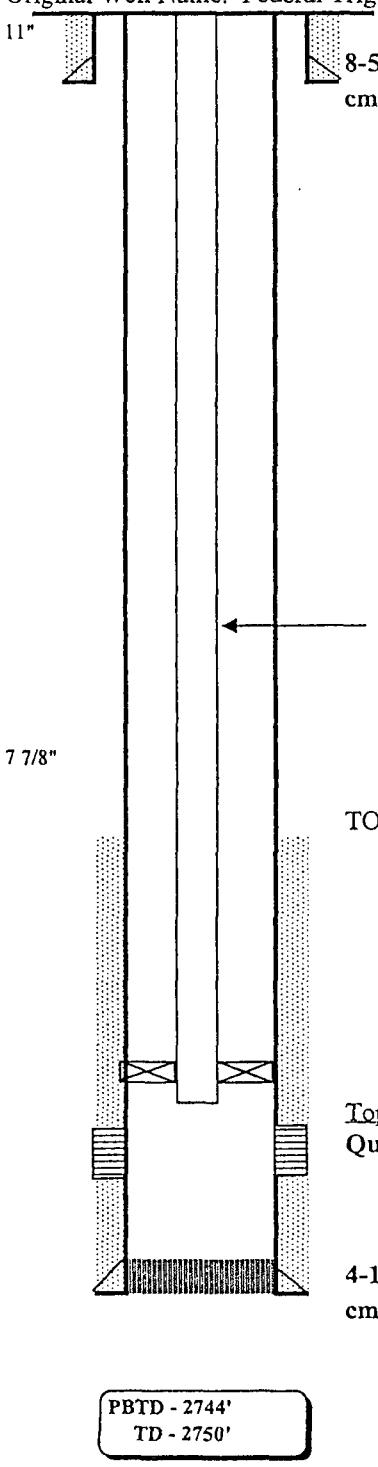
   _____

CELERO ENERGY

		DATE:	Jun. 29, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	29
COUNTY:	Chaves	STATE:	New Mexico

Location: 660' FSL & 990' FWL, Sec 4M, T14S, R31ECM
SPUD: 07/22/59 COMP: 06/59
CURRENT STATUS: Injector
Original Well Name: Federal Trigg #29-4

KB = 4,142'
GL = 4,135'
API = 30-005-00990



8-5/8" 24# J-55 @ 101'
cmt'd. w/ 50 sx

2 3/8" 4.7# J-55 cmt lined injection tubing and Guiberson Shorty packer and set @ 2616'

TOC @ 2230' +/- (Calc)

Top of Queen @ ?':
Queen: 2712' - 2732' (? spf) (06-59)

4-1/2" 9.5# J-55 @ 2750'
cmt'd. w/ 100 sx (DNC)

PBTD - 2744'
TD - 2750'

Well History: Trigg Federal No. 29

(06-59) - Initial Completion: Perforated 2712' - 2732'. Acidized w/ 250 gal MCA acid. Completed well as an injector. Ran 2 3/8" 4.7# J-55 cmt lined injeciton tubing and Guiberson Shorty packer and set @ 2616'.

(10-75) - Shut-in Well:

Side 1

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: Trigg Federal No. 21

WELL LOCATION: 990' FSL & 2310' FWL	N	4	T14S	R31E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC (See Attached)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11" Casing Size: 8 5/8"/ 24#/ J-55

Cemented with: 50 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 4 ½"/ 9.5#/ J-55

Cemented with: 100 sx. *or* _____ ft^3

Top of Cement: 2270' +/- Method Determined: Calculated

Total Depth: 2788'

Injection Interval

2762 feet to 2775' (Perforated)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8"/ 4.7#/ J-55 Lining Material: Cement Lined or Internally Plastic Coated

Type of Packer: Arrowset 1X

Packer Setting Depth: 2311'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes ___X___No

   If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

   _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____

   _____

   _____

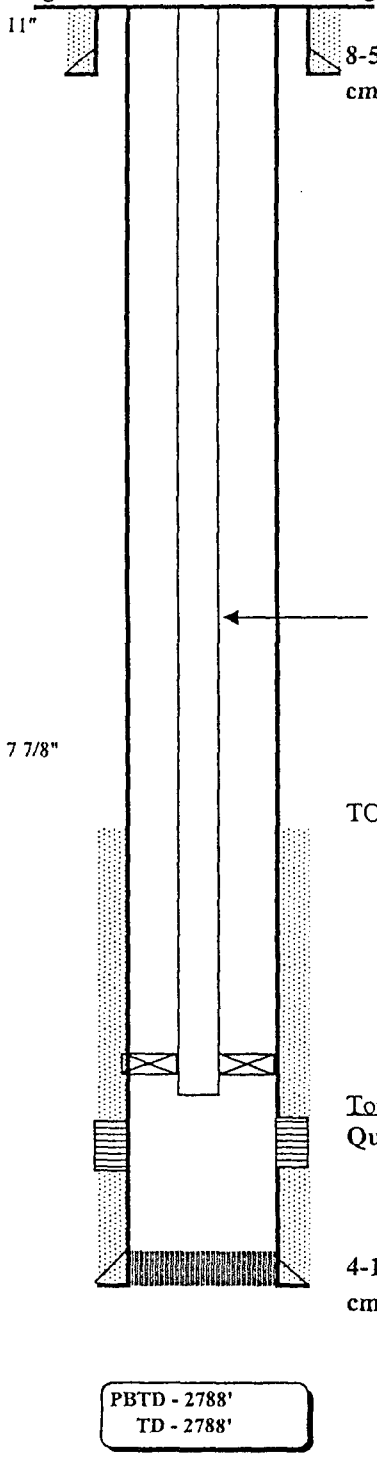
   _____

CELERO ENERGY

		DATE:	Jun. 29, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	21
COUNTY:	Chaves	STATE:	New Mexico

Location: 990' FSL & 2310' FWL, Sec 4N, T14S, R31ECM
SPUD: 05/16/59 COMP: 05/59
CURRENT STATUS: Injector
Original Well Name: Federal Trigg #21-4

KB = 4,167'
GL = 4,161'
API = 30-005-00986



8-5/8" 24# J-55 @ 108'
cmt'd. w/ 50 sx

2 3/8" 4.7# J-55 IPC injection tubing and Howco R-3 packer and set @ 2311'

TOC @ 2270' +/- (Calc)

Top of Queen @ ?':
Queen: 2762' - 2775' (? spf) (05-59)

4-1/2" 9.5# J-55 @ 2788'
cmt'd. w/ 100 sx (DNC)

PBTD - 2788'
TD - 2788'

Well History: **Trigg Federal No. 21**

(05-59) - Initial Completion: Perforated 2762' - 2775'. Fracture stimulated w/ 13,750 gal water frac and 27,500# sand. Put well on production, IP 9 BOPD/ 0 BWPD.

(10-60) - Convert to Injector: Ran 2 3/8" 4.7# J-55 IPC injection tubing and Howco R-3 packer set @ 2311'.

(06-87) - TA Well:

Side 1

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: Trigg Federal No. 5

WELL LOCATION: 660' FSL & 660' FEL	P	4	T14S	R31E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC ***(See Attached)***

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17" Casing Size: 13 3/8"/ 44#

Cemented with: 50 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 5 ½"/ 14#/ J-55

Cemented with: 100 sx. *or* _____ ft^3

Top of Cement: 2150' +/- Method Determined: Calculated

Total Depth: 2857'

Injection Interval

2834 feet to 2857' (Open Hole)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8"/ 4.7#/ J-55 Lining Material: Cement Lined or Internally Plastic Coated

Type of Packer: Arrowset 1X

Packer Setting Depth: 2779'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes ___X___No

   If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

   _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____

   _____

   _____

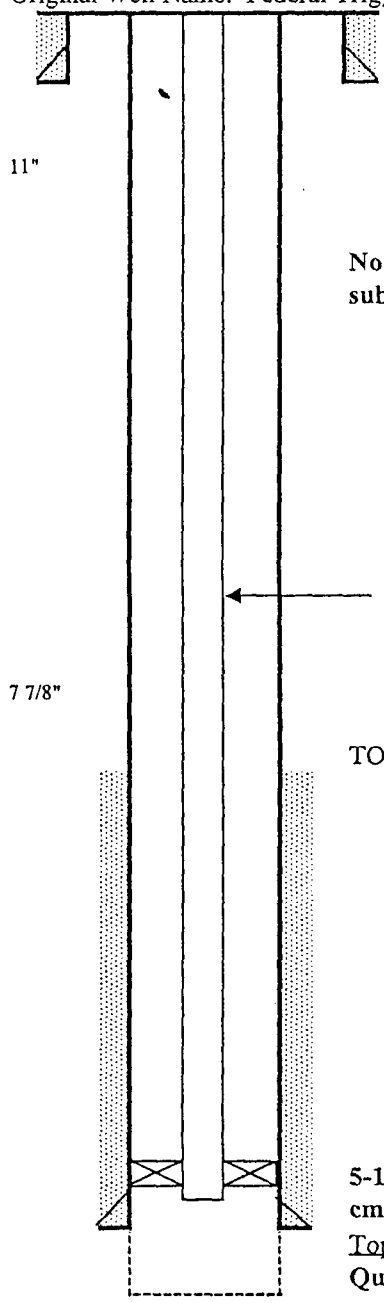
   _____

CELERO ENERGY

		DATE:	Jun. 29, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	5
COUNTY:	Chaves	STATE:	New Mexico

Location: 660' FSL & 660' FEL, Sec 4P, T14S, R31ECM
SPUD: 12/28/54 COMP: 01/55
CURRENT STATUS: Injector
Original Well Name: Federal Trigg #5-4

KB = 4,237'
GL = 4,235'
API = 30-005-00978



13-3/8" 44# @ 120'
cmt't w/ 50 sx

11"

Note: 8 5/8" casing was set @ 1164' during drilling operation but was subsequently pulled after the well was drilled to TD.

2 3/8" 4.7# J-55 IPC injection tubing and Howco R-3 packer set @ 2779'

7 7/8"

TOC @ 2150' +/- (Calc)

5-1/2" 14# J-55 @ 2834'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ 2811:
Queen Open Hole: 2834' - 2857' (01-55)

PBTD - 2857'
TD - 2857'

Well History: **Trigg Federal No. 5**

(01-55) - Initial Completion: Put well on production, IP 225 BOPD/ 0 BWPD.

(11-59) - Convert to Injector: Ran 2 3/8 " 4.7# J-55 IPC injection tubing and Howco R-3 packer set @ 2779'.

Side 1

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: Trigg Federal No. 36

WELL LOCATION: 335' FNL & 330' FEL	A	5	T14S	R31E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC ***(See Attached)***

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11" Casing Size: 8 5/8"/ 24#/ J-55

Cemented with: 50 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 4 ½"/ 9.5#/ J-55

Cemented with: 100 sx. *or* _____ ft^3

Top of Cement: 2210' +/- Method Determined: Calculated

Total Depth: 2726'

Injection Interval

2691 feet to 2704' (Perforated)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8"/ 4.7#/ J-55 Lining Material: Cement Lined or Internally Plastic Coated

Type of Packer: Arrowset 1X

Packer Setting Depth:

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes ___X____No

   If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

   _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____

   _____

   _____

   _____

CELERO ENERGY

		DATE:	Jul. 05, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	36
COUNTY:	Chaves	STATE:	New Mexico

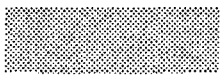
Location: 335' FNL & 330' FEL, Sec 5A, T14S, R31ECM
SPUD: 06/07/59 COMP: 07/59
CURRENT STATUS: P&A (6/62)
Original Well Name: Federal Trigg #36-5

KB = 4,115'
GL = 4,109'
API = 30-005-00997

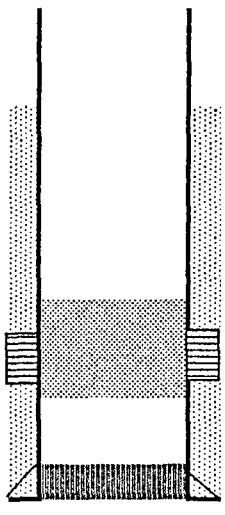
Spotted 4 sx cement plug from 12' - surface.

8-5/8" 24# J-55 @ 101'
cmt'd. w/ 50 sx

Spotted 16 sx cement plug from 1175' - 1125'.



Spotted 16 sx cement plug from 1815' - 1765'.



Cut off and pulled 4 1/2" casing @ 1850'.

TOC @ 2210' +/- (Calc)

Spotted 20 sx cement plug from 2721' - 2646'.
Top of Queen @ ?':
Queen: 2691' - 2704' (? spf) (07-59)

4-1/2" 9.5# J-55 @ 2726'
cmt'd. w/ 100 sx (DNC)

PBTD - '
TD - 2726'

Well History: **Trigg Federal No. 36**

(07-59) - Initial Completion: Perforated 2691' - 2704' (? SPF). Fracture stimulated w/ 18,400 gal water frac and 19,000# 20-40 sand @ 8.7 BPM and 2200 - 2750 psi STP. Put well on injection.

(06-62) - P&A Well:

Well History: **Trigg Federal No. 36**

(07-59) - Initial Completion: Perforated 2691' - 2704' (? SPF). Fracture stimulated w/ 18,400 gal water frac and 19,000# 20-40 sand @ 8.7 BPM and 2200 - 2750 psi STP. Put well on injection.

(06-62) - P&A Well:

Side 1

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: Trigg Federal No. 35

WELL LOCATION: 1989' FNL & 330' FEL	H	5	T14S	R31E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC ***(See Attached)***

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11" Casing Size: 8 5/8"/ 24#/ J-55

Cemented with: 50 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 4 ½"/ 9.5#/ J-55

Cemented with: 100 sx. *or* _____ ft^3

Top of Cement: 2210' +/- Method Determined: Calculated

Total Depth: 2730'

Injection Interval

2684 feet to 2698' (Perforated)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8"/ 4.7#/ J-55 Lining Material: Cement Lined or Internally Plastic Coated

Type of Packer: Arrowset 1X

Packer Setting Depth: 2666'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes ___X____No

   If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

   _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____

   _____

   _____

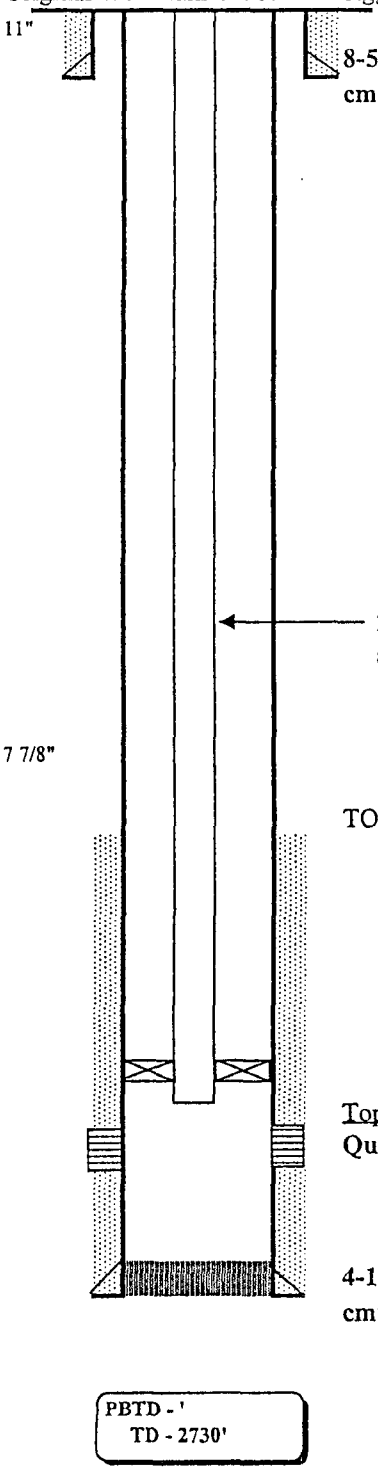
   _____

CELERO ENERGY

		DATE:	Jul. 05, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	35
COUNTY:	Chaves	STATE:	New Mexico

Location: 1989' FNL & 330' FEL, Sec 5H, T14S, R31ECM
SPUD: 04/30/59 COMP: 05/59
CURRENT STATUS: Injector
Original Well Name: Federal Trigg #35-5

KB =
GL =
API = 30-005-00996



8-5/8" 24# J-55 @ 107'
cmt'd. w/ 50 sx

2 3/8" 4.7# J-55 cmt lined injection tubing and Guiberson Shorty packer and set @ 2666'

TOC @ 2210' +/- (Calc)

Top of Queen @ ?':
Queen: 2684' - 2698' (4 spf) (05-59)

4-1/2" 9.5# J-55 @ 2730'
cmt'd. w/ 100 sx (DNC)

Well History: **Trigg Federal No. 35**

(05-59) - Initial Completion: Perforated 2684' - 2698' (4 SPF). Washed Queen formation w/ 250 gal MCA. Well tested 1.6 MMCFPD. Ran 2 3/8" 4.7# J-55 cmt lined injection tubing and Guiberson Shorty packer and set @ 2666'. Put well on injection, 400 BWPD initial injection rate.

Side 1

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: Trigg Federal No. 34

WELL LOCATION: 1650' FSL & 330' FEL	I	5	T14S	R31E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC ***(See Attached)***

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11" Casing Size: 8 5/8"/ 24#/ J-55

Cemented with: 50 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 4 ½"/ 9.5#/ J-55

Cemented with: 100 sx. *or* _____ ft^3

Top of Cement: 2210' +/- Method Determined: Calculated

Total Depth: 2729'

Injection Interval

2696 feet to 2710' (Perforated)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8"/ 4.7#/ J-55 Lining Material: Cement Lined or Internally Plastic Coated

Type of Packer: Arrowset 1X

Packer Setting Depth:

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes ___X___No

   If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

   _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____

   _____

   _____

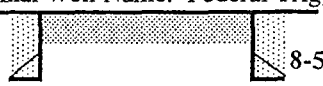
   _____

CELERO ENERGY

		DATE:	Jul. 05, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	34
COUNTY:	Chaves	STATE:	New Mexico

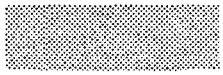
Location: 1650' FSL & 330' FEL, Sec 5I, T14S, R31ECM
SPUD: 06/16/59 COMP: 07/59
CURRENT STATUS: P&A (6/62)
Original Well Name: Federal Trigg #34-5

KB = 4,116'
GL = 4,112'
API = 30-005-00995



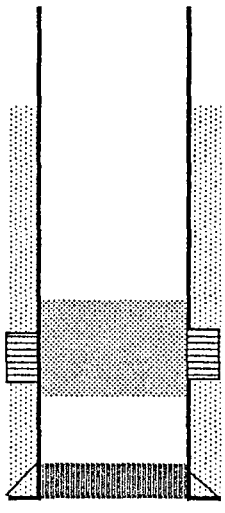
Spotted 4 sx cement plug from 20' - surface.

8-5/8" 24# J-55 @ 101'
cmt'd. w/ 50 sx



Spotted 16 sx cement plug from 1175' - 1125'.

Spotted 16 sx cement plug from 1815' - 1765'.



Cut off and pulled 4 1/2" casing @ 2000'.

TOC @ 2210' +/- (Calc)

Spotted 20 sx cement plug from 2724' - 2649'.
Top of Queen @ ?':
Queen: 2696' - 2710' (? spf) (07-59)

4-1/2" 9.5# J-55 @ 2729'
cmt'd. w/ 100 sx (DNC)

PBTD - '
TD - 2729'

Well History: Trigg Federal No. 34

(07-59) - Initial Completion: Perforated 2696' - 2710' (? SPF). Fracture stimulated w/ 18,270 gal water frac and 27,500# 20-40 sand @ 11.5 BPM and 1400 - 2800 psi STP. Put well on injection.

(06-62) - P&A Well:

Side 1

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: Trigg Federal No. 12

WELL LOCATION: 660' FNL & 1980' FEL	B	9	T14S	R31E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC ***(See Attached)***

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11" Casing Size: 8 5/8"/ 24#/ J-55

Cemented with: 50 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 5 ½"/ 14#/ J-55

Cemented with: 100 sx. *or* _____ ft^3

Top of Cement: 2100' +/- Method Determined: Calculated

Total Depth: 2784'

Injection Interval

2765 feet to 2775' (Perforated)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8"/ 4.7#/ J-55 Lining Material: Cement Lined or Internally Plastic Coated

Type of Packer: Arrowset 1X

Packer Setting Depth:

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes ___X____No

   If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

   _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____

   _____

   _____

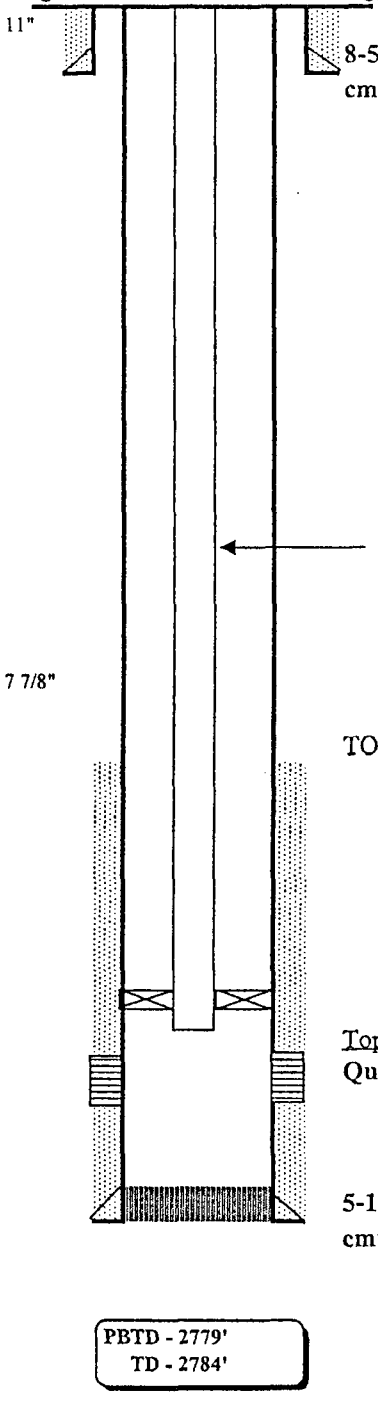
   _____

CELERO ENERGY

		DATE:	Jul. 02, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	12
COUNTY:	Chaves	STATE:	New Mexico

Location: 660' FNL & 1980' FEL, Sec 9B, T14S, R31ECM
SPUD: 04/30/57 COMP: 05/57
CURRENT STATUS: Injector
Original Well Name: Federal Trigg #12-9

KB = 4,173'
GL = 4,166'
API = 30-005-01013



8-5/8" 24# J-55 @ 106'
cmt'd. w/ 50 sx

2 3/8" 4.7# J-55 injection tubing and Howco R-3 packer set @ ?

TOC @ 2100' +/- (Calc)

Top of Queen @ ?':
Queen: 2768' - 2775' (4 spf) (05-57) (Sqz'd 6-62)
2765.5', 2769', & 2772.5' (Abrasijet) (06-62)

5-1/2" 14# J-55 @ 2779'
cmt'd. w/ 100 sx (DNC)

PBTD - 2779'
TD - 2784'

Well History: **Trigg Federal No. 12**

(05-57) - Initial Completion: Perforated 2768' - 2775' (4 SPF). Fracture stimulated w/ 21,000 gal water frac and 20,000# sand @ 20 BPM. Fracture stimulated w/ 21,000 gal water frac and 15,000# sand @ 18.2 BPM. Put well on production, IP 43 BOPD/ 0 BWPD.

(03-60) - Convert to Injector: Ran 2 3/8" 4.7# J-55 injection tubing and Howco R-3 packer and set packer @ 2687'. 400 BWPD injection rate.

(06-62) - Workover: Deepened well to new TD @ 2784'. Squeeze cemented perfs @ 2768' - 2775'. DO to PBTD @ 2779'. Abrasijet (sand jet) 2765.5', 2769', and 2772.5'. RWTI.

Side 1

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: Trigg Federal No. 28

WELL LOCATION: 660' FNL & 660' FWL	D	9	T14S	R31E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC *(See Attached)*

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11" Casing Size: 8 5/8"/ 24#/ J-55

Cemented with: 50 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 4 ½"/ 9.5#/ J-55

Cemented with: 100 sx. *or* _____ ft^3

Top of Cement: 2240' +/- Method Determined: Calculated

Total Depth: 2760'

Injection Interval

2724 feet to 2736' (Perforated)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8"/ 4.7#/ J-55 Lining Material: Cement Lined or Internally Plastic Coated

Type of Packer: Arrowset 1X

Packer Setting Depth: 2602'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes ___X____No

   If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

   _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____

   _____

   _____

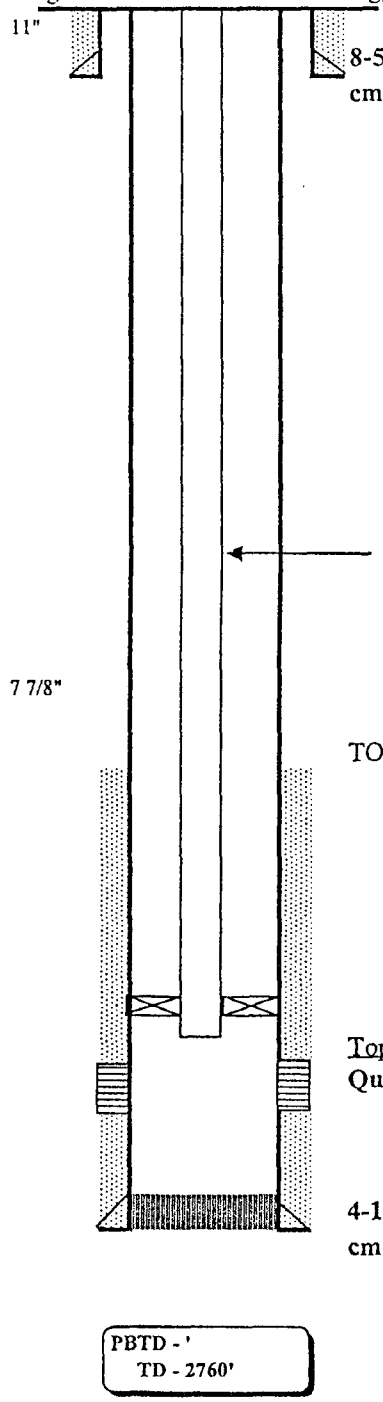
   _____

CELERO ENERGY

		DATE:	Jul. 02, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	28
COUNTY:	Chaves	STATE:	New Mexico

Location: 660' FNL & 660' FWL, Sec 9D, T14S, R31ECM
SPUD: 04/22/59 COMP: 05/59
CURRENT STATUS: TA'd Injector (4/71)
Original Well Name: Federal Trigg #28-9

KB = 4,138'
GL = 4,132'
API = 30-005-01021



8-5/8" 24# J-55 @ 110'
cmt'd. w/ 50 sx

2 3/8" 4.7# J-55 cmt lined injection tubing and Guiberson shorty packer set @ 2602'

TOC @ 2240' +/- (Calc)

Top of Queen @ ?':
Queen: 2724' - 2736' (? spf) (05-59)

4-1/2" 9.5# J-55 @ 2760'
cmt'd. w/ 100 sx (DNC)

PBTD - '
TD - 2760'

Well History: **Trigg Federal No. 28**

(05-59) - Initial Completion: Perforated 2724' - 2736' (? SPF). Fracture stimulated w/ 17,000 gal oil frac and 30,000# sand @ 25.7 BPM. Put well on production, 18 BOPD/ 0 BWPD.

(05-62) - Workover: Fracture stimulated w/ 13,860 gal oil frac and 17,000# 20-40 sand @ 20.7 BPM.

(05-63) - Convert to Injector: Ran 2 3/8" 4.7# J-55 cmt lined injection tubing and Guiberson shorty packer and set packer @ 2602'. 400 BWPD injection rate.

(04-71) - TA Well: TA'd well by pumping 50 sx cement down the cmt lined tubing followed by 6 bbls of fresh water.

Side 1

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: Trigg Federal No. 19

WELL LOCATION: 1980' FNL & 1980' FWL	F	9	T14S	R31E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC ***(See Attached)***

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11" Casing Size: 8 5/8"/ 24#/ J-55

Cemented with: 50 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 5 ½"/ 14#/ J-55

Cemented with: 100 sx. *or* _____ ft^3

Top of Cement: 2090' +/- Method Determined: Calculated

Total Depth: 2799'

Injection Interval

2773 feet to 2778' (Perforated)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8"/ 4.7#/ J-55 Lining Material: Cement Lined or Internally Plastic Coated

Type of Packer: Arrowset 1X

Packer Setting Depth:

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes ___X___No

   If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

   _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____

   _____

   _____

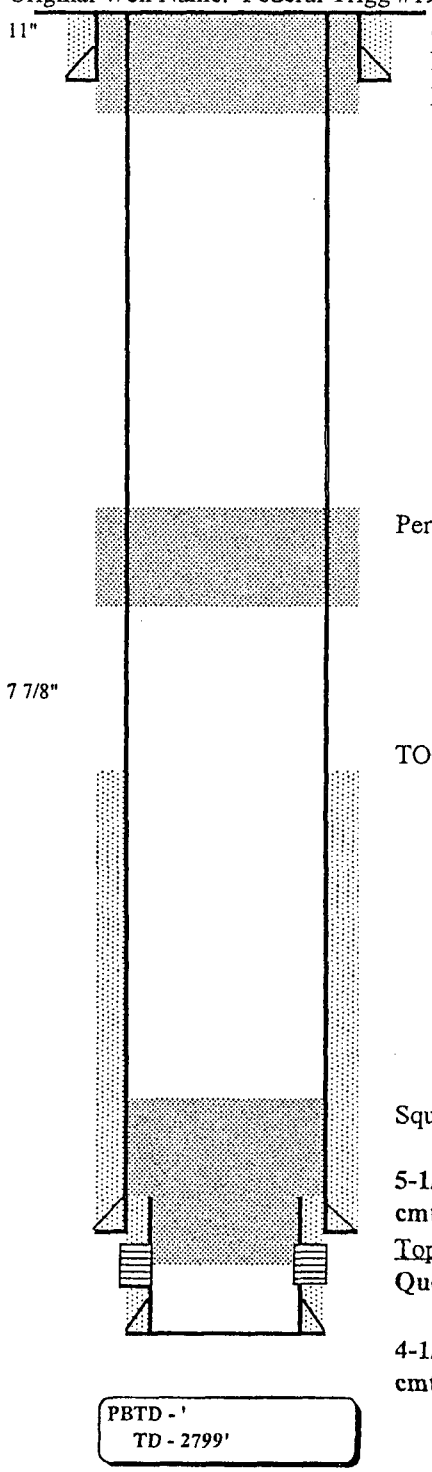
   _____

CELERO ENERGY

		DATE:	Jul. 02, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	19
COUNTY:	Chaves	STATE:	New Mexico

Location: 1980' FNL & 1980' FWL, Sec 9F, T14S, R31ECM
SPUD: 05/23/57 COMP: 06/57
CURRENT STATUS: P&A (06-01)
Original Well Name: Federal Trigg #19-9

KB = 4,164'
GL = 4,158'
API = 30-005-01016



8-5/8" 24# J-55 @ 107' cmt't w/ 50 sx
Perf'd 4 holes @ 110'. Circulated 65 sx Class C cmt up 5 1/2" x 8 5/8" annulus.
Perf'd 4 holes @ 180'. Squeeze cmt'd w/ 250sx Class C. Tag TOC @ 110'.

Perf'd 4 holes @ 1400'. Squeeze cmt'd w/ 75 sx Class C. Tag TOC @ 1272'.

TOC @ 2090' +/- (Calc)

Squeezed 160 sx Class C cement into Queen formation. Tag TOC @ 2250'.

5-1/2" 14# J-55 @ 2767'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ ?:
Queen: 2773' - 2778' (Abrasijet) (04-62)

4-1/2" 11.6# H-Flush 2733' - 2799'
cmt't w/ ? sx

Well History: **Trigg Federal No. 19**

(06-57) - Initial Completion: Fracture stimulated w/ 10,000 gal oil frac and 5,000# sand @ 20 BPM. Put well on production, IP 65 BOPD/ 0 BWPD.

(04-61) - Convert to Injector: Ran 2 3/8" 4.7# J-55 injection tubing and Howco R-3 packer and set @ 2096'.

(10-61) - Workover: Fracture stimulated w/ 11,000 gal water frac and 15,000# sand @ 24.1 BPM and 2150 psi max STP. RWTI.

(12-61) - Workover: Fracture stimulated w/ 20,000 gal water frac and 40,000# sand @ 22.8 BPM and 2100 psi max STP. RWTI.

(04-62) - Workover: CO and DO to new TD @ 2799'. Ran 4 1/2" 11.6# H-Flush liner from 2733' - 2799' and cemented w/ ? sx cement. Abrasijet (sand jet) 2773' - 2778'. Fracture stimulated w/ 21,000 gal water frac and 22,000# sand @ 24.1 BPM and 2150 psi max STP. RWTI.

(06-01) - P&A Well:

Side 1

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: Trigg Federal No. 3

WELL LOCATION: 1980' FNL & 660' FWL	H	9	T14S	R31E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC ***(See Attached)***

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17" Casing Size: 13 3/8"/ 44#

Cemented with: 50 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 5 ½"/ 14#/ J-55

Cemented with: 100 sx. *or* _____ ft^3

Top of Cement: 2130' +/- Method Determined: Calculated

Total Depth: 2833'

Injection Interval

2812 feet to 2833' (Open Hole)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8"/ 4.7#/ J-55 Lining Material: Cement Lined or Internally Plastic Coated

Type of Packer: Arrowset 1X

Packer Setting Depth:

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes ___X___No

   If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

   _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____

   _____

   _____

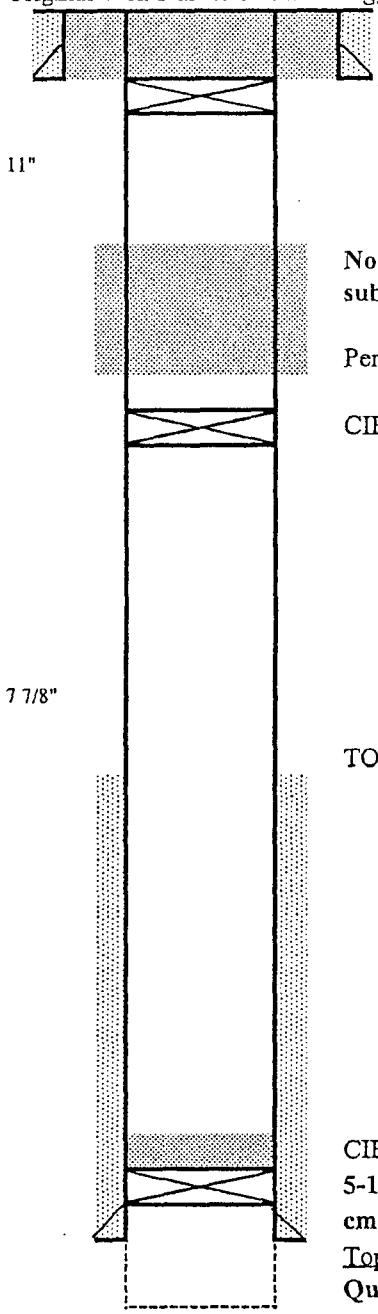
   _____

CELERO ENERGY

		DATE:	Jul. 02, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	3
COUNTY:	Chaves	STATE:	New Mexico

Location: 1980' FNL & 660' FEL, Sec 9H, T14S, R31ECM
SPUD: 10/22/54 COMP: 11/54
CURRENT STATUS: P&A (09-99)
Original Well Name: Federal Trigg #3-9

KB = 4,205'
GL = 4,203'
API = 30-005-01008



13 3/8" 44# @ 120'
cmt'd w/ 50 sx
Perf'd 3 holes @ 180'. Circulated 100 sx Class C up 5 1/2" x 13 3/8" annulus.
Well standing full.
CIBP @ 200'

Note: 8 5/8" casing was set @ 1160' during drilling operation but was subsequently pulled after the well was drilled to TD.

Perf'd 3 holes @ 1200'. Squeeze cmt'd w/ 80 sx Class C. Tag TOC @ 1063'.

CIBP @ 1250'

TOC @ 2130' +/- (Calc)

CIBP @ 2750' w/ 10 sx cmt plug.
5-1/2" 14# J-55 @ 2808'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ ?:
Queen Open Hole: 2812' - 2833' (11-54)

PBTD - 2833'
TD - 2833'

Well History: **Trigg Federal No. 3**

(11-54) - Initial Completion: Put well on production, IP 120 BOPD/ 0 BWPD.

(10-56) - Workover: Fracture stimulated w/ 5,500 gal oil frac and 26,000# sand @ 26.7 BPM and 2200 psi max STP. RWTP.

(11-60) - Convert to Injection: Ran 2 3/8" 4.7# J-55 IPC injection tubing and Howco R-3 packer set @ 2494'.

(09-99) - P&A Well:

Side 1

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: Trigg Federal No. 10

WELL LOCATION: 1980' FSL & 1980' FEL	J	9	T14S	R31E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC ***(See Attached)***

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17" Casing Size: 13 3/8"/ 44#

Cemented with: 50 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 5 ½"/ 14#/ J-55

Cemented with: 100 sx. *or* _____ ft^3

Top of Cement: 2095' +/- Method Determined: Calculated

Total Depth: 2796'

Injection Interval

2775 feet to 2796' (Open Hole)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8"/ 4.7#/ J-55 Lining Material: Cement Lined or Internally Plastic Coated

Type of Packer: Arrowset 1X

Packer Setting Depth:

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes ___X____No

   If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

   _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____

   _____

   _____

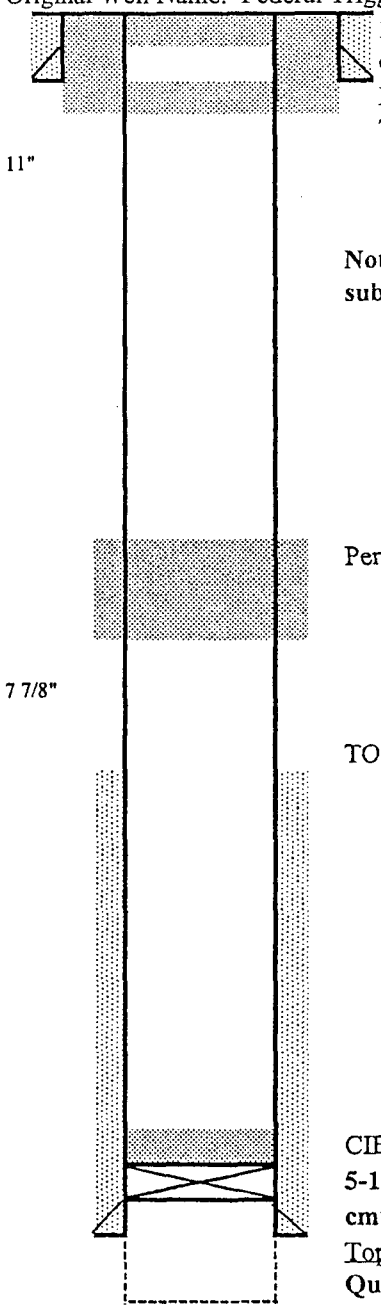
   _____

CELERO ENERGY

		DATE:	Jul. 03, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	10
COUNTY:	Chaves	STATE:	New Mexico

Location: 1980' FSL & 1980' FEL, Sec 9J, T14S, R31ECM
SPUD: 11/08/55 COMP: 11/55
CURRENT STATUS: P&A (05-01)
Original Well Name: Federal Trigg #10-9

KB = 4,160'
GL = 4,158'
API = 30-005-01011



13 3/8" 44# @ 90'
cmt'd w/ 50 sx
Capped well w/ 10 sx cement at the surface.

Perf'd @ 180'. Circulated 100 sx Class C up 5 1/2" x 13 3/8" annulus.
Tag TOC @ ?

Note: 8 5/8" casing was set @ 1075' during drilling operation but was subsequently pulled after the well was drilled to TD.

Perf'd @ 1400'. Squeeze cmt'd w/ 75 sx Class C. Tag TOC @ ?

TOC @ 2095' +/- (Calc)

CIBP @ 2700' w/ 25 sx cmt plug from 2700' - 2500'.
5-1/2" 14# J-55 @ 2775'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ ?:
Queen Open Hole: 2775' - 2796' (11-55)

PBTD - 2796'
TD - 2796'

Well History: **Trigg Federal No. 10**

(11-55) - Initial Completion: Fracture stimulated w/ 13,000 gal oil frac and 18,000# sand @ 13 BPM and 2400 psi max STP. Put well on production.

(04-61) - Convert to injector: CO to TD @ 2796'. Ran 2 3/8" 4.7# J-55 cmt lined injection tubing and Howco R-3 packer and set @ 2498'. 200 BWPD injection rate.

(10-61) - Workover: Fracture stimulated w/ 10,000 gal water frac and 10,000# sand @ 28.9 BPM and 2100 psi max STP. Ran 2 3/8" 4.7 # J-55 cmt lined injeciton tubing and Howco R-3 packer and set @ 2252'. RWTI.

(10-62) - Workover: Pumped 18 tons of CO2 down tubing @ 1600 psi.

(04-71) - Shut-in Well: Pumped 50 sx cement plug down cmt lined tubing and displaced w/ 5 bbls of fresh water.

(11-82) - Workover: Pulled tubing and packer. Ran 2 3/8" 4.7# J-55 IPC injection tubing and Baker packer and set @ 2160'. RWTI.

(05-01) - P&A Well:

Side 1

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: Trigg Federal No. 26

WELL LOCATION:	1980' FSL & 660' FWL	L	9	T14S	R31E
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC ***(See Attached)***

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11" Casing Size: 8 5/8"/ 24# / J-55

Cemented with: 50 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 5 ½"/ 14#/ J-55

Cemented with: 100 sx. *or* _____ ft^3

Top of Cement: 2070' +/- Method Determined: Calculated

Total Depth: 2754'

Injection Interval

2743 feet to 2754' (Open Hole)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8"/ 4.7#/ J-55 Lining Material: Cement Lined or Internally Plastic Coated

Type of Packer: Arrowset 1X

Packer Setting Depth:

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes ___X___No

   If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

   _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____

   _____

   _____

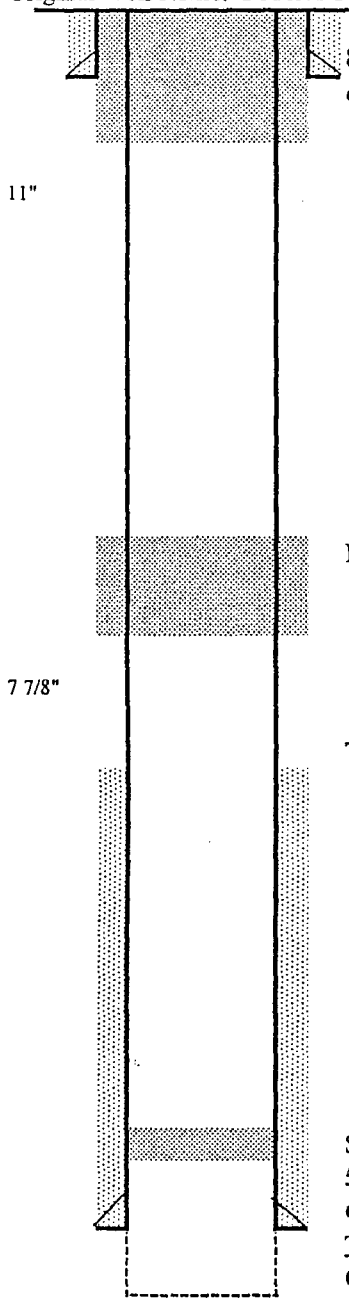
   _____

CELERO ENERGY

		DATE:	Jul. 03, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	26
COUNTY:	Chaves	STATE:	New Mexico

Location: 1980' FSL & 660' FWL, Sec 9L, T14S, R31ECM
SPUD: 12/17/56 COMP: 12/56
CURRENT STATUS: P&A (06-01)
Original Well Name: Federal Trigg #26-9

KB = 4,126'
GL = 4,120'
API = 30-005-01019



8-5/8" 24# J-55 @ 108'
cmt'd. w/ 50 sx (Circ)
Perf'd @ 180'. Circulated 130 sx Class C up 5 1/2" x 8 5/8" annulus.

Perf'd @ 1400'. Squeeze cmt'd w/ 75 sx Class C. Tag TOC @ 1218'.

TOC @ 2070' +/- (Calc)

Spotted 25 sx cmt plug @ 2480'. Tag TOC @ 2254'.
5-1/2" 14# J-55 @ 2737'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ ?:
Queen Open Hole: 2743' - 2754' (12-56)

PBTD - 2754'
TD - 2754'

Well History: **Trigg Federal No. 26**

(12-56) - Initial Completion: Fracture stimulated w/ 73,000 gal oil frac and 90,000# sand @ 30 BPM and 2350 psi max STP. Put well on production, IP 110 BOPD/ 0 BWPD.

(04-63) - Convert to injector: Ran 2 3/8" 4.7# J-55 cmt lined injection tubing and Howco R-3 packer and set @ 2485'. 400 BWPD injection rate.

(04-71) - Shut-in Well: Pumped 50 sx cement plug down cmt lined tubing and displaced w/ 5 bbls of fresh water.

(06-01) - P&A Well:

Side 1

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: Trigg Federal No. 17

WELL LOCATION: 660' FSL & 1980' FWL	N	9	T14S	R31E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC ***(See Attached)***

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17" Casing Size: 13 3/8"/ 44#

Cemented with: 50 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 5 ½"/ 14#/ J-55

Cemented with: 100 sx. *or* _____ ft^3

Top of Cement: 2100' +/- Method Determined: Calculated

Total Depth: 2803'

Injection Interval

2789 feet to 2803' (Open Hole)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8"/ 4.7#/ J-55 Lining Material: Cement Lined or Internally Plastic Coated

Type of Packer: Arrowset 1X

Packer Setting Depth:

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes ___X___No

   If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

   _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____

   _____

   _____

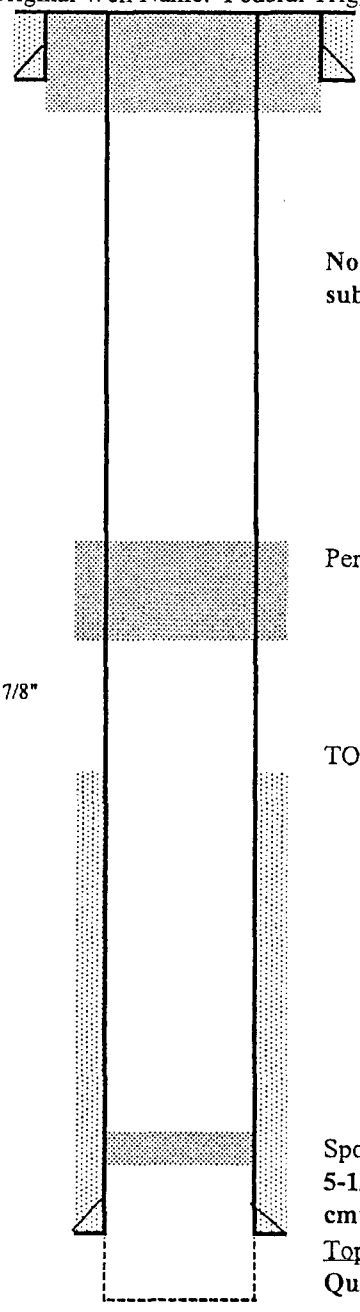
   _____

CELERO ENERGY

		DATE:	Jul. 03, 2007
FIELD:	**Caprock**	BY:	JEA
LEASE/UNIT:	**Trigg Federal**	WELL:	17
COUNTY:	**Chaves**	STATE:	New Mexico

Location: 660' FSL & 1980' FWL, Sec 9N, T14S, R31ECM
SPUD: 06/17/55 COMP: 07/55
CURRENT STATUS: P&A (05-01)
Original Well Name: Federal Trigg #17-9

KB = 4,154'
GL = 4,152'
API = 30-005-01014



13 3/8" 44# @ 90'
cmt'd w/ 50 sx
Perf'd @ 180'. Circulated 130 sx Class C up 5 1/2" x 13 3/8" annulus.

Note: 8 5/8" casing was set @ 1148' during drilling operation but was subsequently pulled after the well was drilled to TD.

Perf'd @ 1400'. Squeeze cmt'd w/ 75 sx Class C. Tag TOC @ 1262'.

TOC @ 2100' +/- (Calc)

Spotted 25 sx cmt plug @ 2400'. Tag TOC @ 2131'.
5-1/2" 14# J-55 @ 2781'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ ?:
Queen Open Hole: 2789' - 2803' (06-55)

PBTD - 2803'
TD - 2803'

Well History: **Trigg Federal No. 17**

(06-55) - Initial Completion: Fracture stimulated w/ 10,000 gal oil frac and 15,000# sand @ 12 BPM and 2100 psi max STP. Put well on production, IP 120 BOPD/ 0 BWPD.

(04-63) - Convert to injector: Ran 2 3/8" 4.7# J-55 cmt lined injection tubing and Howco R-3 packer and set @ 2390'. 400 BWPD injection rate.

(05-01) - P&A Well:

Side 1

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: Trigg Federal No. 2

WELL LOCATION: 660' FSL & 660' FEL	P	9	T14S	R31E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC *(See Attached)*

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17" Casing Size: 13 3/8"/ 44#

Cemented with: 50 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 5 ½"/ 14#/ J-55

Cemented with: 100 sx. *or* _____ ft^3

Top of Cement: 2110' +/- Method Determined: Calculated

Total Depth: 2810'

Injection Interval

2790 feet to 2810' (Open Hole)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8"/ 4.7#/ J-55 Lining Material: Cement Lined or Internally Plastic Coated

Type of Packer: Arrowset 1X

Packer Setting Depth:

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes ___X___No

   If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

   _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____

   _____

   _____

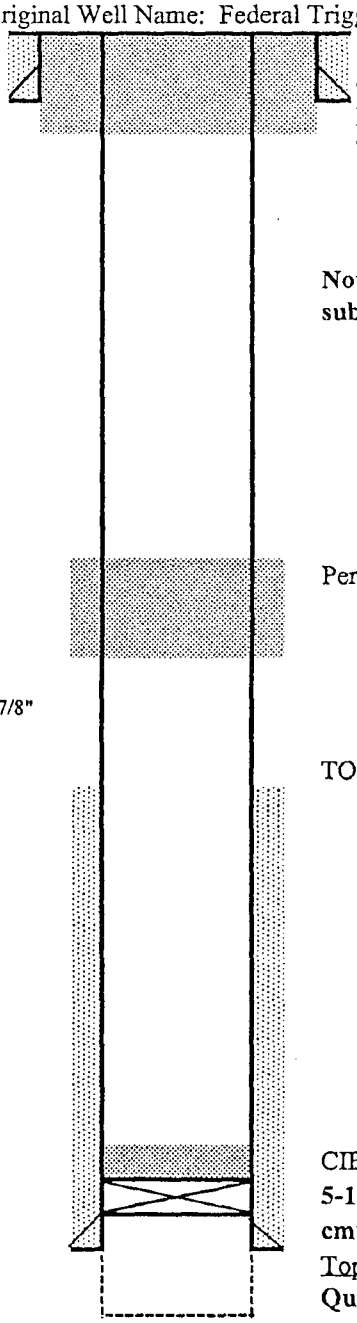
   _____

CELERO ENERGY

		DATE:	Jul. 05, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	2
COUNTY:	Chaves	STATE:	New Mexico

Location: 660' FSL & 660' FEL, Sec 9P, T14S, R31ECM
SPUD: 10/02/54 COMP: 10/54
CURRENT STATUS: P&A (12-00)
Original Well Name: Federal Trigg #2-9

KB = 4,175'
GL = 4,173'
API = 30-005-01007



13 3/8" 44# @ 120'
cmt'd w/ 50 sx

Spotted 10 sx cement from 10' to surface.

Perf'd @ 170'. Circulated 170 sx cement up 5 1/2" x 13 3/8" annulus. Tag TOC @ 61'.

Note: 8 5/8" casing was set @ 1148' during drilling operation but was subsequently pulled after the well was drilled to TD.

Perf'd @ 1425'. Unable to pump into. Spotted 25 sx cmt plug 1500' - 1300'.

TOC @ 2110' +/- (Calc)

CIBP @ 2700' w/ 25 sx cmt plug from 2700' - 2400'. Tag TOC @ 2450'.
5-1/2" 14# J-55 @ 2788'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ ?:
Queen Open Hole: 2790' - 2810' (10-54)

PBTD - 2810'
TD - 2810'

Well History: **Trigg Federal No. 2**

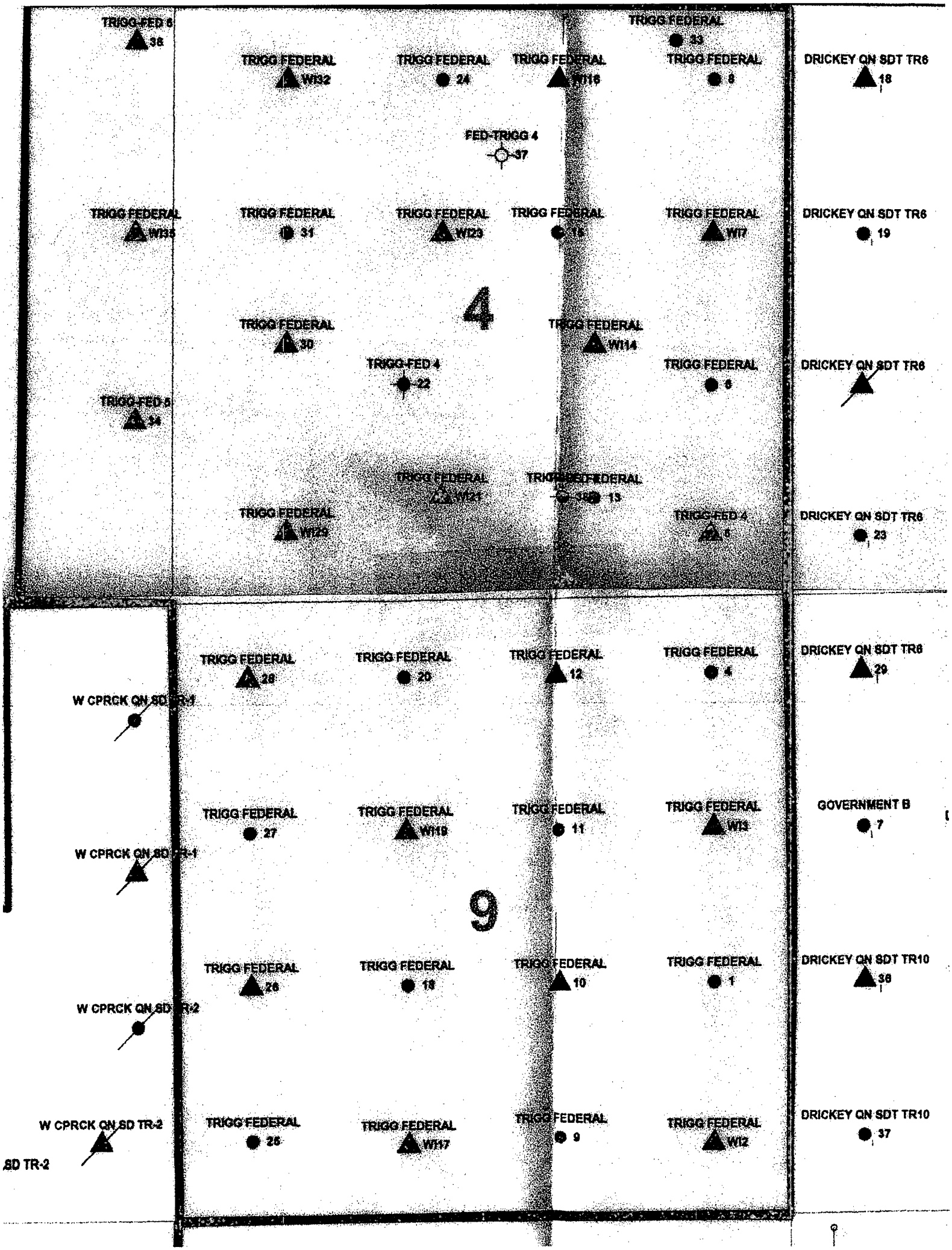
(10-54) - Initial Completion: Fracture stimulated w/ 13,000 gal oil frac and 8,000# sand @ 16.4 BPM and 2000 psi max STP. Put well on production, IP 96 BOPD/ 0 BWPD.

(11-61) - Convert to injector: Ran 2 3/8" 4.7# J-55 cmt lined injection tubing and Howco R-3 packer and set @ 2490'. 400 BWPD injection rate.

(09-62) - Workover: Fracture stimulated w/ 30,000 gal water frac and 30,000# sand @ 30 BPM and 2200 psi STP. RWTI.

(07-81) - Workover: CO well to TD @ 2810'. RWTI.

(12-00) - P&A Well:


TRIGG FED 5
38
TRIGG FEDERAL
W32
TRIGG FEDERAL
24
TRIGG FEDERAL
W16
TRIGG FEDERAL
33
TRIGG FEDERAL
8
DRICKEY QN SDT TR6
18
FED TRIGG 4
37
TRIGG FEDERAL
W35
TRIGG FEDERAL
31
TRIGG FEDERAL
W23
TRIGG FEDERAL
15
TRIGG FEDERAL
W7
DRICKEY QN SDT TR6
19
4
TRIGG FEDERAL
30
TRIGG FEDERAL
W14
TRIGG FED 4
22
TRIGG FEDERAL
6
DRICKEY QN SDT TR6
TRIGG FED 5
34
TRIGG FEDERAL
W21
TRIGG FEDERAL
13
TRIGG FEDERAL
W23
TRIGG FED 4
5
DRICKEY QN SDT TR6
23
TRIGG FEDERAL
28
TRIGG FEDERAL
20
TRIGG FEDERAL
12
TRIGG FEDERAL
4
DRICKEY QN SDT TR6
29
W CPRCK QN SD TR-1
TRIGG FEDERAL
27
TRIGG FEDERAL
W19
TRIGG FEDERAL
11
TRIGG FEDERAL
W3
GOVERNMENT B
7
W CPRCK QN SD TR-1
9
TRIGG FEDERAL
26
TRIGG FEDERAL
18
TRIGG FEDERAL
10
TRIGG FEDERAL
1
DRICKEY QN SDT TR10
36
W CPRCK QN SD TR-2
W CPRCK QN SD TR-2
TRIGG FEDERAL
25
TRIGG FEDERAL
W17
TRIGG FEDERAL
9
TRIGG FEDERAL
W12
DRICKEY QN SDT TR10
37
SD TR-2

CAPROCK - TRIGG FEDERAL
Authorization to Inject Tabulation of Well Data (VI)

AOR

Unit/ Lease	Current Well No.	Original Well Name & No.	Location					Current Well Type	D&C (mo/yr)
			Footage	40-acre Location	Sec.	Township	Range		
Trigg Federal	8	Federal Trigg #8-4	665' FNL & 660' FEL	4A	4	14S	31E	Prod	04/55
Trigg Federal	33	Federal Trigg #33-4	330' FNL & 990' FEL	4A	4	14S	31E	Prod	11/61
Trigg Federal	16	Federal Trigg #16-4	665' FNL & 1980' FEL	4B	4	14S	31E	Inj	12/55
Trigg Federal	37	Federal Trigg #37-4	1320' FNL & 2475' FEL	4B	4	14S	31E	Inj.	09/63
Trigg Federal	24	Federal Trigg #24-4	665' FNL & 2310' FWL	4C	4	14S	31E	Prod	07/56
Trigg Federal	32	Federal Trigg #32-4	665' FNL & 990' FWL	4D	4	14S	31E	Inj	06/58
Trigg Federal	31	Federal Trigg #31-4	1980' FNL & 990' FWL	4E	4	14S	31E	Inj	03/59
Trigg Federal	23	Federal Trigg #23-4	1990' FNL & 2310' FWL	4F	4	14S	31E	Inj	07/56
Trigg Federal	15	Federal Trigg #15-4	1990' FNL & 1980' FEL	4G	4	14S	31E	Prod	01/56
Trigg Federal	7	Federal Trigg #7-4	1990' FNL & 660' FEL	4H	4	14S	31E	Inj	03/55
Trigg Federal	6	Federal Trigg #6-4	1980' FSL & 660' FEL	4I	4	14S	31E	Prod	02/07
Trigg Federal	14	Federal Trigg #14-4	2310' FSL & 1650' FEL	4J	4	14S	31E	Inj	06/58
Trigg Federal	22	Federal Trigg #22-4	1980' FSL & 1980' FWL	4K	4	14S	31E	Prod	05/59
Trigg Federal	30	Federal Trigg #30-4	2310' FSL & 990' FWL	4L	4	14S	31E	Inj	05/59
Trigg Federal	29	Federal Trigg #29-4	660' FSL & 990' FWL	4M	4	14S	31E	Inj	06/59
Trigg Federal	21	Federal Trigg #21-4	990' FSL & 2310' FWL	4N	4	14S	31E	Inj	05/59
Trigg Federal	13	Federal Trigg #13-4	990' FSL & 1650' FEL	4O	4	14S	31E	Prod	06/58
Trigg Federal	38	Federal Trigg #38-4	990' FSL & 1917' FEL	4O	4	14S	31E	D&A	10/64
Trigg Federal	5	Federal Trigg #5-4	660' FSL & 660' FEL	4P	4	14S	31E	Inj	01/55
Trigg Federal	4	Federal Trigg #4-9	665' FNL & 660' FEL	9A	9	14S	31E	Prod	12/55
Trigg Federal	12	Federal Trigg #12-9	660' FNL & 1980' FEL	9B	9	14S	31E	Inj	05/57
Trigg Federal	20	Federal Trigg #20-9	660' FNL & 1980' FWL	9C	9	14S	31E	Inj	03/59
Trigg Federal	28	Federal Trigg #28-9	660' FNL & 660' FWL	9D	9	14S	31E	Inj	05/59
Trigg Federal	27	Federal Trigg #27-9	1980' FNL & 660' FWL	9E	9	14S	31E	Prod	12/56
Trigg Federal	19	Federal Trigg #19-9	1980' FNL & 1980' FWL	9F	9	14S	31E	Inj	06/57
Trigg Federal	11	Federal Trigg #11-9	1980' FNL & 1980' FEL	9G	9	14S	31E	Prod	01/56
Trigg Federal	3	Federal Trigg #3-9	1980' FNL & 660' FEL	9H	9	14S	31E	Inj	11/54
Trigg Federal	1	Federal Trigg #1-9	1980' FSL & 660' FEL	9I	9	14S	31E	Prod	08/54
Trigg Federal	10	Federal Trigg #10-9	1980' FSL & 1980' FEL	9J	9	14S	31E	Inj	11/55
Trigg Federal	18	Federal Trigg #18-9	1980' FSL & 1980' FWL	9K	9	14S	31E	Prod	05/57
Trigg Federal	26	Federal Trigg #26-9	1980' FSL & 660' FWL	9L	9	14S	31E	Inj	12/56
Trigg Federal	25	Federal Trigg #25-9	660' FSL & 660' FWL	9M	9	14S	31E	Prod	11/55
Trigg Federal	17	Federal Trigg #17-9	660' FSL & 1980' FWL	9N	9	14S	31E	Inj	07/55
Trigg Federal	9	Federal Trigg #9-9	660' FSL & 1980' FEL	9O	9	14S	31E	Prod	05/55
Trigg Federal	2	Federal Trigg #2-2	660' FSL & 660' FEL	9P	9	14S	31E	Inj	10/54
Trigg Federal	36	Federal Trigg #36-5	335' FNL & 330' FEL	5A	5	14S	31E	Inj	07/59

Prodn Casing - Size/ Weight (in/#)	Liner - Size/ Weight (in/#)	Completion Type	Well TD (ft)	Perf/ O.H. Interval (ft-ft)	Well Status	Record of Completion
5.5/14		O. H.	2876	2857 - 2876	SI	Initial completion frac'd w/ 10,000 gal oil frac and 15,000# sand (04-55).
4.5/9.5		Cased	2904	2852 - 2862	TA	Initial Completion frac'd w/ 29,820 gal oil frac and 63,000# 20-40 sand (11-61). Frac'd w/ 68,000 gal water frac and 46,000# 20-40 sand (03-63). Shut-in well 02-65. TA well 08-87.
5.5/14		O. H.	2820	2804 - 2820	SI	Initial completion frac'd w/ 10,000 gal oil frac and 15,000# sand (01-56). Converted to injection (11-60).
4.5/9.5		Cased	2829	2795 - 2810	SI	Initial completion natural (09-63). TA well 01-64. Converted to injection 09-77.
5.5/14		O. H.	2788	2770 - 2788	SI	Initial completion frac'd w/ 15,000 gal oil frac and 20,000# sand 07-56).
5.5/14		Cased	2762	2738 - 2762	SI	Initial completion natural (06-58). Converted to injection 05-62.
4.5/9.5		Cased	2770	2735 - 2746	SI	Initial completion frac'd w/ 13,500 gal oil frac and 24,000# 20-40 sand (03-59). Converted to injection 07-76.
5.5/14	3.5/7.7	Cased	2815	2788 - 2794	SI	Initial completion frac'd w/ 15,000 gal oil frac and 20,000# sand (07-56). Converted to injection 01-61. Ran and cemented 3 1/2" liner from 2763' - 2815'. Perforated 2788' - 2794' (04-62).
5.5/14	4.5/12.6	Cased	2843	2806 - 2818	SI	Initial completion frac'd w/ 15,000 gal oil frac and 20,000# 20-40 sand and 10-20 sand (50/50) (01-56). Frac'd w/ 11,760 gal oil frac and 15,000# 20-40 sand (05-61). Ran and cemented 4 1/2" flush joint liner from 2775' - 2843' and reperforated Queen zone (04-62). Frac'd w/ 14,280 gal and 12,000# 10-20 sand (05-62). Frac'd w/ 15,960 gal, 15,000# 20-40 sand, and 5000# 10-20 sand (10-62).
5.5/14		O. H.	2847	2824 - 2847	P&A	Initial completion natural (03-55). Frac'd w/ 23,000 gal oil frac, 30,000# 20-40 & 10-20 sand (50/50) (06-57). Converted to injection 02-60. P&A 10-85.
5.5/14		O. H.	2841	2818 - 2841	SI	Initial completion natural (02-55).. Frac'd w/ 15,000 gal oil frac and 20,000# 20-40 sand (11-60).
5.5/14		O. H.	2813	2803 - 2813	P&A	Initial completion natural (06-58). Converted to injection 03-60. Frac'd w/ 16,800 gal water frac, 15,000# 20-40 sand, and 5,000# 10-20 sand (09-62). P&A 01-86.
4.5/9.5		Cased	2780	2755 - 2768	SI	Initial completion frac'd w/ 18,500 gal oil frac and 30,000# 20-40 sand (05-59).
4.5/9.5		Cased	2763	2724 - 2735	SI	Initial completion frac'd w/ 15,000 gal oil frac and 15,000# sand (05-59).Frac'd w/ 5,000 gal water frac and 4000# sand (12-60). Converted to injection 04-61. TA well 01-71.
4.5/9.5		Cased	2750	2712 - 2732	SI	Initial completion natural (06-59). Well was completed as an injector.
4.5/9.5		Cased	2788	2762 - 2775	SI	Initial completion frac'd w/ 13,750 gal water frac and 27,500# sand (05-59). Converted to injection 10-60. TA well 06-87.
4.5/9.5		Cased	2825	2798 - 2810	SI	Initial completion frac'd w/ 60,000 gal water frac and 95,000# sand (06-58). Frac'd w/ 13,050 gal water frac and 15,000 20-40 sand (02-61).
---		---	4806	---	D&A	Evaluated Lower San Andres 3940' - 4772'. Tested 1013' - 1100'.
5.5/14		O. H.	2857	2834 - 2857	SI	Initial completion natural (01-55). Converted to injection 11-59.
5.5/14		O. H.	2830	2813 - 2830	P&A	Initial completion natural (12-54).
5.5/14		Cased	2784	2765 - 2773	SI	Initial completion frac'd w/ 42,000 gal water frac and 35,000# sand (05-57). Converted to injection 03-60.
4.5/9.5		Cased	2764	2738 - 2751	P&A	Initial completion frac'd w/ 7,000 gal oil frac and 12,000# sand (03-59). Converted to injection 09-77. P&A 04-87.
4.5/9.5		Cased	2760	2724 - 2736	TA	Initial completion frac'd w/ 17,000 gal oil frac and 30,000# sand (05-59). Frac'd w/ 13,860 gal oil frac and 17,000# 20-40 sand (05-62). Converted to injection 05-63. TA well 04-71.
5.5/14		O. H.	2850	2739 - 2750	P&A	Initial completion frac'd w/ 20,000 gal oil frac and 30,000# 20-40 sand (12-56). P&A 06-01.
5.5/14	4.5/11.6	Cased	2799	2773 - 2778	P&A	Initial completion frac'd w/ 10,000 gal oil frac and 5000# sand (06-57). Converted to injection 04-61. Frac'd w/ 11,000 gal water frac and 15,000# sand (10-61). Frac'd w/ 20,000 gal water frac and 40,000# sand (12-61). Ran and cemented 4 1/2" flush joint liner from 2733' - 2799'. Abrasijet 2773' - 2778'. Frac'd w/ 21,000 gal water frac and 22,000# sand. P&A 06-01.
5.5/14		O. H.	2806	2785 - 2806	P&A	Initial completion frac'd w/ 15,000 gal oil frac and 20,000# sand (01-56). Frac'd w/ 30,000 gal oil frac and 40,000# sand. P&A 08-01.
5.5/14		O. H.	2833	2812 - 2833	P&A	Initial completion natural (11-54). Frac'd w/ 5,500 gal oil frac and 26,000# sand (10-56). Converted to injection 11-60. P&A 9-99.
5.5/14		O. H.	2814	2800 - 2814	P&A	Initial completion natural (8-54). Frac'd w/ 15,000 gal oil frac and 15,000# sand (9-55). Frac'd w/ 15,540 gal water frac and 10,000# sand (3-63). P&A 05-01.
5.5/14		O. H.	2796	2775 - 2796	P&A	Initial completion frac'd w/ 13,000 gal oil frac and 18,000# sand (11-55). Converted to injection 04-61. Frac'd w/ 10,000 gal water frac and 10,000# sand (10-61). P&A 05-01.
5.5/15.5	4.5/12.6	Cased	2785	2759 - 2769	P&A	Initial completion frac'd w/ 20,000 gal oil frac and 23,000# sand (05-57). Frac'd w/ 20,000 gal oil frac and 40,000# sand (12-65). Frac'd w/ 21,540 gal water frac and 14,000# sand (03-66). Ran and cemented 4 1/2" flush joint liner from 2685' - 2785'. Abrasijet 2579' - 2769'. Frac'd w/ 19,740 gal water frac and 15,000# sand. P&A 06-01.
5.5/14		O. H.	2754	2743 - 2754	P&A	Initial completion frac'd w/ 73,000 gal oil frac and 90,000# sand (12-56). Converted to injection 04-63. Shut-in well 04-71. P&A 06-01.
5.5/14		O. H.	2771	2756 - 2771	P&A	Initial completion frac'd w/ 10,000 gal oil frac and 15,000# sand (11-55). P&A 05-01.
5.5/14		O. H.	2803	2789 - 2803	P&A	Initial completion frac'd w/ 10,000 gal oil frac and 15,000# sand (06-55). Converted to injection 04-63. P&A 05-01.
5.5/14		O. H.	2805	2790 - 2805	P&A	Initial completion frac'd w/ 10,000 gal oil frac and 13,000# sand (05-55). Frac'd w/ 21,000 gal oil frac and 15,000# 20-40 sand (12-65). P&A 05-01.
5.5/14		O. H.	2810	2790 - 2710	P&A	Initial completion frac'd w/ 13,000 gal oil frac and 8,000# sand (10-54). Converted to injection 11-61. Frac'd w/ 30,000 gal water frac & 30,000# sand. P&A 12-00.
4.5/9.5		Cased	2726	2691 - 2704	P&A	Initial completion frac'd w/ 18,400 gal water frac and 19,000# 20-40 sand (07-59). P&A 06-62. Well completed as an injector.

CAPROCK - TRIGG FEDERAL
Authorization to Inject Tabulation of Well Data (VI)

Unit/ Lease	Current Well No.	Original Well Name & No.	Location					Current Well Type	D&C (mo/yr
			Footage	40-acre Location	Sec.	Township	Range		
Trigg Federal	35	Federal Trigg #35-5	1989' FNL & 330' FEL	5H	5	14S	31E	Inj	05/59
Trigg Federal	34	Federal Trigg #34-5	1650' FSL & 330' FEL	5I	5	14S	31E	Inj	07/59
Drickey Queen Sand Unit	7		1980' FSL & 660' FWL	34L	34	13S	31E	Inj	02/55
Drickey Queen Sand Unit	8	Government C #2	660' FSL & 660' FWL	34M	34	13S	31E	Prod	02/55
Drickey Queen Sand Unit	9		660' FSL & 1980' FWL	34N	34	13S	31E	Inj	01/55
Drickey Queen Sand Unit	12	Government C #5	1980' FSL & 660' FEL	33I	33	13S	31E	Prod	03/55
Drickey Queen Sand Unit	13		1980' FSL & 1980' FEL	33J	33	13S	31E	Inj	03/55
Drickey Queen Sand Unit	33N	Government A #1	330' FSL & 2310' FWL	33N	33	13S	31E	Inj	06/55
Drickey Queen Sand Unit	14		660' FSL & 1980' FEL	33O	33	13S	31E	Prod	04/55
Drickey Queen Sand Unit	15	Government C #7	660' FSL & 660' FEL	33P	33	13S	31E	Inj	03/55
Drickey Queen Sand Unit	17		665' FNL & 1980' FWL	3C	3	14S	31E	Prod	11/54
Drickey Queen Sand Unit	18	Government B #24	660' FNL & 660' FWL	3D	3	14S	31E	Inj	01/55
Drickey Queen Sand Unit	19		1990' FNL & 660' FWL	3E	3	14S	31E	Prod	12/54
Drickey Queen Sand Unit	20		1990' FNL & 1980' FWL	3F	3	14S	31E	Inj	10/54
Drickey Queen Sand Unit	22		1980' FSL & 1980' FWL	3K	3	14S	31E	Prod	10/54
Drickey Queen Sand Unit	3L		1980' FSL & 660' FWL	3L	3	14S	31E	Inj	12/54
Drickey Queen Sand Unit	23	Government B #20	660' FSL & 660' FWL	3M	3	14S	31E	Prod	12/54
Drickey Queen Sand Unit	24		660' FSL &1980' FWL	3N	3	14S	31E	Inj	10/54
Drickey Queen Sand Unit	28		660' FNL & 1980' FWL	10C	10	14S	31E	Prod	09/54
Drickey Queen Sand Unit	29	DQSU Tract 6 #17	660' FNL & 660' FWL	10D	10	14S	31E	Inj	11/54
Drickey Queen Sand Unit	30		1980' FNL & 660' FWL	10E	10	14S	31E	Prod	10/54
Drickey Queen Sand Unit	31		2080' FNL & 1920' FWL	10F	10	14S	31E	Inj	03/54
Drickey Queen Sand Unit	35	Phil - Mkx #2	1980' FSL & 1980' FWL	10K	10	14S	31E	Prod	11/53
Drickey Queen Sand Unit	36	Phil - Mei #3	1980' FSL & 660' FWL	10L	10	14S	31E	Inj	05/54
Drickey Queen Sand Unit	37	Phil - Mkx #1	660' FSL & 660' FWL	10M	10	14S	31E	Prod	11/53
Drickey Queen Sand Unit	38	Phil - Mex #4	660' FSL & 1980' FWL	10N	10	14S	31E	Inj	01/54
Drickey Queen Sand Unit	39		660' FNL & 660' FEL	16A	16	14S	31E	Inj	03/55
Drickey Queen Sand Unit	40	DQSU Tract 22 #1W	660' FNL & 1980' FEL	16B	16	14S	31E	Inj	03/55
Drickey Queen Sand Unit	16C	Chaves State BK #1	660' FNL & 1980' FWL	16C	16	14S	31E	Prod	05/55
Drickey Queen Sand Unit	16D		660' FNL & 660' FWL	16D	16	14S	31E	Inj	06/55
Drickey Queen Sand Unit	16E	State K Acct 1 #1	1980' FNL & 660' FWL	16E	16	14S	31E	Prod	05/55
Drickey Queen Sand Unit	16F		1980' FNL & 1980' FWL	16F	16	14S	31E	Inj	02/55
Drickey Queen Sand Unit	41		1980' FNL & 1980' FEL	16G	16	14S	31E	Prod	11/54
Drickey Queen Sand Unit	42	Spurk #2	1980' FNL & 660' FEL	16H	16	14S	31E	Inj	08/54
Drickey Queen Sand Unit	15C	Zimmerman #1-A	660' FNL & 1980' FWL	15C	15	14S	31E	Prod	02/54
Drickey Queen Sand Unit	56		130' FNL & 380' FWL	15DN	15	14S	31E	Inj	01/00
Drickey Queen Sand Unit	44	Zimmerman #1	660' FNL & 660' FWL	15DS	15	14S	31E	Inj	06/53
Drickey Queen Sand Unit	45	Union Federal #1	1980' FNL & 660' FWL	15E	15	14S	31E	Prod	04/54
West Cap Queen Sand Unit	8A		990' FNL & 330' FEL	8A	8	14S	31E	Prod	05/57
West Cap Queen Sand Unit	8H		2510' FNL & 330' FEL	8H	8	14S	31E	Prod	01/56
West Cap Queen Sand Unit	8I	A R C Federal #2	1650' FSL & 330' FEL	8I	8	14S	31E	Prod	01/57
West Cap Queen Sand Unit	8O	ARC Federal #3	330' FSL & 1650' FEL	8O	8	14S	31E	Prod	05/57
West Cap Queen Sand Unit	8PN	ARC Federal #1	660' FNL & 660' FEL	8PN	8	14S	31E	Inj	01/56
West Cap Queen Sand Unit	8PS			8PS	8	14S	31E	Inj	?
West Cap Queen Sand Unit	1	Cleat #2	660' FNL & 660' FEL	17A	17	14S	31E	Prod	09/55
West Cap Queen Sand Unit	2	Cleat #5	660' FNL & 1980' FEL	17B	17	14S	31E	Inj	07/57
West Cap Queen Sand Unit	4	Cleat #1	1980' FNL & 660' FEL	17H	17	14S	31E	Inj	08/55

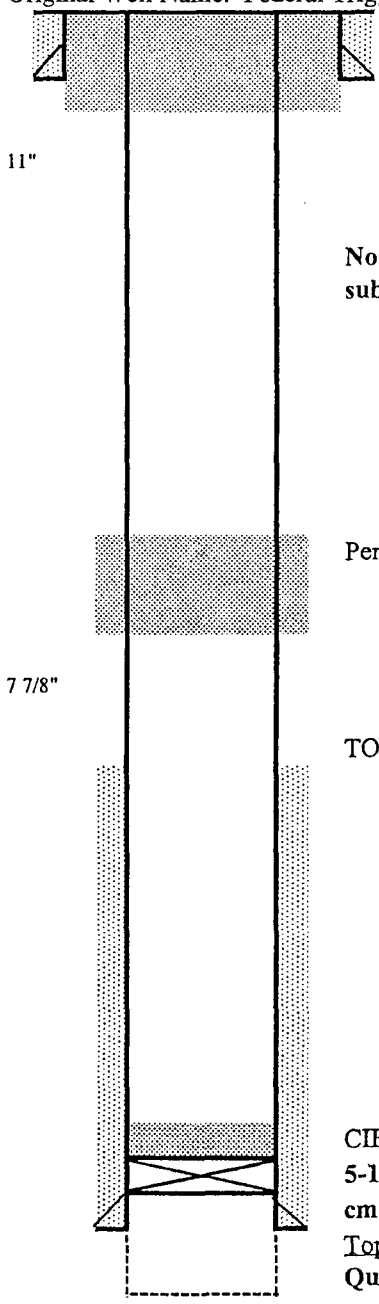
Prodn Casing - Size/ Weight (in/#)	Liner - Size/ Weight (in/#)	Completion Type	Well TD (ft)	Perf/ O.H. Interval (ft-ft)	Well Status	Record of Completion
4.5/9.5		Cased	2730	2684 - 2698	SI	Initial completion natural (05-59). Well completed as an injector.
4.5/9.5		Cased	2729	2696 - 2710	P&A ?	Initial completion frac'd w/ 18,270 gal water frac and 27,500# 20-40 sand (07-59). P&A 06-62. Well completed as an injector.
5.5/14		O. H.	2907	2891-2907	TA	Initial completion natural (02-55). Converted to injection 08-61. Last injection 11-83.
5.5/14		O. H.	2946	2928-2946	SI	Initial completion natural (02-55).
5.5/14		O. H.	3048	3043-3048	TA	Initial completion natural (01-55). Converted to injection 09-61. Last injection 08-72.
5.5/14		O. H.	2859	2841-2859	SI	Initial completion natural (03-55).
5.5/14		O. H.	2809	2793-2809	SI	Initial completion natural (03-55). Converted to injection 08-31. Last injection 11-83.
5.5/14		Cased	2799	2774-2778	P&A	Initial completion natural (06-55). Converted to injection 08-61. P&A 06-70.
5.5/14		O. H.	2813	2796-2813	SI	Initial completion frac'd w/ 8,000 gal oil frac and 4,000# sand (04-55).
5.5/14		O. H.	2868	2849-2868	SI	Initial completion frac'd w/ 8,000 gal oil frac and 4,000# sand (03-55). Converted to injection 12-60. Last injection 02-00.
5.5/14 & 15.5		O. H.	3066	3046-3066	SI	Initial completion natural (11-54).
5.5/14		Cased/O.H.	2942	2917-2942	TA	Initial completion natural (01-55). Converted to injection 08-60. Last injection 11-88.
5.5/14		O. H.	2902	2884-2902	SI	Initial completion natural (12-54).
5.5/14		O. H.	3062	3044-3062	TA	Initial completion natural (10-54). Converted to injection 08-60. TA well 09-72.
5.5/14		O. H.	3063	3045-3063	7	initial completion natural (10-54). TA well 2-90.
5.5/14		O. H.	2895	2881-2895	P&A	Initial completion frac'd w/ 20,000 gal oil frac and 10,000# sand (12-54). Converted to injection 12-60. P&A 12-83.
5.5		O. H.	2935	2914-2935	SI	Initial completion natural (12-54).
5.5/14		O. H.	3064	3044-3064	TA	Initial completion natural (10-54). Converted to injection 07-58. TA well 02-90.
5.5/14		O. H.	2975	2955-2975	SI	Initial completion natural 09-54).
5.5/14 & 15.5		Cased/O.H.	2883	2856-2883	SI	Initial completion natural (11-54). Converted to injection 11-59. Last injection 02-00.
5.5/14		O. H.	2883	2870-2883	SI	Initial completion frac'd w/ 20,000 gal oil frac and 20,000# sand (10-54). Frac'd w/ 7,000 gal water frac and 5,500# sand (12-66).
5.5/14		O. H.	2940	2936-2940	SI	Initial completion natural (03-54). Converted to injection 7-60. Last injection 12-98.
7/20		O. H.	2893	2884-2893	SI	Initial completion natural (11-53).
5.5		O. H.	2858	2841-2858	SI	Initial completion natural (05-54). Converted to injection 08-61. Last injection 01-99.
5.5/15.5		O. H.	2831	2824-2831	SI	Initial completion natural (11-53).
7/20		O. H.	2867	2846-2867	SI	Initial completion natural (01-54). Converted to injection11-61. Last injection 12-96.
7/20		O. H.	2881	2865-2881	SI	Initial completion frac'd w/ 8,000 gal oil frac and 4,000# sand (03-55). Converted to injection 09-92. Last injection 3-95.
5.5/14		O. H.	2857	2839-2857	TA	Initial completion frac'd w/ 8,000 gal oil frac and 8,000# sand (03-55). Converted to injection 05-63. Last injection 08-74.
7/20		O. H.	2834	2817-2834	P&A	Initial completion frac'd w/ 6,000 gal oil frac and 6,000# sand (05-55).
5.5/14		O. H.	2800	2785-2800	P&A	Initial completion frac'd w/ 10,000 gal oil frac and 10,000# sand (06-55). Converted to injection 07-63. P&A 11-70.
5.5/14		O. H.	2808	2790-2808	P&A	Initial completion frac'd w/ 8,000 gal oil frac and 8,000# sand (05-55). P&A 03-74.
5.5/14		O. H.	2847	2815-2847	P&A	initial completion frac'd w/ 10,000 gal oil frac and 10,000# sand (02-55). Converted to injection 03-64. P&A 07-70.
7/20		O. H.	2868	2857-2868	TA	Initial completion frac'd w/ 8,000 gal oil frac and 8,000# sand (11-54).
7/20		O. H.	2895	2883-2895	SI	initial completion frac'd w/ 8,000 gal oil frac and 8,000# sand (08-54). Converted to injection 05-63. Last injection 05-98.
7/20		O. H.	2870	2855-2870	P&A	Initial completion natural (02-54). P&A 11-70.
5.5/15.5		Horiz.	5500	3088-5500		Initial completion natural in 2400' horizontal injection well (02-00).
5.5/15.5		O. H.	4139	2868-2899	SI	Initial completion frac'd w/ 3,000 gal oil frac and 6,000# sand (06-53). Converted to injection 05-62. Last injection 5-98.
7/20		O. H.	2956	2942-2956		Initial completion frac'd w/ 4,000 gal oil frac and 4,000# sand (04-54).
5.5/14	4.5	Cased	2714	2707-2713	P&A ?	Initial completion frac'd w/ 4,000 gal oil frac and 4,000# sand (05-57). P&A ?
5.5		O. H.	2721	2710-2721	P&A ?	Initial completion frac'd w/ 8,000 gal oil frac and 4,000# sand (01-56). P&A ?
7/20		Cased	2745	2725-2735	P&A	Initial completion frac'd w/ 10,000 gal oil frac and 5,000# sand (01-57). P&A 01-74.
5.5/14		Cased	2740	2701-2735	P&A	Initial completion frac'd w/ 10,000 gal oil frac and 10,000# sand (05-57). P&A 01-74.
5.5/14		Cased	2746	2728-2739	P&A	Initial completion frac'd w/ 2,730 gal oil frac and 2,000# sand (01-56). Converted to injection 04-63. P&A 01-74.
?		?	?	?	?	
5.5/14 &15.5		O. H.	2758	2742-2758	SI	Initial completion frac'd w/ 5,000 gal oil frac and 2,500# sand (09-55).
5.5/15.5		O. H.	2729	2708-2729	TA	Initial completion frac'd w/ 10,000 gal oil frac and 5,000# sand (07-57). Converted to injection 04-63. Last injection 07-79.
5.5/14		O. H.	2770	2758-2770	TA	Initial completion frac'd w/ 5,000 gal oil frac and 2,500# sand (08-55). Converted to injection 04-63. Last injection 11-69.

CELERO ENERGY

		DATE:	Jul. 03, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	1
COUNTY:	Chaves	STATE:	New Mexico

Location: 1980' FSL & 660' FEL, Sec 9I, T14S, R31ECM
SPUD: 08/14/54 COMP: 08/54
CURRENT STATUS: P&A (05-01)
Original Well Name: Federal Trigg #1-9

KB = 4,193'
GL = 4,191'
API = 30-005-01006



13 3/8" 44# @ 130'
cmt'd w/ 50 sx
Perf'd @ 180'. Circulated 130 sx Class C up 5 1/2" x 13 3/8" annulus.

Note: 8 5/8" casing was set @ 1192' during drilling operation but was subsequently pulled after the well was drilled to TD.

Perf'd @ 1400'. Squeeze cmt'd w/ 75 sx Class C. Tag TOC @ 1234'.

TOC @ ?

CIBP @ 2700' w/ 25 sx cmt plug from 2700' - 2500'.
5-1/2" 14# J-55 @ 2794'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ ?:
Queen Open Hole: 2800' - 2814' (08-54)

PBTD - 2814'
TD - 2814'

Well History: **Trigg Federal No. 1**

(08-54) - Initial Completion: Put well on production, IP 111 BOPD/ 0 BWPD.

(09-55) - Workover: Fracture stimulated w/ 15,000 gal oil frac and 15,000# sand @ 13 BPM and 2100 psi max STP. RWTP.

(03-63) - Workover: Fracture stimulated w/ 15,540 gal water frac and 10,000# sand @ 20 BPM and 2300 psi max STP. RWTP.

(01-67) - Workover: Gyp Treatment w/ 1500 gal acid and magnesium bars?

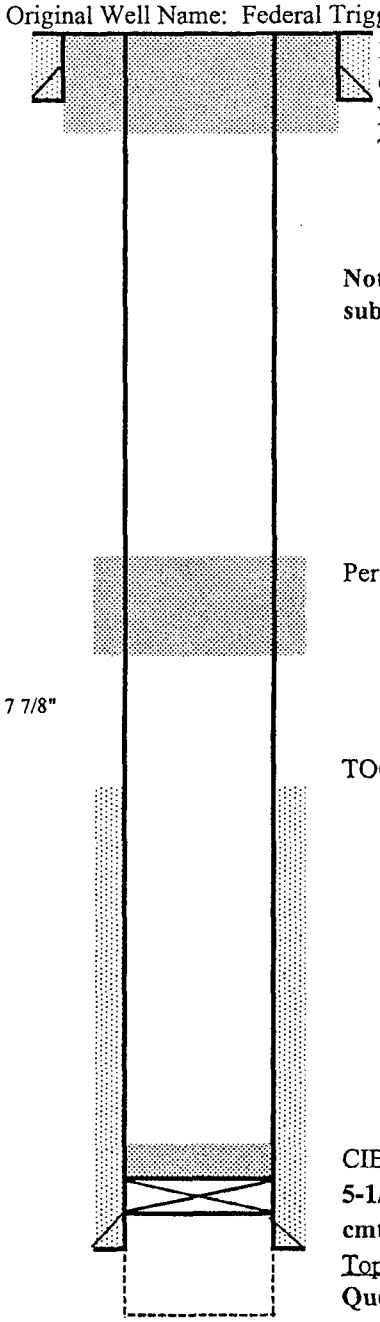
(05-01) - P&A Well:

CELERO ENERGY

		DATE:	Jul. 05, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	2
COUNTY:	Chaves	STATE:	New Mexico

Location: 660' FSL & 660' FEL, Sec 9P, T14S, R31ECM
SPUD: 10/02/54 COMP: 10/54
CURRENT STATUS: P&A (12-00)
Original Well Name: Federal Trigg #2-9

KB = 4,175'
GL = 4,173'
API = 30-005-01007



13 3/8" 44# @ 120'
cmt'd w/ 50 sx

Spotted 10 sx cement from 10' to surface.

Perf'd @ 170'. Circulated 170 sx cement up 5 1/2" x 13 3/8" annulus. Tag TOC @ 61'.

Note: 8 5/8" casing was set @ 1148' during drilling operation but was subsequently pulled after the well was drilled to TD.

Perf'd @ 1425'. Unable to pump into. Spotted 25 sx cmt plug 1500' - 1300'.

TOC @ 2110' +/- (Calc)

CIBP @ 2700' w/ 25 sx cmt plug from 2700' - 2400'. Tag TOC @ 2450'.
5-1/2" 14# J-55 @ 2788'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ ?:
Queen Open Hole: 2790' - 2810' (10-54)

PBTD - 2810'
TD - 2810'

Well History: **Trigg Federal No. 2**

(10-54) - Initial Completion: Fracture stimulated w/ 13,000 gal oil frac and 8,000# sand @ 16.4 BPM and 2000 psi max STP. Put well on production, IP 96 BOPD/ 0 BWPD.

(11-61) - Convert to injector: Ran 2 3/8" 4.7# J-55 cmt lined injection tubing and Howco R-3 packer and set @ 2490'. 400 BWPD injection rate.

(09-62) - Workover: Fracture stimulated w/ 30,000 gal water frac and 30,000# sand @ 30 BPM and 2200 psi STP. RWTI.

(07-81) - Workover: CO well to TD @ 2810'. RWTI.

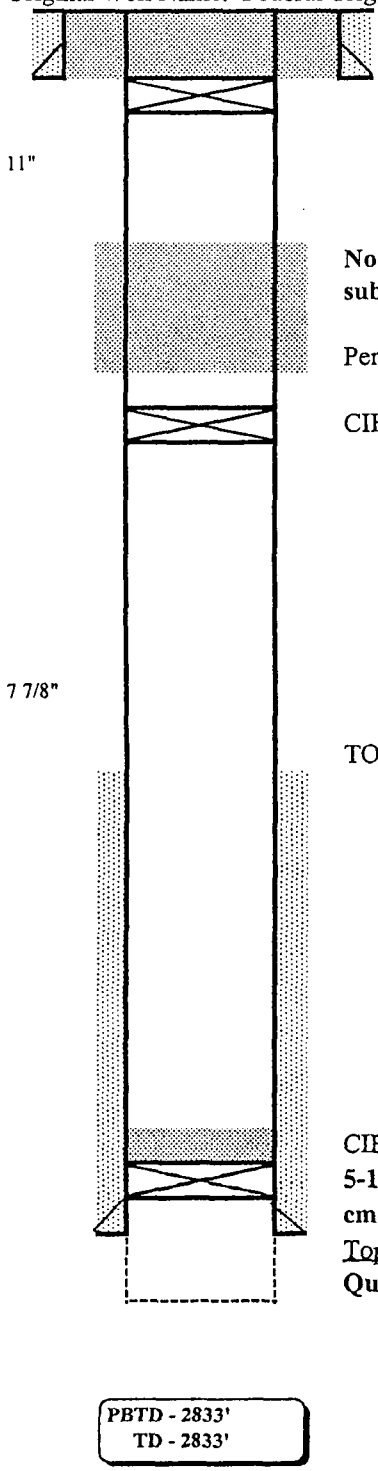
(12-00) - P&A Well:

CELERO ENERGY

		DATE:	Jul. 02, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	3
COUNTY:	Chaves	STATE:	New Mexico

Location: 1980' FNL & 660' FEL, Sec 9H, T14S, R31ECM
SPUD: 10/22/54 COMP: 11/54
CURRENT STATUS: P&A (09-99)
Original Well Name: Federal Trigg #3-9

KB = 4,205'
GL = 4,203'
API = 30-005-01008



13 3/8" 44# @ 120'
cmt'd w/ 50 sx
Perf'd 3 holes @ 180'. Circulated 100 sx Class C up 5 1/2" x 13 3/8" annulus.
Well standing full.
CIBP @ 200'

Note: 8 5/8" casing was set @ 1160' during drilling operation but was subsequently pulled after the well was drilled to TD.

Perf'd 3 holes @ 1200'. Squeeze cmt'd w/ 80 sx Class C. Tag TOC @ 1063'.

CIBP @ 1250'

TOC @ 2130' +/- (Calc)

CIBP @ 2750' w/ 10 sx cmt plug.
5-1/2" 14# J-55 @ 2808'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ ?:
Queen Open Hole: 2812' - 2833' (11-54)

PBTD - 2833'
TD - 2833'

Well History: **Trigg Federal No. 3**

(11-54) - Initial Completion: Put well on production, IP 120 BOPD/ 0 BWPD.

(10-56) - Workover: Fracture stimulated w/ 5,500 gal oil frac and 26,000# sand @ 26.7 BPM and 2200 psi max STP. RWTP.

(11-60) - Convert to Injection: Ran 2 3/8" 4.7# J-55 IPC injection tubing and Howco R-3 packer set @ 2494'.

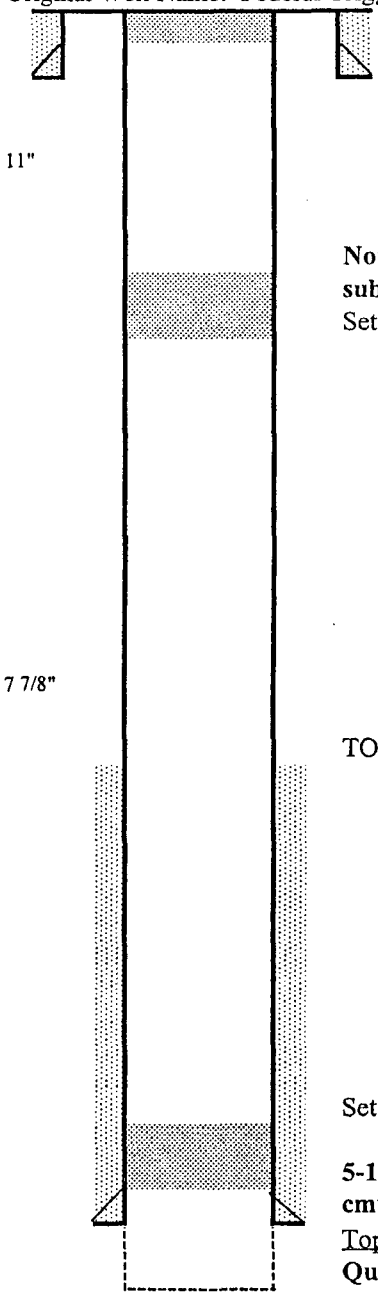
(09-99) - P&A Well:

CELERO ENERGY

		DATE:	Jun. 27, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	7
COUNTY:	Chaves	STATE:	New Mexico

Location: 1990' FNL & 660' FEL, Sec 4H, T14S, R31ECM
SPUD: 02/25/55 COMP: 03/55
CURRENT STATUS: P&A (10-85)
Original Well Name: Federal Trigg #7-4

KB = 4222'
GL = 4220'
API = 30-005-00980



Set 10 sx cmt plug at surface and pumped 145 sx cmt down 5 1/2" x 8 5/8" casing annulus

13-3/8" 44# @ 130'
cmt't w/ 50 sx

Note: 8 5/8" casing was set @ 1160' during drilling operation but was subsequently pulled after the well was drilled to TD.
Set 30 sx cmt plug @ 1300'

TOC @ 2140' +/- (Calc)

Set 30 sx cmt plug 2535' - 2600'

5-1/2" 14# J-55 @ 2824'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ 2822':
Queen Open Hole: 2824' - 2847' (03-55)

PBTD - 2847'
TD - 2847'

Well History: **Trigg Federal No. 7**

(03-55) - Initial Completion: Put well on production, IP 120 BOPD/ 0 BWPD.

(06-57) - Workover: Fracture stimulated w/ 23,000 gal oil, 15,000# 20-40 sand and 15,000# 10-20 sand @ 23.6 BPM and 2050 - 2400 psi STP.

(02-60) - Convert to Injector: Ran 2 3/8" 4.7# IPC injection tubing and Howco R-3 tension packer and set @ 2684'.

(06-80) - Workover: Treat well with 250 gal Hy Sol 704 and 1500 gal 15% NEFE acid.

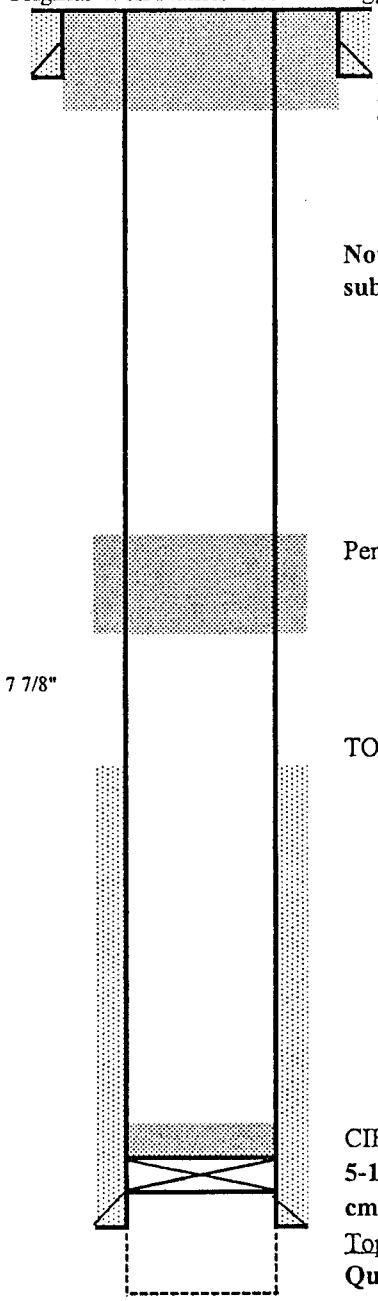
(10-85) - P&A Well:

CELERO ENERGY

		DATE:	Jul. 05, 2007
FIELD:	**Caprock**	**BY:**	**JEA**
LEASE/UNIT:	**Trigg Federal**	**WELL:**	**9**
COUNTY:	**Chaves**	**STATE:**	**New Mexico**

Location: 660' FSL & 1980' FEL, Sec 9O, T14S, R31ECM
SPUD: 05/05/55 COMP: 05/55
CURRENT STATUS: P&A (05-01)
Original Well Name: Federal Trigg #9-9

KB = 4,162'
GL = 4,159'
API = 30-005-01010



13 3/8" 40# @ 90'
cmt'd w/ 50 sx
Perf'd @ 180'. Circulated 170 sx Class C up 5 1/2" x 13 3/8" annulus. Tag TOC @ 110'. Circulate 20 sx Class C cmt 110' to surface.

Note: 8 5/8" casing was set @ 1112' during drilling operation but was subsequently pulled after the well was drilled to TD.

Perf'd @ 1400'. Squeeze cmt'd w/ 75 sx Class C. Tag TOC @ 1243'.

TOC @ ?

CIBP @ 2684' w/ 25 sx cmt plug from 2684' - 2484'.
5-1/2" 14# J-55 @ 2786'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ ?:
Queen Open Hole: 2790' - 2805' (05-55)

PBTD - 2805'
TD - 2805'

Well History: **Trigg Federal No. 9**

(05-55) - Initial Completion: Fracture stimulated w/ 10,000 gal oil frac and 13,000# sand. Put well on production, IP 128 BOPD/ 0 BWPD.

(12-65) - Workover: Fracture stimulated w/ 21,000 gal oil frac and 15,000# 20-40 sand @ 25.1 BPM and 2150 psi STP. RWTP.

(01-67) - Workover: Acidized w/ 1500 gal hot acid and 135# of Magnesium bars to heat acid for gyp removal.

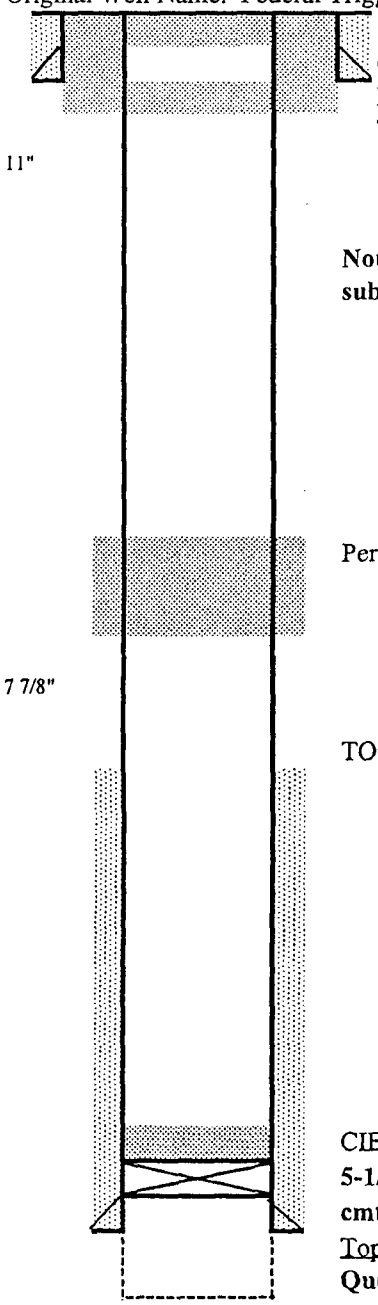
(05-01) - P&A Well:

CELERO ENERGY

		DATE:	Jul. 03, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	10
COUNTY:	Chaves	STATE:	New Mexico

Location: 1980' FSL & 1980' FEL, Sec 9J, T14S, R31ECM
SPUD: 11/08/55 COMP: 11/55
CURRENT STATUS: P&A (05-01)
Original Well Name: Federal Trigg #10-9

KB = 4,160'
GL = 4,158'
API = 30-005-01011



13 3/8" 44# @ 90'
cmt'd w/ 50 sx

Capped well w/ 10 sx cement at the surface.

Perf'd @ 180'. Circulated 100 sx Class C up 5 1/2" x 13 3/8" annulus.
Tag TOC @ ?

Note: 8 5/8" casing was set @ 1075' during drilling operation but was subsequently pulled after the well was drilled to TD.

Perf'd @ 1400'. Squeeze cmt'd w/ 75 sx Class C. Tag TOC @ ?

TOC @ 2095' +/- (Calc)

CIBP @ 2700' w/ 25 sx cmt plug from 2700' - 2500'.
5-1/2" 14# J-55 @ 2775'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ ?:
Queen Open Hole: 2775' - 2796' (11-55)

Well History: **Trigg Federal No. 10**

(11-55) - Initial Completion: Fracture stimulated w/ 13,000 gal oil frac and 18,000# sand @ 13 BPM and 2400 psi max STP. Put well on production.

(04-61) - Convert to injector: CO to TD @ 2796'. Ran 2 3/8" 4.7# J-55 cmt lined injection tubing and Howco R-3 packer and set @ 2498'. 200 BWPD injection rate.

(10-61) - Workover: Fracture stimulated w/ 10,000 gal water frac and 10,000# sand @ 28.9 BPM and 2100 psi max STP. Ran 2 3/8" 4.7 # J-55 cmt lined injeciton tubing and Howco R-3 packer and set @ 2252'. RWTI.

(10-62) - Workover: Pumped 18 tons of CO2 down tubing @ 1600 psi.

(04-71) - Shut-in Well: Pumped 50 sx cement plug down cmt lined tubing and displaced w/ 5 bbls of fresh water.

(11-82) - Workover: Pulled tubing and packer. Ran 2 3/8" 4.7# J-55 IPC injection tubing and Baker packer and set @ 2160'. RWTI.

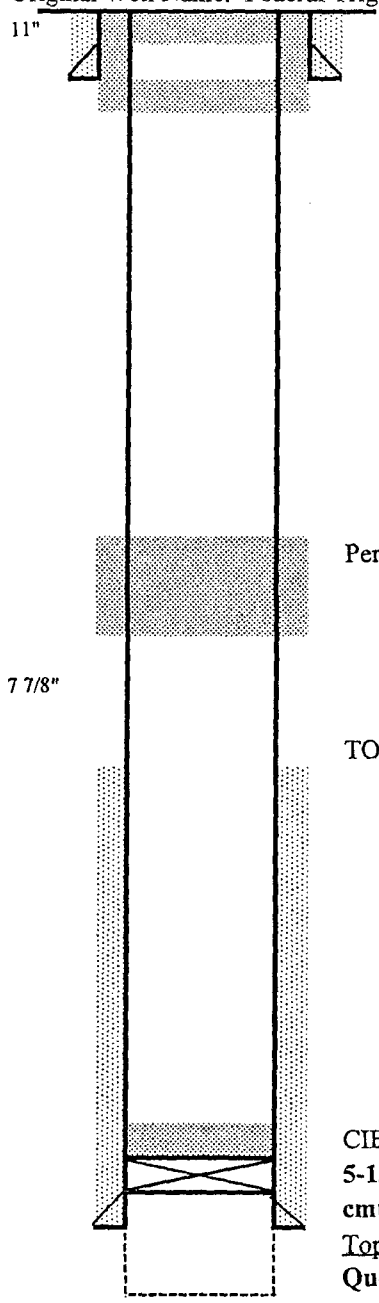
(05-01) - P&A Well:

CELERO ENERGY

		DATE:	Jul. 02, 2007
FIELD:	**Caprock**	BY:	JEA
LEASE/UNIT:	**Trigg Federal**	WELL:	11
COUNTY:	**Chaves**	STATE:	New Mexico

Location: 1980' FNL & 1980' FEL, Sec 9G, T14S, R31ECM
SPUD: 01/11/56 COMP: 01/56
CURRENT STATUS: P&A (08-01)
Original Well Name: Federal Trigg #11-9

KB = 4,190'
GL = 4,189'
API = 30-005-01012



Cap well w/ 10 sx cement plug from 30' to surface.
8-5/8" 24# J-55 @ 101' cmt'd w/ 50 sx (Circ)
Perf'd 6 holes @ 180'. Circulated 100sx Class C up 5 1/2" x 8 5/8" annulus.
Tag TOC @ 71'.

Perf'd 6 holes @ 1400'. Squeeze cmt'd w/ 75 sx Class C. Tag TOC @ 1225'.

TOC @ ?

CIBP @ 2700' w/ 25 sx cmt plug. Tag TOC @ 2430'.
5-1/2" 14# J-55 @ 2785'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ ?:
Queen Open Hole: 2785' - 2806' (01-56)

PBTD - 2806'
TD - 2806'

Well History: **Trigg Federal No. 11**

(01-56) - Initial Completion: Fracture stimulated w/ 15,000 gal oil frac and 20,000# sand @ 16 BPM and 2500 psi max STP. Put well on production.

(11-56) - Workover: Fracture stimulated w/ 30,000 gal oil frac and 40,000# sand @ 36.1 BPM and 2550 psi max STP. RWTP.

(03-67) - Workover: Mud anchor broke off and inable to fish out of open hole.

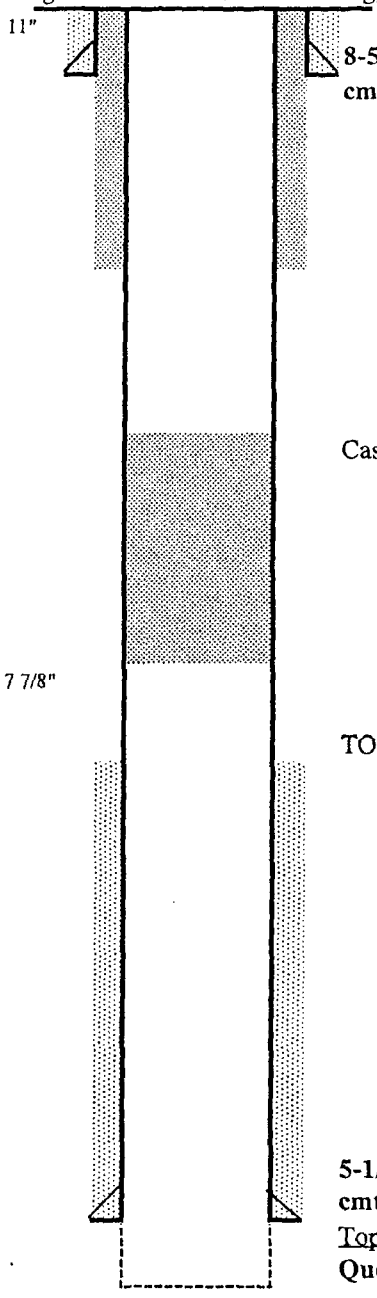
(08-01) - P&A Well:

CELERO ENERGY

		DATE:	Jun. 27, 2007
FIELD:	**Caprock**	BY:	JEA
LEASE/UNIT:	**Trigg Federal**	WELL:	14
COUNTY:	**Chaves**	STATE:	New Mexico

Location: 2310' FSL & 1650' FEL, Sec 4J, T14S, R31ECM
SPUD: 06/01/58 COMP: 06/58
CURRENT STATUS: P&A (1-86)
Original Well Name: Federal Trigg #7-4

KB = 4195'
GL = 4191'
API = 30-005-00983



Pumped 200 sx cmt down 5 1/2" x 8 5/8" casing annulus

8-5/8" 24# J-55 @ 93'
cmt'd. w/ 50 sx (Circ)

Casing parted @ 1025'. Pumped 100 sx cmt down 5 1/2" casing.

TOC @ 2115' +/- (Calc)

5-1/2" 14# J-55 @ 2796'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ 2803':
Queen Open Hole: 2803' - 2813' (06-58)

PBTD - 2813'
TD - 2813'

Well History: **Trigg Federal No. 14**

(06-58) - Initial Completion: Put well on production, IP 48 BOPD/ 0 BWPD.

(03-60) - Convert to Injector: Ran 2 3/8" 4.7# IPC injection tubing and Guiberson tension packer and set @ 2717'.

(09-62) - Workover: Fracture stimulated w/ 16,800 gal riverfrac, 15,000# 20-40 sand and 5,000# 10-20 sand @ 30.3 BPM and 1850 psi STP.

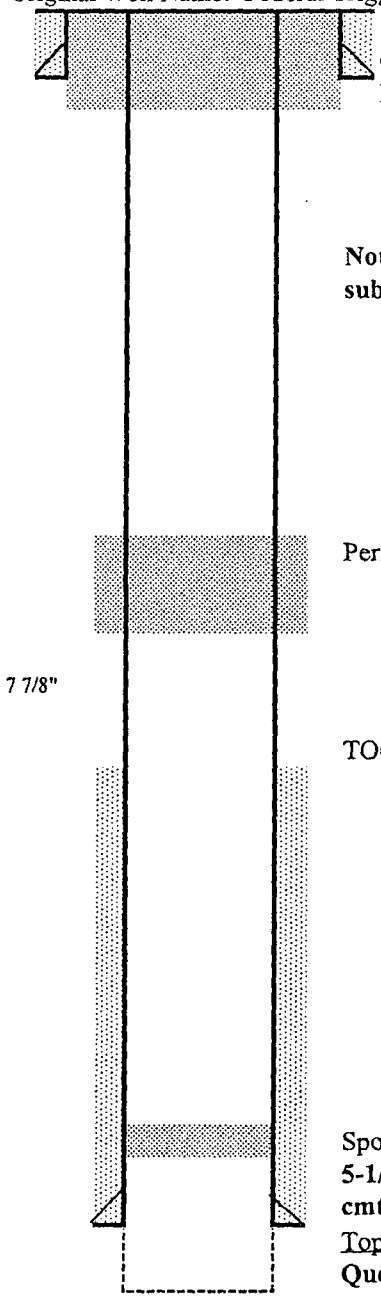
(01-86) - P&A Well: Casing parted @ 1025'.

CELERO ENERGY

		DATE:	Jul. 03, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	17
COUNTY:	Chaves	STATE:	New Mexico

Location: 660' FSL & 1980' FWL, Sec 9N, T14S, R31ECM
SPUD: 06/17/55 COMP: 07/55
CURRENT STATUS: P&A (05-01)
Original Well Name: Federal Trigg #17-9

KB = 4,154'
GL = 4,152'
API = 30-005-01014



13 3/8" 44# @ 90'
cmt'd w/ 50 sx
Perf'd @ 180'. Circulated 130 sx Class C up 5 1/2" x 13 3/8" annulus.

Note: 8 5/8" casing was set @ 1148' during drilling operation but was subsequently pulled after the well was drilled to TD.

Perf'd @ 1400'. Squeeze cmt'd w/ 75 sx Class C. Tag TOC @ 1262'.

TOC @ 2100' +/- (Calc)

Spotted 25 sx cmt plug @ 2400'. Tag TOC @ 2131'.
5-1/2" 14# J-55 @ 2781'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ ?:
Queen Open Hole: 2789' - 2803' (06-55)

PBTD - 2803'
TD - 2803'

Well History: **Trigg Federal No. 17**

(06-55) - Initial Completion: Fracture stimulated w/ 10,000 gal oil frac and 15,000# sand @ 12 BPM and 2100 psi max STP. Put well on production, IP 120 BOPD/ 0 BWPD.

(04-63) - Convert to injector: Ran 2 3/8" 4.7# J-55 cmt lined injection tubing and Howco R-3 packer and set @ 2390'. 400 BWPD injection rate.

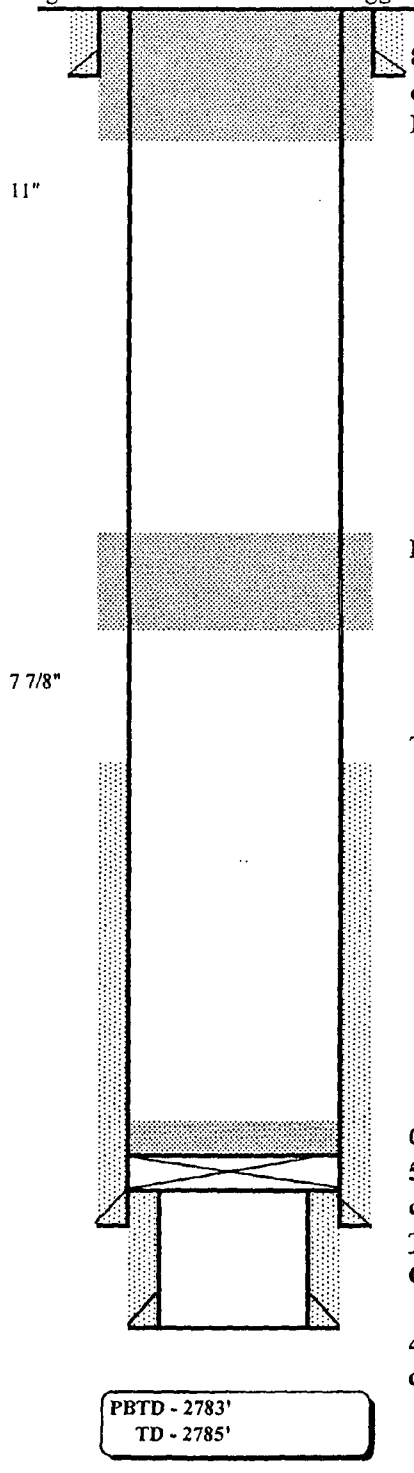
(05-01) - P&A Well:

CELERO ENERGY

		DATE:	Jul. 03, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	18
COUNTY:	Chaves	STATE:	New Mexico

Location: 1980' FSL & 1980' FWL, Sec 9K, T14S, R31ECM
SPUD: 05/13/57 COMP: 05/57
CURRENT STATUS: P&A (06-01)
Original Well Name: Federal Trigg #18-9

KB = 4,137'
GL = 4,131'
API = 30-005-01015



8-5/8" 24# J-55 @ 108'
cmt'd. w/ 50 sx (Circ)
Perf'd @ 180'. Circulated 100 sx Class C up 5 1/2" x 8 5/8" annulus.

Perf'd @ 1400'. Squeeze cmt'd w/ 75 sx Class C. Tag TOC @ 1243'.

TOC @ ?

CIBP @ 2684' w/ 25 sx cmt plug from 2684' - 2486'.
5-1/2" 15.5# J-55 @ 2751'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ ?:
Queen: 2759' - 2769' (Abrasijet) (08-67)

4-1/2" 12.6# flush joint liner from 2685' - 2785'
cmt'd. w/ 25 sx, liner top was cmt'd w/ 125 sx cmt

Well History: **Trigg Federal No. 18**

(05-57) - Initial Completion: Fracture stimulated w/ 20,000 gal oil frac and 23,000# sand @ 20.5 BPM and 2600 psi max STP. Put well on production, IP 53 BOPD/ 0 BWPD.

(12-65) - Workover: Fracture stimulated w/ 20,000 gal oil frac and 40,000# sand @ 21.5 BPM and 2700 psi max STP. RWTP.

(03-66) - Workover: Abrasijet (sand jet) 2758' - 2771'. Fracture stimulated w/ 21,540 gal water frac and 14,000# sand @ 24.9 BPM and 2400 - 2800 psi STP. RWTP.

(08-67) - Workover: CO and DO well to new TD @ 2785'. Squeeze cemented off open hole w/ 850 sx cement in four attempts and one attempt w/ 3000 gal zone lock. Drilled out cement to 2785' Ran 4 1/2" 12.6# flush joint liner from 2685' - 2785' and cemented w/ 25 sx Class A cement. Squeeze cemented top of liner w/ 125 sx cmt. DO cement in liner to PBTD @ 2783'. Abrasijet 2759' - 2769'. Fracture stimulated w/ 19,740 gal water frac and 10,000# 20-40 sand and 5,000# 16-20 sand @ 8.9 BPM and 3000 psi STP. RWTP.

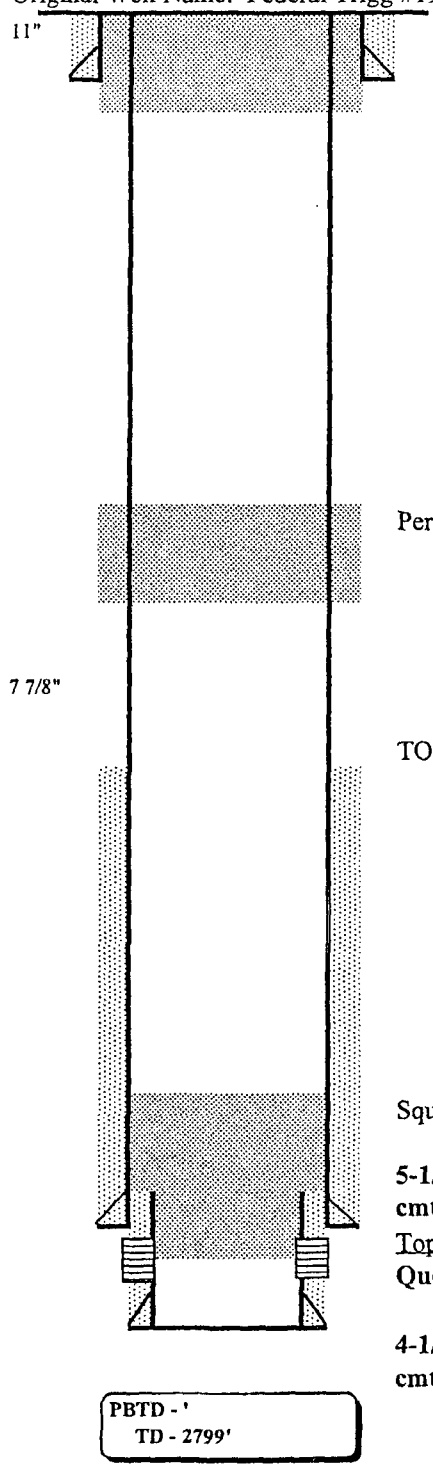
(06-01) - P&A Well:

CELERO ENERGY

		DATE:	Jul. 02, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	19
COUNTY:	Chaves	STATE:	New Mexico

Location: 1980' FNL & 1980' FWL, Sec 9F, T14S, R31ECM
SPUD: 05/23/57 COMP: 06/57
CURRENT STATUS: P&A (06-01)
Original Well Name: Federal Trigg #19-9

KB = 4,164'
GL = 4,158'
API = 30-005-01016



8-5/8" 24# J-55 @ 107' cmt't w/ 50 sx
Perf'd 4 holes @ 110'. Circulated 65 sx Class C cmt up 5 1/2" x 8 5/8" annulus.
Perf'd 4 holes @ 180'. Squeeze cmt'd w/ 250sx Class C. Tag TOC @ 110'.

Perf'd 4 holes @ 1400'. Squeeze cmt'd w/ 75 sx Class C. Tag TOC @ 1272'.

TOC @ 2090' +/- (Calc)

Squeezed 160 sx Class C cement into Queen formation. Tag TOC @ 2250'.

5-1/2" 14# J-55 @ 2767'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ ?:
Queen: 2773' - 2778' (Abrasijet) (04-62)

4-1/2" 11.6# H-Flush 2733' - 2799'
cmt't w/ ? sx

Well History: **Trigg Federal No. 19**

(06-57) - Initial Completion: Fracture stimulated w/ 10,000 gal oil frac and 5,000# sand @ 20 BPM. Put well on production, IP 65 BOPD/ 0 BWPD.

(04-61) - Convert to Injector: Ran 2 3/8" 4.7# J-55 injection tubing and Howco R-3 packer and set @ 2096'.

(10-61) - Workover: Fracture stimulated w/ 11,000 gal water frac and 15,000# sand @ 24.1 BPM and 2150 psi max STP. RWTI.

(12-61) - Workover: Fracture stimulated w/ 20,000 gal water frac and 40,000# sand @ 22.8 BPM and 2100 psi max STP. RWTI.

(04-62) - Workover: CO and DO to new TD @ 2799'. Ran 4 1/2" 11.6# H-Flush liner from 2733' - 2799' and cemented w/ ? sx cement. Abrasijet (sand jet) 2773' - 2778'. Fracture stimulated w/ 21,000 gal water frac and 22,000# sand @ 24.1 BPM and 2150 psi max STP. RWTI.

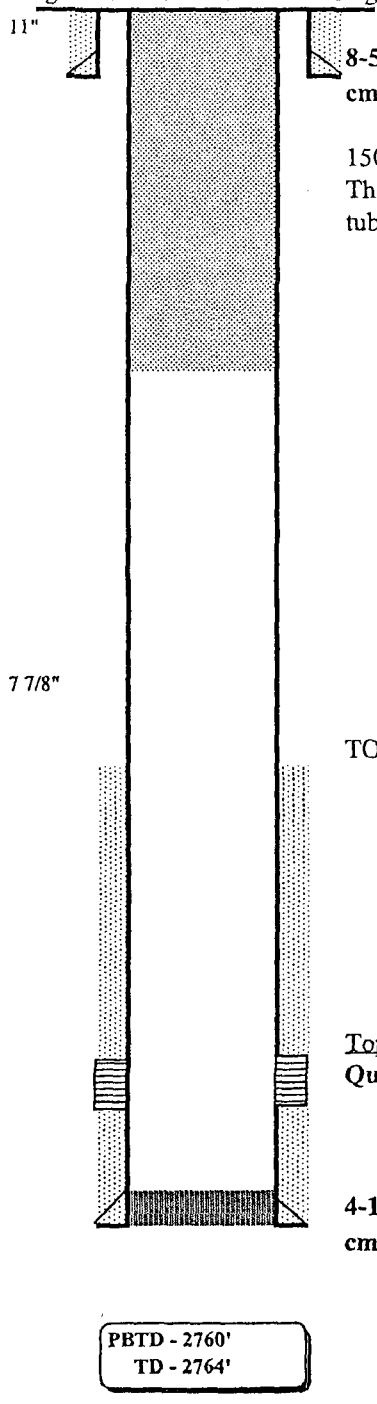
(06-01) - P&A Well:

CELERO ENERGY

		DATE:	Jul. 02, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	20
COUNTY:	Chaves	STATE:	New Mexico

Location: 660' FNL & 1980' FWL, Sec 9C, T14S, R31ECM
SPUD: 03/59 COMP: 03/59
CURRENT STATUS: P&A (4/87)
Original Well Name: Federal Trigg #20-9

KB = 4,146'
GL = 4,142'
API = 30-005-01017



8-5/8" 24# J-55 @ 101'
cmt'd. w/ 50 sx

150 sx cement was pumped down 4 1/2" casing to P&A the wellbore. There is a hole in the casing @ 1050' and there may be 2 3/8" injection tubing and packer left in the bottom of the wellbore.

TOC @ 2159'

Top of Queen @ ?':
Queen: 2738' - 2751' (? spf) (03-59)

4-1/2" 9.5# J-55 @ 2763'
cmt'd. w/ 100 sx (DNC)

PBTD - 2760'
TD - 2764'

Well History: **Trigg Federal No. 20**

(03-59) - Initial Completion: Perforated 2738' - 2751' (? SPF). Fracture stimulated w/ 7,000 gal oil and 12,000# sand @ 16.2 BPM. Acidized w/ 750 gal MCA acid @ 3.8 BPM. Put well on production.

(01-62) - Shut-in Well: 100% water cut.

(09-77) - Convert to Injector: Ran 2 3/8" 4.7# J-55 injection tubing w/ Baker tension packer set @ 2728'.

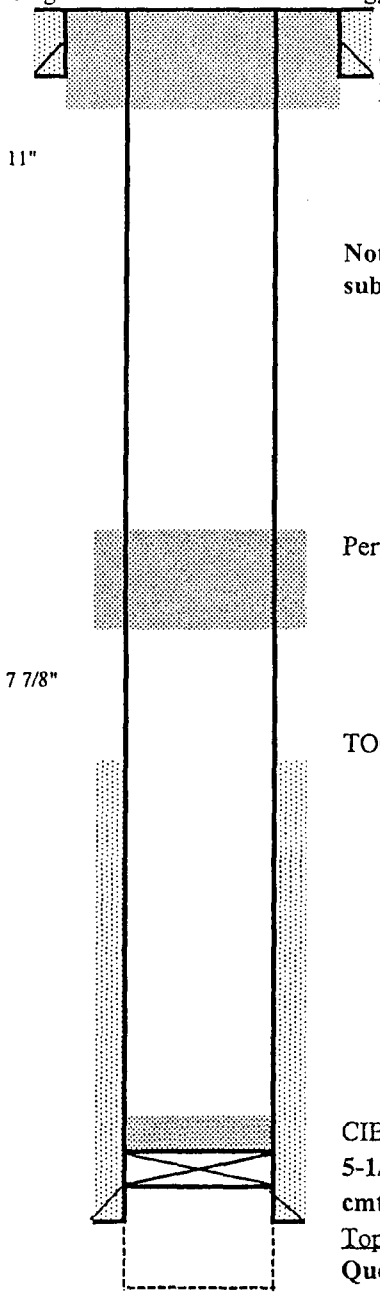
(04-87) - P&A Well:

CELERO ENERGY

		DATE:	Jul. 03, 2007
FIELD:	**Caprock**	**BY:**	**JEA**
LEASE/UNIT:	**Trigg Federal**	**WELL:**	**25**
COUNTY:	**Chaves**	**STATE:**	**New Mexico**

Location: 660' FSL & 660' FWL, Sec 9M, T14S, R31ECM
SPUD: 10/16/55 COMP: 11/55
CURRENT STATUS: P&A (05-01)
Original Well Name: Federal Trigg #25-9

KB = 4,137'
GL = 4,135'
API = 30-005-01018



13 3/8" 44# @ 90'
cmt'd w/ 50 sx
Perf'd @ 180'. Circulated 135 sx Class C up 5 1/2" x 13 3/8" annulus.

Note: 8 5/8" casing was set @ 1082' during drilling operation but was subsequently pulled after the well was drilled to TD.

Perf'd @ 1400'. Squeeze cmt'd w/ 75 sx Class C. Tag TOC @ 1260'.

TOC @ ?

CIBP @ 2700' w/ 25 sx cmt plug from 2700' - 2500'.
5-1/2" 14# J-55 @ 2756'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ ?:
Queen Open Hole: 2756' - 2771' (11-55)

Well History: **Trigg Federal No. 25**

(11-55) - Initial Completion: Fracture stimulated w/ 10,000 gal oil frac and 15,000# sand @ 13.6 BPM and 2200 psi max STP. Put well on production.

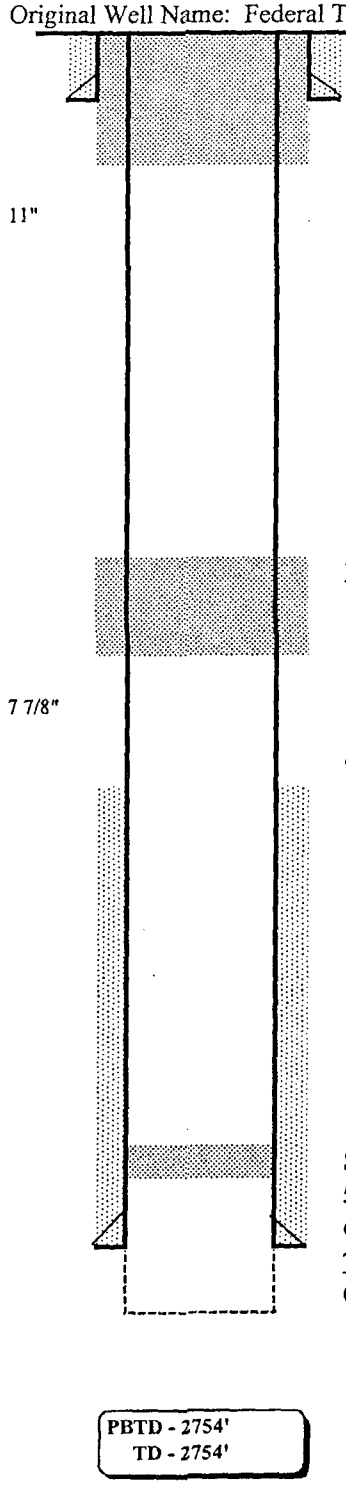
(05-01) - P&A Well:

CELERO ENERGY

		DATE:	Jul. 03, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	26
COUNTY:	Chaves	STATE:	New Mexico

Location: 1980' FSL & 660' FWL, Sec 9L, T14S, R31ECM
SPUD: 12/17/56 COMP: 12/56
CURRENT STATUS: P&A (06-01)
Original Well Name: Federal Trigg #26-9

KB = 4,126'
GL = 4,120'
API = 30-005-01019



8-5/8" 24# J-55 @ 108'
cmt'd. w/ 50 sx (Circ)
Perf'd @ 180'. Circulated 130 sx Class C up 5 1/2" x 8 5/8" annulus.

Perf'd @ 1400'. Squeeze cmt'd w/ 75 sx Class C. Tag TOC @ 1218'.

TOC @ 2070' +/- (Calc)

Spotted 25 sx cmt plug @ 2480'. Tag TOC @ 2254'.
5-1/2" 14# J-55 @ 2737'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ ?:
Queen Open Hole: 2743' - 2754' (12-56)

Well History: **Trigg Federal No. 26**

(12-56) - Initial Completion: Fracture stimulated w/ 73,000 gal oil frac and 90,000# sand @ 30 BPM and 2350 psi max STP. Put well on production, IP 110 BOPD/ 0 BWPD.

(04-63) - Convert to injector: Ran 2 3/8" 4.7# J-55 cmt lined injection tubing and Howco R-3 packer and set @ 2485'. 400 BWPD injection rate.

(04-71) - Shut-in Well: Pumped 50 sx cement plug down cmt lined tubing and displaced w/ 5 bbls of fresh water.

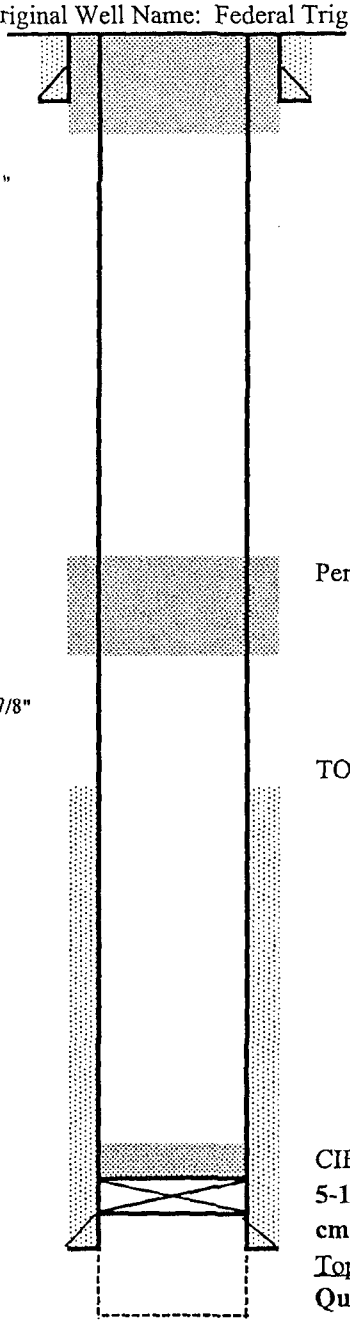
(06-01) - P&A Well:

CELERO ENERGY

		DATE:	Jul. 02, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	27
COUNTY:	Chaves	STATE:	New Mexico

Location: 1980' FNL & 660' FWL, Sec 9E, T14S, R31ECM
SPUD: 12/05/56 COMP: 12/56
CURRENT STATUS: P&A (06-01)
Original Well Name: Federal Trigg #27-9

KB = 4,135'
GL = 4,129'
API = 30-005-01020



8-5/8" 24# J-55 @ 120' cmt'd w/ 50 sx
Perf'd @ 120'. Circulated 100sx Class C cement up 5 1/2" x 8 5/8" annulus.
Perf'd @ 180'. Squeeze cemented w/ 100sx Class C. Tag TOC @ 130'.

Perf'd @ 1400'. Squeeze cemented w/ 75 sx Class C. Tag TOC @ 1220'.

TOC @ ?

CIBP @ 2700' w/ 25 sx cmt plug from 2700' - 2500'.
5-1/2" 14# J-55 @ 2735'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ ?:
Queen Open Hole: 2739' - 2750' (12-56)

PBTD - 2850'
TD - 2850'

Well History: **Trigg Federal No. 27**

(12-56) - Initial Completion: Fracture stimulated w/ 20,000 gal oil frac and 30,000# 20-40 sand @ 24.5 BPM and 2100 - 2200 psi STP. Put well on production, IP 72 BOPD/ 0 BWPD.

(06-01) - P&A Well:

CELERO ENERGY

		DATE:	Jul. 05, 2007
FIELD:	**Caprock**	BY:	JEA
LEASE/UNIT:	**Trigg Federal**	WELL:	34
COUNTY:	**Chaves**	STATE:	New Mexico

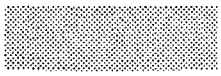
Location: 1650' FSL & 330' FEL, Sec 5I, T14S, R31ECM
SPUD: 06/16/59 COMP: 07/59
CURRENT STATUS: P&A (6/62)
Original Well Name: Federal Trigg #34-5

KB = 4,116'
GL = 4,112'
API = 30-005-00995

11"

Spotted 4 sx cement plug from 20' - surface.

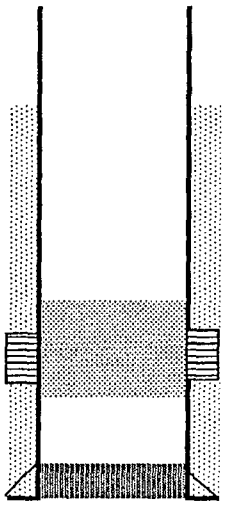
8-5/8" 24# J-55 @ 101'
cmt'd. w/ 50 sx



Spotted 16 sx cement plug from 1175' - 1125'.

7 7/8"

Spotted 16 sx cement plug from 1815' - 1765'.



Cut off and pulled 4 1/2" casing @ 2000'.

TOC @ 2210' +/- (Calc)

Spotted 20 sx cement plug from 2724' - 2649'.
Top of Queen @ ?':
Queen: 2696' - 2710' (? spf) (07-59)

4-1/2" 9.5# J-55 @ 2729'
cmt'd. w/ 100 sx (DNC)

PBTD - '
TD - 2729'

Well History: **Trigg Federal No. 34**

(07-59) - Initial Completion: Perforated 2696' - 2710' (? SPF). Fracture stimulated w/ 18,270 gal water frac and 27,500# 20-40 sand @ 11.5 BPM and 1400 - 2800 psi STP. Put well on injection.

(06-62) - P&A Well:

CELERO ENERGY

		DATE:	Jul. 05, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	36
COUNTY:	Chaves	STATE:	New Mexico

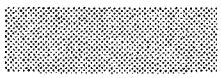
Location: 335' FNL & 330' FEL, Sec 5A, T14S, R31ECM
SPUD: 06/07/59 COMP: 07/59
CURRENT STATUS: P&A (6/62)
Original Well Name: Federal Trigg #36-5

KB = 4,115'
GL = 4,109'
API = 30-005-00997

11"

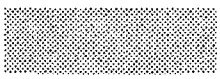
Spotted 4 sx cement plug from 12' - surface.

8-5/8" 24# J-55 @ 101'
cmt'd. w/ 50 sx

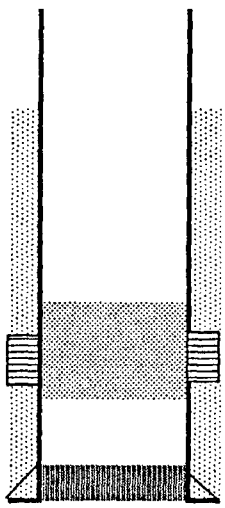


Spotted 16 sx cement plug from 1175' - 1125'.

7 7/8"



Spotted 16 sx cement plug from 1815' - 1765'.



Cut off and pulled 4 1/2" casing @ 1850'.

TOC @ 2210' +/- (Calc)

Spotted 20 sx cement plug from 2721' - 2646'.
Top of Queen @ ?:
Queen: 2691' - 2704' (? spf) (07-59)

4-1/2" 9.5# J-55 @ 2726'
cmt'd. w/ 100 sx (DNC)

PBTD - '
TD - 2726'

Well History: **Trigg Federal No. 36**

(07-59) - Initial Completion: Perforated 2691' - 2704' (? SPF). Fracture stimulated w/ 18,400 gal water frac and 19,000# 20-40 sand @ 8.7 BPM and 2200 - 2750 psi STP. Put well on injection.

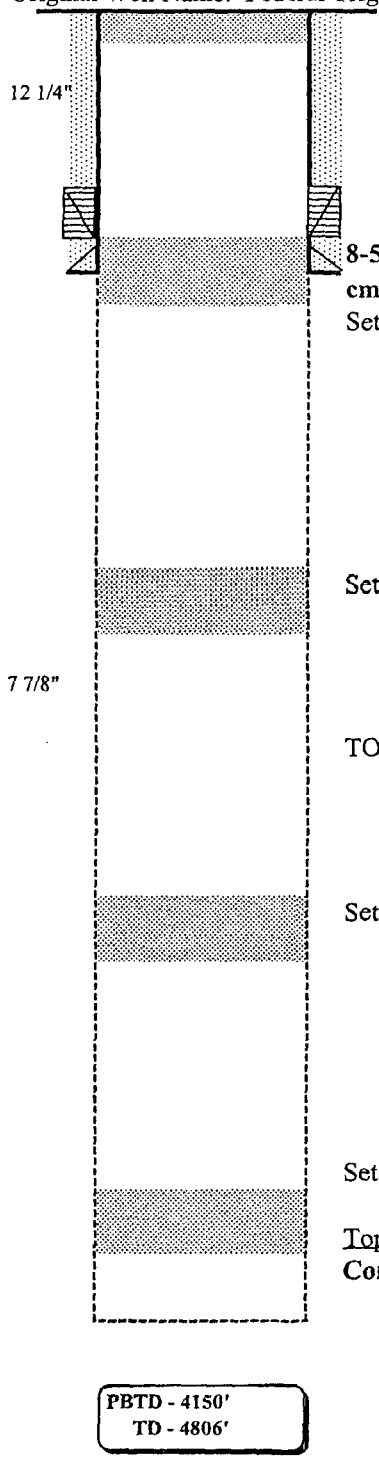
(06-62) - P&A Well:

CELERO ENERGY

		DATE:	Jun. 29, 2007
FIELD:	Caprock	BY:	JEA
LEASE/UNIT:	Trigg Federal	WELL:	38
COUNTY:	Chaves	STATE:	New Mexico

Location: 990' FSL & 1917' FEL, Sec 4O, T14S, R31ECM
SPUD: 02/25/55 COMP: 03/55
CURRENT STATUS: D&A (10-64)
Original Well Name: Federal Trigg #38-4

KB = 4191.5'
GL =
API = 30-005-10159



Set 20 sx cmt plug from 60' to surface

Perforated: 1013'-1030', 1038'-1046', 1083'-1086', & 1094'-1100' (4 spf) (03-55)
Sqz cmt'd w/ 100 sx (10-64)

8-5/8" 24# J-55 @ 1130'
cmt'd. w/ 75 sx

Set 35 sx cmt plug @ 1084' - 1184'

Set 35 sx cmt plug from 1840' - 1940'

TOC @ ?

Set 35 sx cmt plug from 2753' - 2853'

Set 35 sx cmt plug from 4076' - 4176'

Top of Lower San Andres @ 3950' +/-:
Cored: 3940' - 4037' (10-64)
4720' - 4772' (10-64)

PBTD - 4150'
TD - 4806'

Well History: **Trigg Federal No. 38**

(03-55) - D&A: Perforated 1013' - 1030', 1038' - 1046', 1083' - 1086', 1094' - 1100' (4 SPF) and tested. Plugged and abandoned well.

(10-64) - Re-enter Well: Re-entered and drilled well to 3940'. Cored Lower San Andres from 3940' - 4037' and 4720' - 4772'. Drilled to TD @ 4806'. Plug and abandon well.

Subject UNIT DRICKEY QUEEN FIELD CAPROCK

WELL 33N (T-14-1) LOCATION 13S 31E 33N

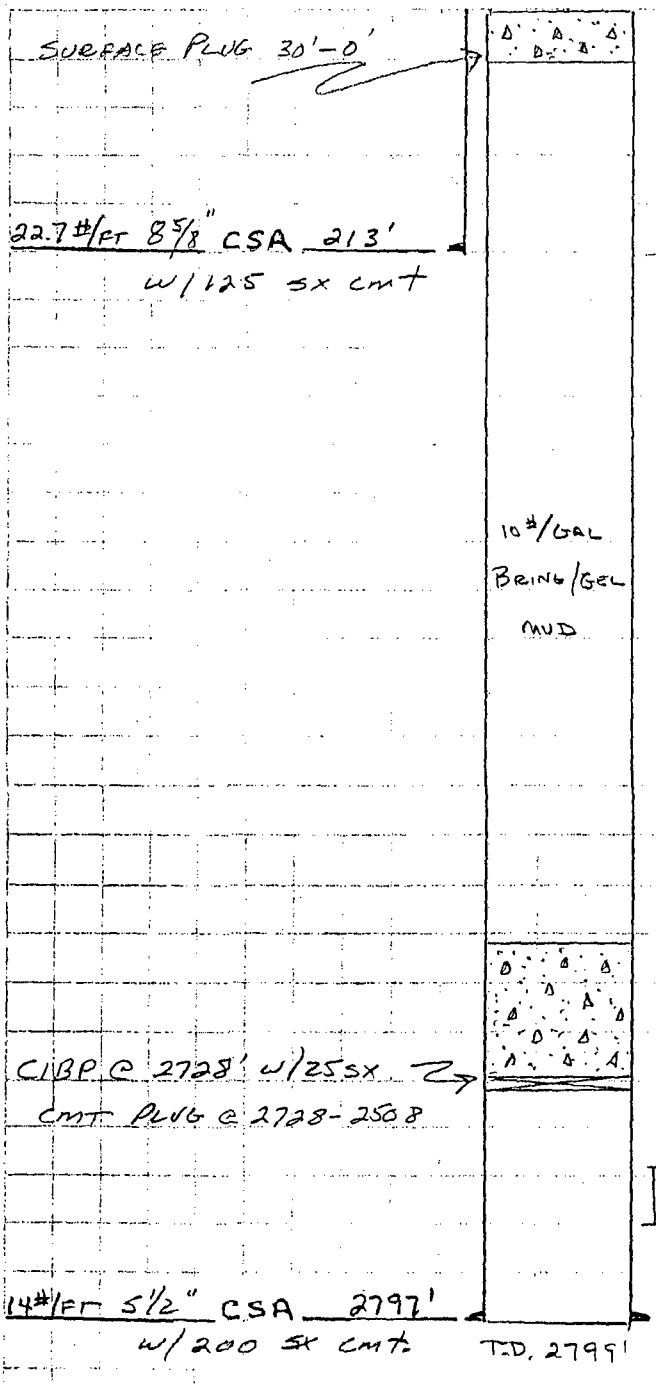
CURRENT STATUS PXA INJECTOR

Date

Sheet of

Project No.

By



MEAS. DATUM: 4174 DF

KB ELEV: DF GR. ELEV: 4165

6-12-70 PXA BY CITIES SERVICE CIBP SET @ 2728' w/25 SX CMT PLUG ON TOP OF B.P. @ 2728-2508'. LOADED HOLE W/MUD. SET 10 SX CMT PLUG 30'-0 W/PXA MARKER

TOP QUEEN SAND @ 2771'

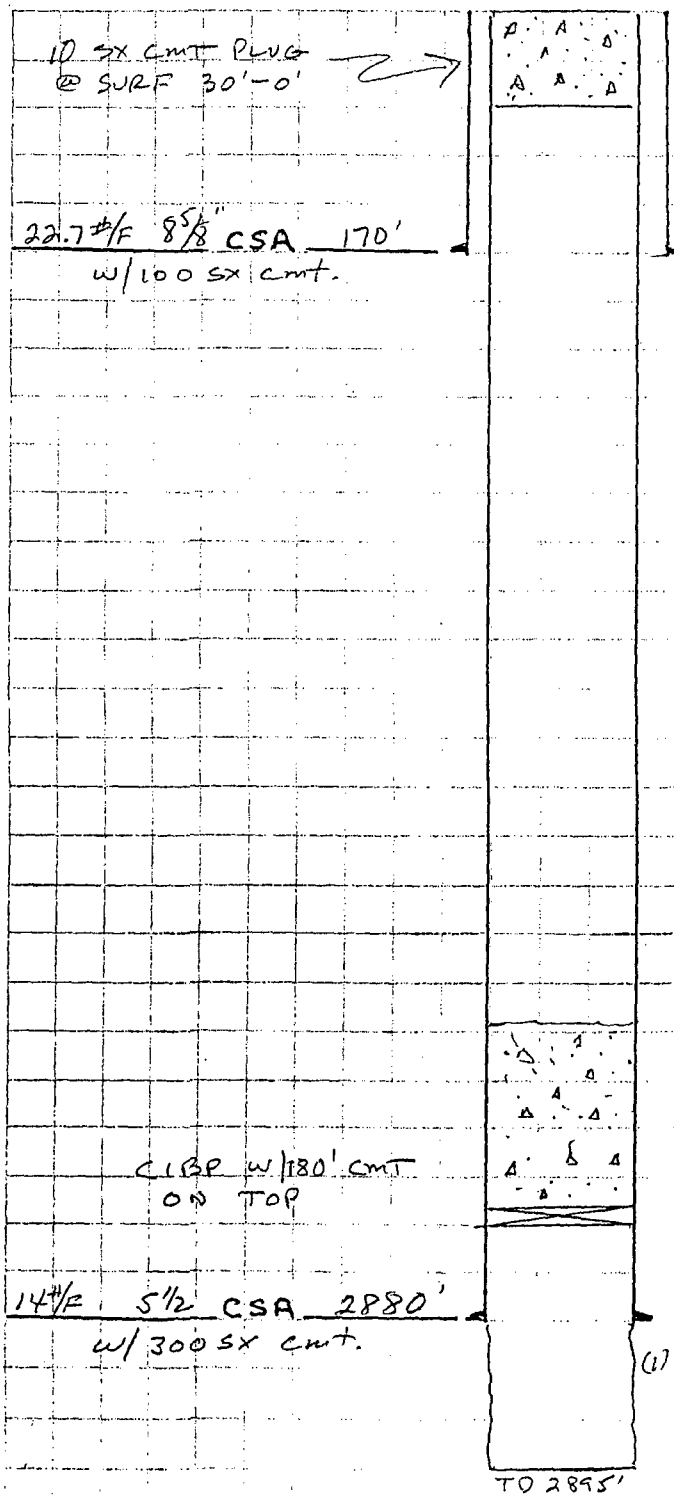
(1) 6/2/55 ORIG. COMP. THRU PERFS 2774-2778', IPP: 132 BOPD, 36°API, NATURAL

(2) 8-26-61 CONVERTED TO WIW. INJECT. INTO PERFS THRU 2 3/8" TBG, IPC, & PKR SET @ 2769.

ENGINEERING DATA

Subject: UNIT DRICKEY QUEEN FIELD CAPROCK
WELL 3L (T-6-21) LOCATION 14S 31E 3L
CURRENT STATUS PXA INJECTOR (PXA EARLY 1983?)

Date
Sheet of
Project No.
By



MEAS. DATUM: 4277 DF
KB ELEV: DF GR. ELEV:

12/1/82, GENERAL OPERATING CO. (THEN OPERATOR) FILED INTENT TO PLUG. WELL IS PLUGGED BUT NO PLUGGING DATA WAS FILED BY THE OPERATOR. IF CONVENTIONAL PLUGGING PROCEDURE WAS USED THEN ONE WOULD EXPECT A CIBP W/± 180' CMT ON TOP, MUD IN THE CASING AND A 30' CMT PLUG AT THE SURFACE. THIS ASSUMES NO 5 1/2" CASING WAS PULLED.

TOP QUEEN SAND @ 2881' (1' BELOW CSG SHOE)

(1) 12/12/54 ORIG COMP IN OH HOLE SEC 2881'-2895'. TREATED OH W/ 20000 GALS OIL & 10000 lbs SAND IPP 166 BPLOPD, 37.2° API

(2) ESTIMATE WELL PXA EARLY 1983. (SEE ABOVE)

ENGINEERING DATA

Subject UNIT DRICKEY QUEEN FIELD CAPROCK

WELL 15C (T-48-1) LOCATION 14S 31E 15C

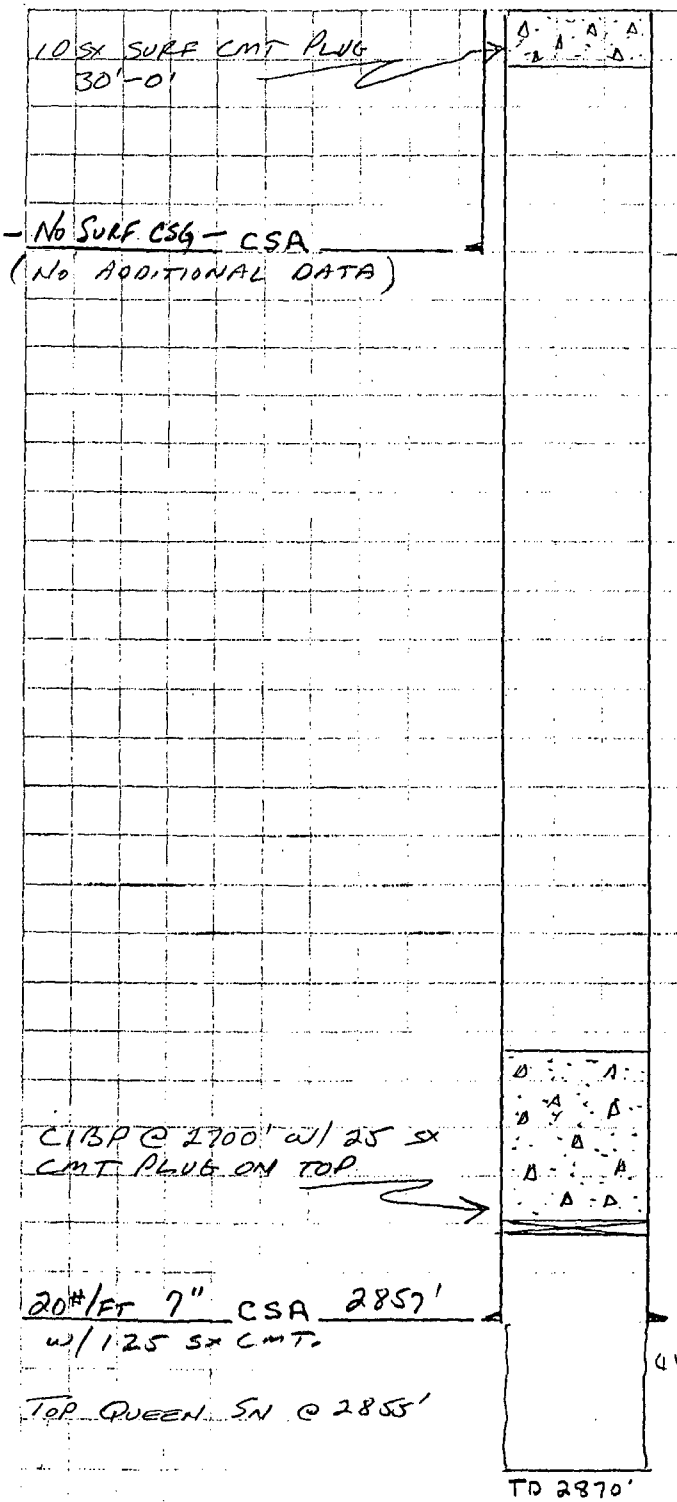
CURRENT STATUS PXA PRODUCER (PXA 11/12/70)

Date

Sheet of

Project No.

By



MEAS. DATUM: 4229 G.L.

KB ELEV: _____ GR. ELEV: 4229

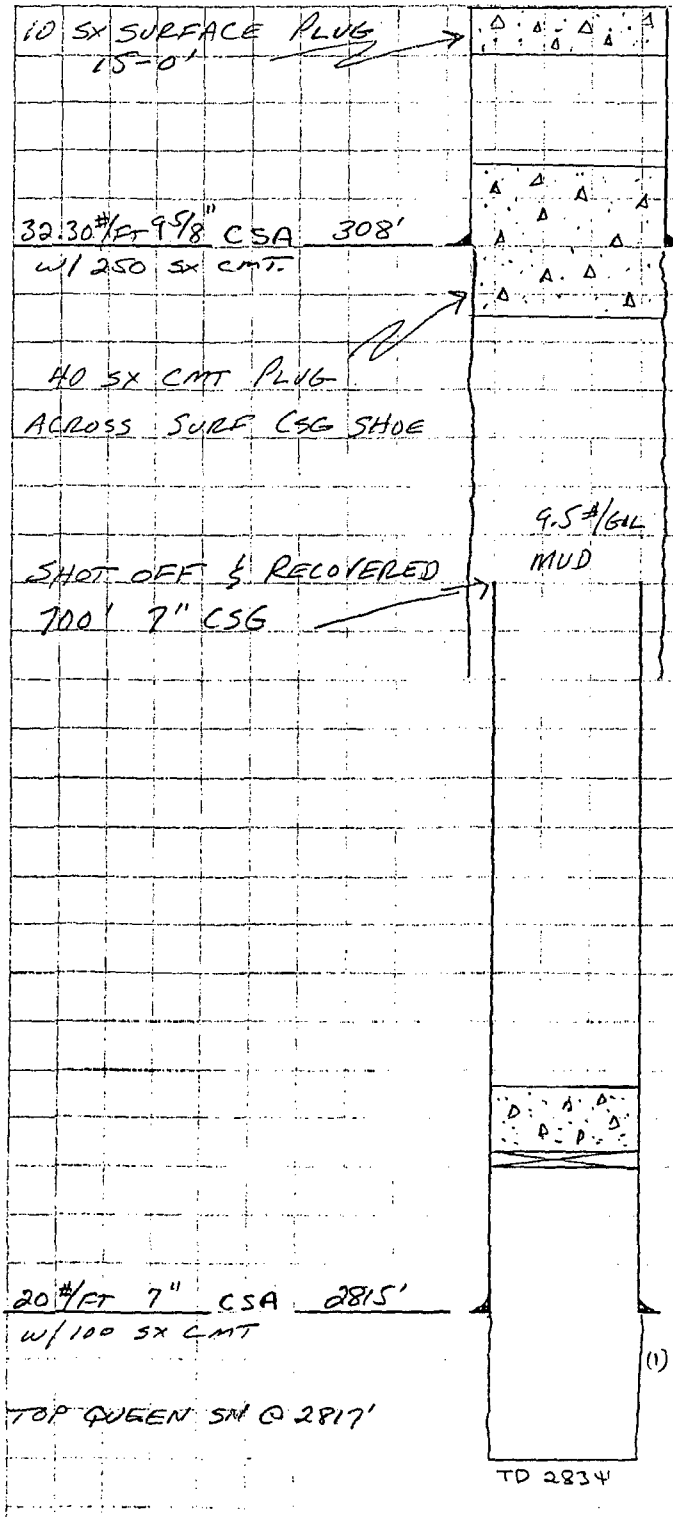
11-12-70 PXA BY CITIES SERVICE
CIBP SET @ 2700' W/ 25 SX CMT PLUG
ON TOP FROM 2700 - 2575'. LOADED HOLE
W/MUD. SET 10 SX CMT PLUG @ SURF
30'-0' W/ PXA MARKER
NO PIPE PULLED

(1) 2-9-54 ORIG COMP. IN OPEN HOLE
SECTION 2855'-2870'.
IPP: 42 BPLOPD, 35°API NATURAL
LAST PROD: 7/69 @ 4 BOPD

ENGINEERING DATA

Subject: UNIT DRICKEY QUEEN FIELD CAPROCK
WELL 16C (T-41-1) LOCATION 14S 31E 16C
CURRENT STATUS PxA PRODUCER (PxA 2/12/74)

Date
Sheet of
Project No.
By



MEAS. DATUM: 4186 @ TOP TBG HD.
KB ELEV: 4195' GR ELEV: 4184'

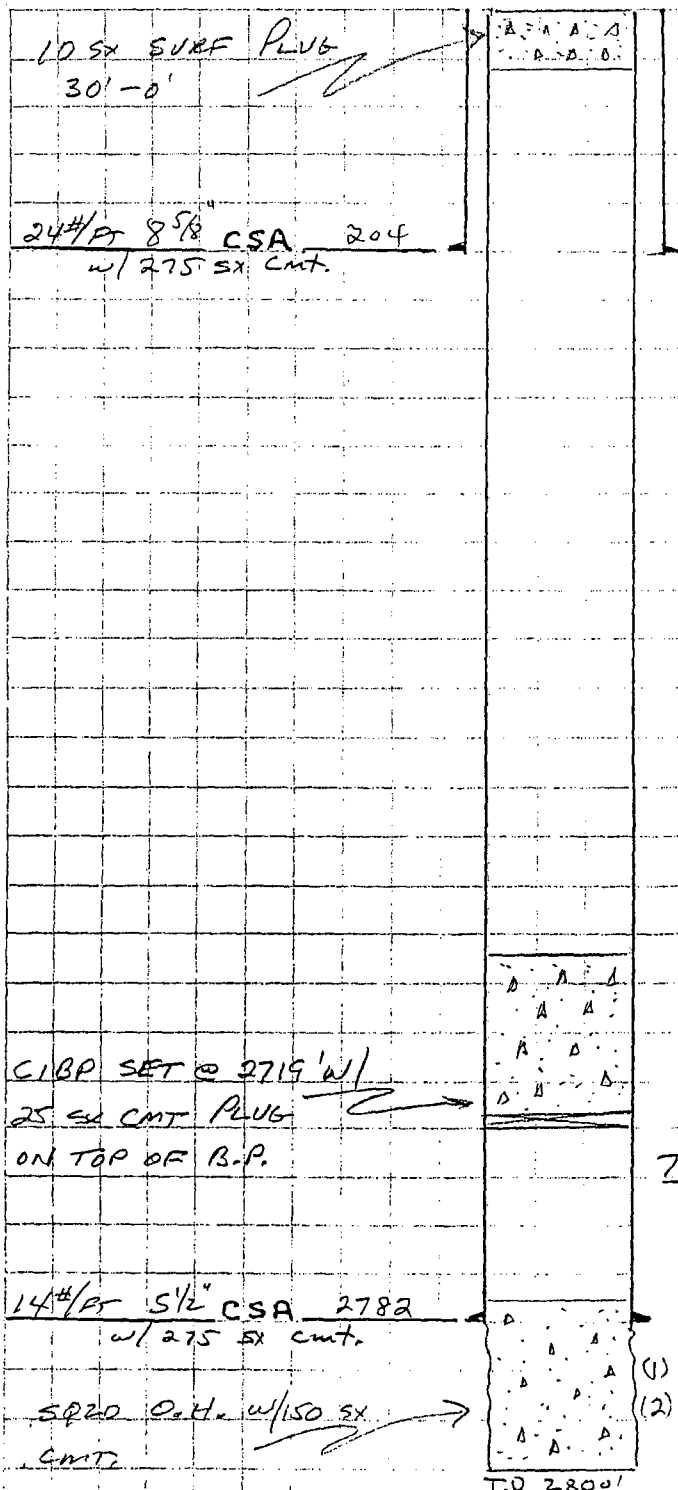
2-12-74 PxA BY GUEST & WOLFSON
CIBP @ 2502' W/ 5 SX CMT ON TOP B.P.
LOADED HOLE W/ MUD. SHOT & RECOVERED
700' OF 7" CSG. SPOTTED 40 SX PLUG
ACROSS 9 5/8" CSG SHOE, SET 10 SX
CMT PLUG AT SURF 15'-0'.

(1) 5-18-55 ORIG COMP IN OPEN HOLE
SECTION 2817-2834'. FRACED W/ 6000
GALS LSE OIL & 6000 # SAND.
IPP: 132 BPLOPD, 34.6° API.

LAST PROD: 2/71 @ 5 BOPD

ENGINEERING DATA

Subject: UNIT DRICKEY QUEEN FIELD CAPROCK | Date
WELL 16D (T-34-1) LOCATION 14S 31E 16D | Sheet of
CURRENT STATUS PxA INJECTOR (PxA 11/20/70) | Project No.
By



MEAS. DATUM: 4154
KB ELEV: 4154 GR. ELEV: 4146

11/20/70 PxA BY CITIES SERVICE
SQZD OPEN HOLE 2782-2800' W/ 150 SX. CMT. SET CIBP @ 2717' W/ 25 SX CMT PLUG ON TOP OF B.P. @ 2719-2500. LOADED HOLE W/ MUD. SET 10 SX CMT PLUG @ SURF 30'-0'.

TOP QUEEN SAND @ 2785' (3' BELOW CSG SHOE)

(1). 6/27/55 ORIG COMP IN OPEN HOL SECTION 2785'-2800'. SAND FRAC W/ 10000 GALS LSE OIL & 10000# SAND: IPF: 978 BOPD, 35.6° API GOR 130/1. LAST PROD: 6/63-1

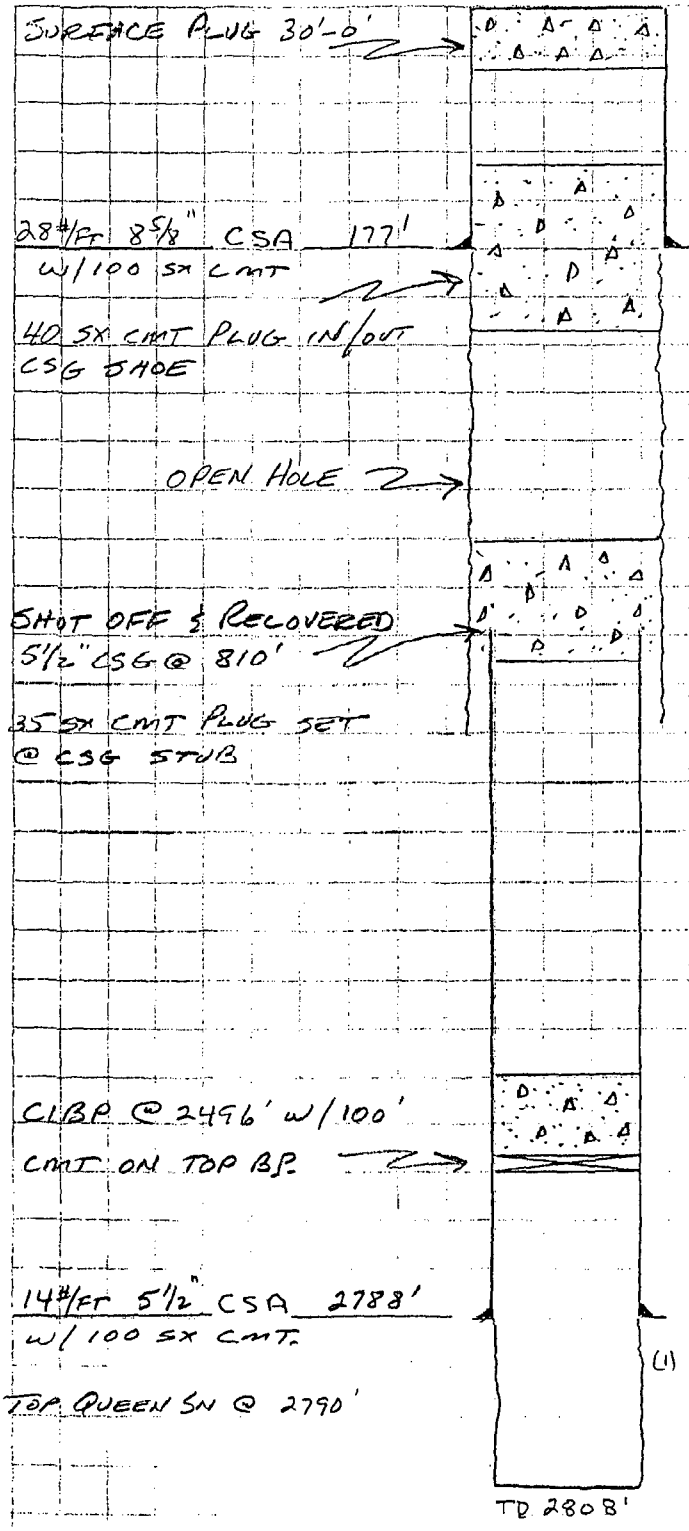
(2) 7/13/63 CONVERTED TO WATER INJECTION. INJECTED INTO O.H THRU 2 3/8" TBG ON PKR @ 2735'

LAST INJECTION
PxA = 11/20/70

ENGINEERING DATA

Subject: UNIT DRICKEY QUEEN FIELD CAPROCK
WELL 16E (T-27-1) LOCATION 14S 31E 16E
CURRENT STATUS PxA PRODUCER (PxA 3/20/74

Date
Sheet of
Project No.
By



MEAS. DATUM: 4175'
KB ELEV: 4175 GR ELEV: 4166

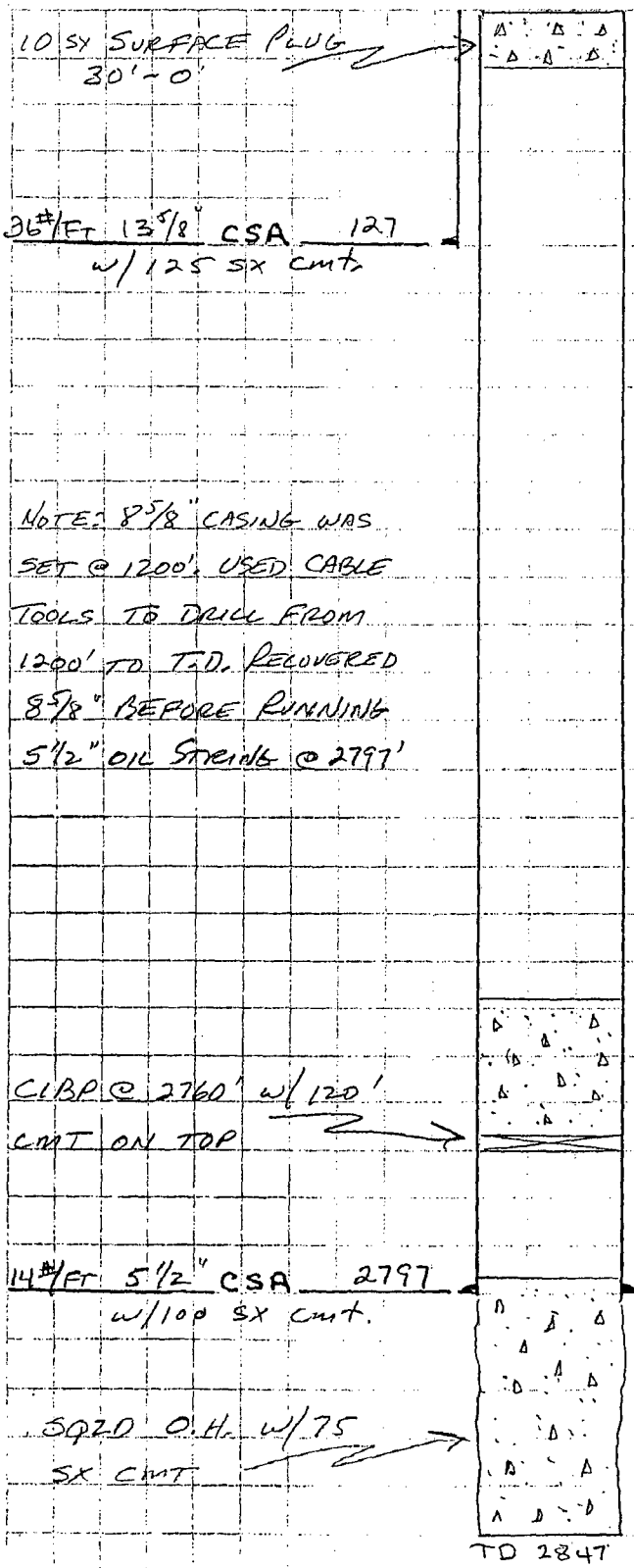
3-20-74 PxA BY GUEST & WOLFSON
CIBP SET @ 2496' W/ 5 SX. CMT PLUG ON TOP B.P. @ 2496 - 2476'. SHOT & RECOVERED 5 1/2" CSG AT 810'. SPOTTED 35 SX PLUG @ CSG STUB. SPOTTED 40 SX PLUG IN/OUT SURF CSG SHOE. SET 10 SX CMT PLUG AT SURFACE 30'-0.

(1) 5-8-55 ORIG COMP IN OPEN HOLE SECTION 2790' - 2808'. FRACED W/ 8000 GALS OIL & 8000 # SAND.
IPP: 166 BPLOPD, 36° API
LAST PROD = 2/71 @ 2 B/D

ENGINEERING DATA

Subject: UNIT DRICKEY QUEEN FIELD CAPROCK
WELL 16F (T-23-1) LOCATION 14S 31E 16F
CURRENT STATUS PXA INJECTOR (PXA 7/28/70)

Date
Sheet of
Project No.
By



MEAS. DATUM: 4177 DF
KB ELEV: DF GR. ELEV: 4168'

7-28-70 PXA BY CITIES SERVICE
SQZD O.H. W/ 75 SX CMT. SET CIBP @ 2760' W/ 25 SX CMT PLUG ON TOP OF B.P. @ 2760-2540'. LOADED HOLE W/ MUD SET 10 SX CMT PLUG @ SURF., 30-0'

NOTE: 8 5/8" CASING WAS SET @ 1200', USED CABLE TOOLS TO DRILL FROM 1200' TO T.D. RECOVERED 8 5/8" BEFORE RUNNING 5 1/2" OIL STRING @ 2797'

TOP QUEEN SAND @ 2815' (18' BELOW CSG SHOE

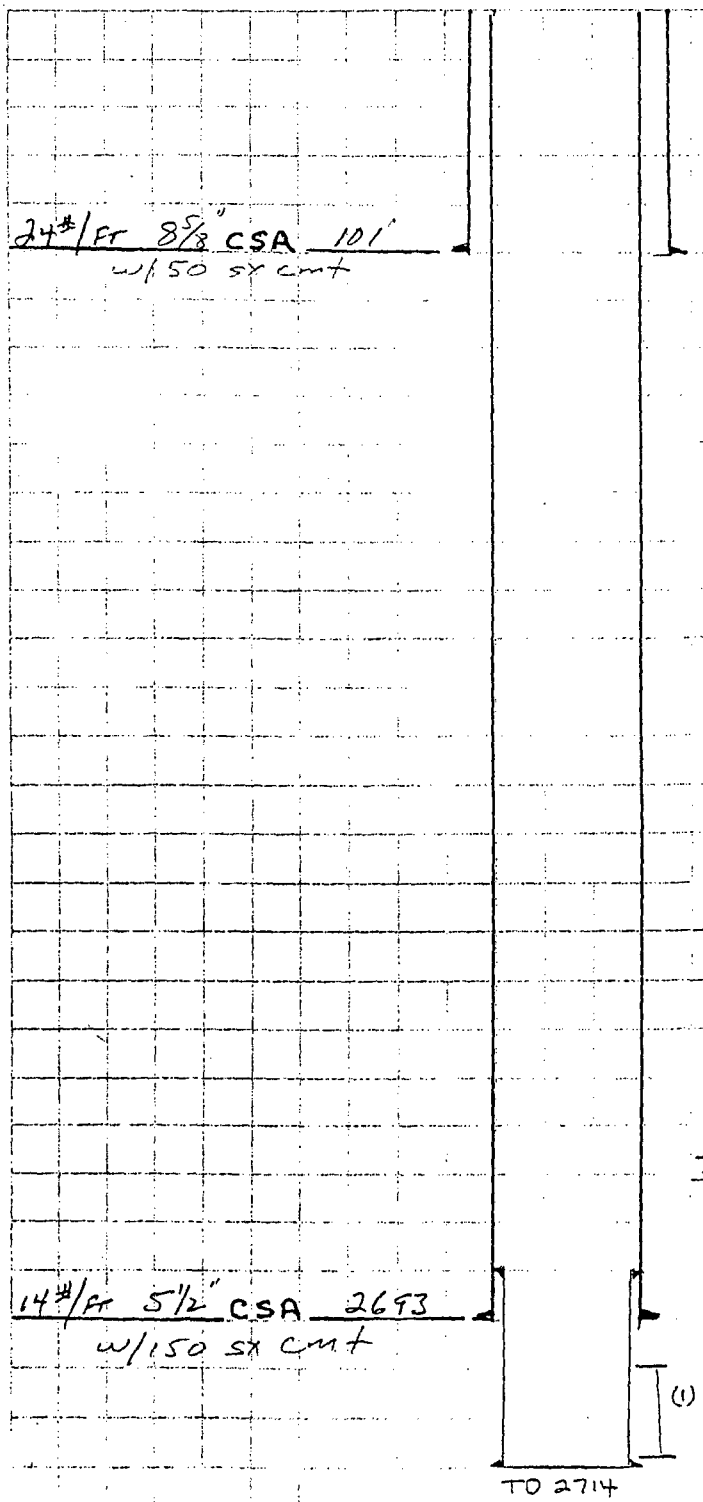
(1) 2/3/55 ORIG COMP IN OPEN HOLE SECTION 2815'-2847'. SAND FRACED OH 2815-47' W/ 10000 GALS LSE OIL & 10000 # SAND. IPP: 174 BOPD, 37° API. LAST PROD: 2/64 @ 2 B/D

(2) 3/3/64 CONVERTED TO WATER INJECTION. INJECT INTO O.H. THRU 2 3/8" TBG & PKR @ 2764'.

ENGINEERING DATA

Subject: UNIT WEST CAP — FIELD CAPROCK — Date
WELL 8A (T-1-1) — LOCATION 14S 31E 8A — Sheet of
CURRENT STATUS PxA PRODUCER — Project No.
By

MEAS. DATUM: 4111 DF
KB ELEV: DF GR. ELEV:



(CASING PULLED)

TOP QUEEN SAND @ 2697' (4' BELOW CSG SHOE

(1) 5-3-57 ORIG COMP THRU PERFS IN 4 1/2" LINER 2707-2713' SAND FRAC w/ 4000 GALS LSE OIL & 4000 # SAND.
IPF: 64 BOPD, 35.7° API, GOR 3623/1, 200 psi FTP.

LAST PROD:
PxA:

Subject UNIT WEST CAP FIELD CAPROCK

WELL 8H (T-1-1) ? LOCATION 14S 31E 8H

CURRENT STATUS ? PRODUCER

Date

Sheet of

Project No.

By

MEAS. DATUM:

KB ELEV: GR. ELEV:

12 3/4" CSA 185
w/200 sx cmt

Coring pulled

TOP QUEEN SAND @ 2710 (5' BELOW CSG SHOE)

(1) 1/5/56 ORIG COMP IN OPEN HOLE SECTION 2705-2721. TREATED O.H. SECTION 2710-2721' W/8000 GALS LSE OIL, 4000# SAND
IP: 58 BOPD

5 1/2 CSA 2705
w/100 sx cmt.

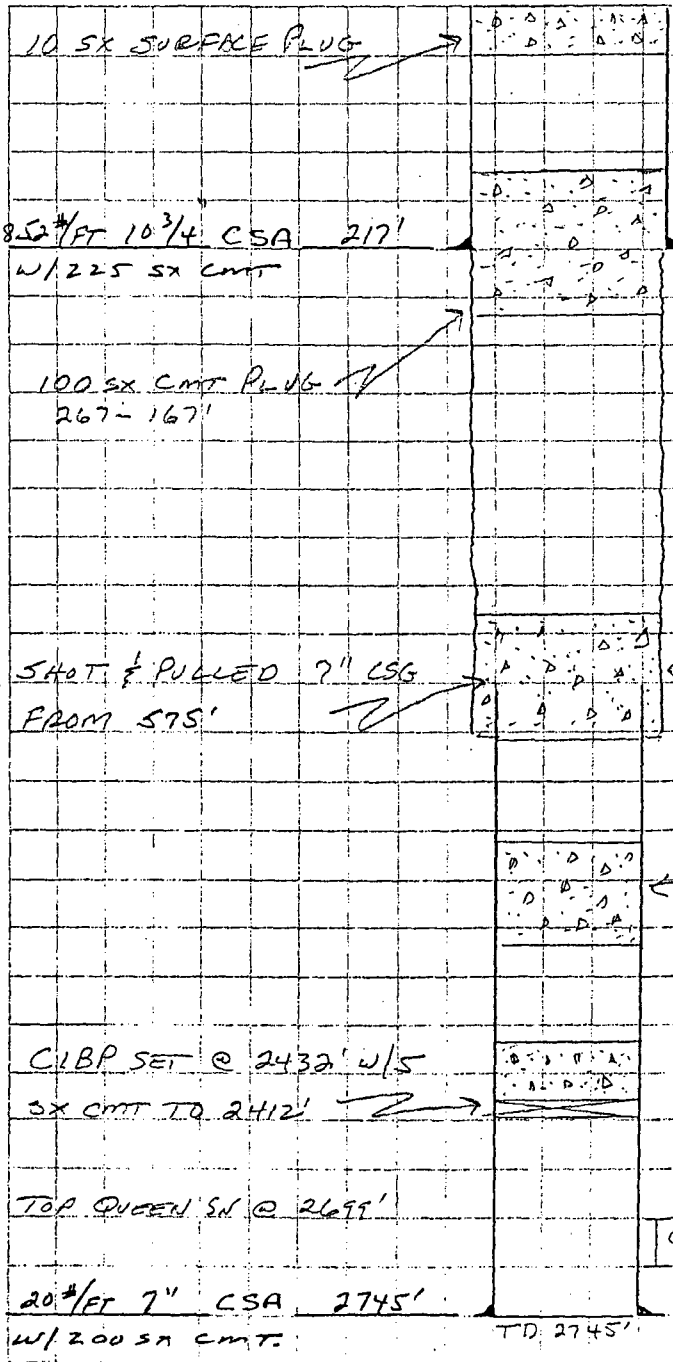
(1)

TD 2721

ENGINEERING DATA

Subject: UNIT WEST CAP FIELD CAPROCK
WELL 8I (T-2-2) LOCATION 14S 31E 8I
CURRENT STATUS PXA PRODUCER

Date
Sheet of
Project No.
By



MEAS. DATUM: 4125 DF
KB ELEV: DF GR ELEV:

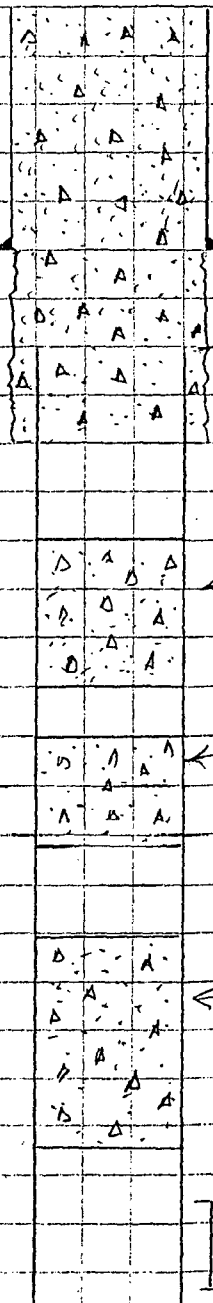
1-11-74 PXA BY CHAVEZ OIL, INC.

(1) 1-10-57 COMP THRU PERFS 2725-2735'. TREATED PERFS W/250 GALS 15% MUD ACID, 10000 GALS OIL & 5000 # SAND.
IPP: 169 BPLOPD 42.1° API

ENGINEERING DATA

Subject: UNIT WEST CAP FIELD CAPROCK
WELL 80 (T-2-3) LOCATION 14S 31E 80
CURRENT STATUS PxA PRODUCER (PxA 1/4/74)

Date
Sheet of
Project No.
By



MEAS. DATUM: 4098 DF
KB ELEV: DF GR ELEV:

24#/FT 8 5/8" CSA 225'
W/ 275 SX CMT

1-4-74 PxA BY CHAVEZ OIL, LTD.

CUT & PULLED 5½" CSG FROM 297'
SPOTTED 150 SX CMT PLUG FROM 347' TO SURFACE

CUT 5½" CSG @ 592', COULD NOT PULL
SET 50 SX CMT PLUG 642'-542'

20 SX CMT PLUG SET 1150'-1050'

50 SX CMT PLUG SET 2510-1965'

TOP QUEEN SN @ 2692'

(1) (1) 5-28-57 ORIG COMP THRU PERF 2701'-2735', PERFED W/ 2 JE & 2 BULLET SHOTS/FT. SDUD FRACED W/ 10000 GALS LSE OIL & 10000 # SAND.
IPF: WELL FLWD 192 BPLOPD 20 psi FTP, 220 psi FCP, 40° GOR 868/1.

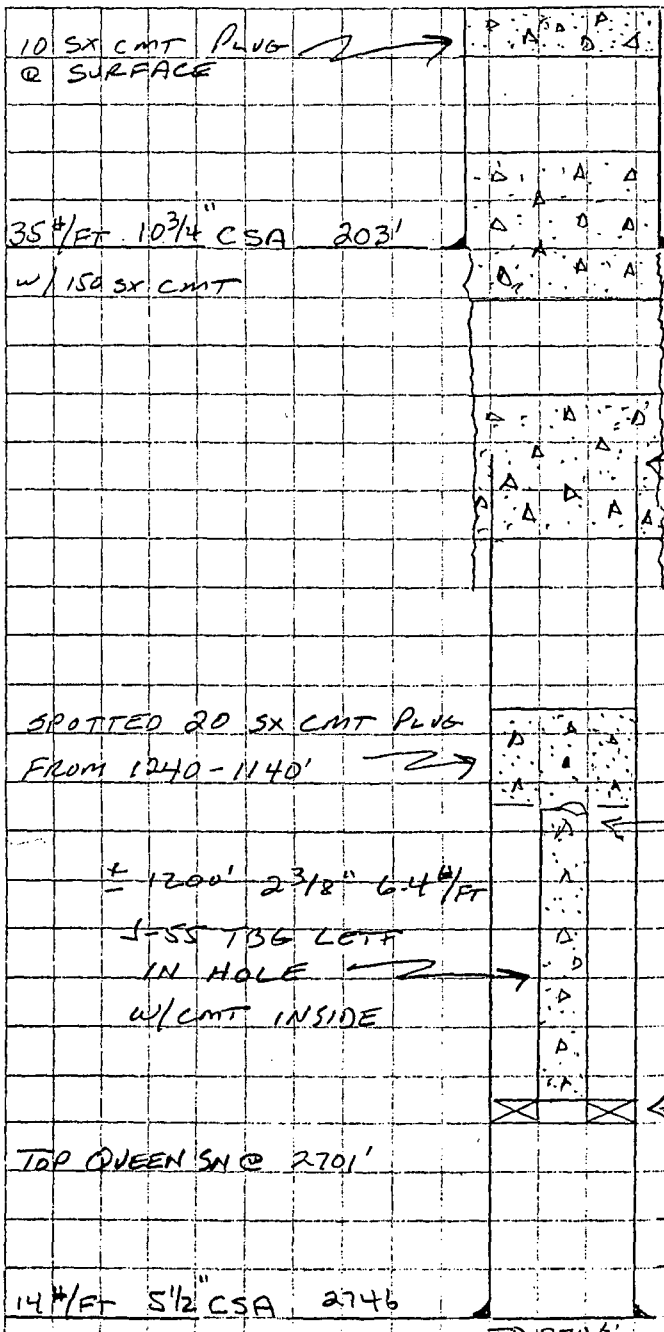
14#/FT 5½" CSA 2740
W/ 200 SX CMT

TD 2740'

ENGINEERING DATA

Subject: UNIT WEST CAP FIELD CAPROCK
WELL 8PN LOCATION 14S 31E 8PN
CURRENT STATUS PxA INJECTOR

Date
Sheet of
Project No.
By



MEAS. DATUM: 4120' DF
KB ELEV: DF GR ELEV:

PxA 1-9-74 BY CHAVEZ OIL, LTD

SET 65 SX CMT PLUG FROM 253'

CUT & PULLED 5 1/2" CSG @ 575'
SET 65 SX CMT PLUG FROM 625'-425'

COULD NOT FREE PKR. CUT OFF 2 3/8" TBG @ 1242'. BRADEN HEAD SQZD 24 SX CMT DOWN TBG TO 2500'.

TENSION PKR STUCK IN HOLE @ ± 2500'

(1) (2)

(1) 1-11-56 ORIG. COMP. THRU PERFS 2728-2739', TREATED PERFS W/ 2730 GALS LSE OIL & 2000 # SAND.
IPF: 202 BPLOPD W/ 60 PSI FTP 37.9° API

(2) CONVERTED TO WIW. NO C-103 DATA ON WELL.

TRIGG FEDERAL LEASE
Data on the Proposed Operation (VII), the Geologic Data (VIII), the Stimulation Program (IX), and the Fresh Water Wells (XI)

August, 2007

Lease Location: Sec. 4, E/2 NE/4 and E/2 SE/4 of Sec. 5, and Sec. 9, T14S R31E, Chaves County, NM.

Operator: Celero Energy II, LP

Working Interest Owners: Celero Energy II, LP

VII. Data on the Proposed Operation:

1. The proposed average injection rate is 500 BWPD and the proposed maximum injection rate is 1500 BWPD. Assuming a total injection volume of 1.0 HCPV, the total estimate volume of water injected is 13.2 MMB of water.
2. The system will be closed. ✓
3. The proposed average injection pressure is 1000 psi and the proposed maximum injection pressure is 2000 psi.
4. The source water for the waterflood is recycled produced water and fresh water (Ogallala formation) from local wells. Water analyses and compatability tests are attached.

VIII. The Geologic Data:

- Geologic Age: Permian
- Geologic Name: Queen (a member of the Artesian Group)
- Average Thickness: 15 feet (calculated form available core data)
- Lithology: Shaly sandstone
- Measured Depth: 2700' to 2800'
- Sources of underground drinking water: None

IX. Data on the Proposed Stimulation Program:

- Celero will initially attempt to produce or inject in these wells as they are with no initial stimulation treatments.
- Should a stimulation treatment become needed due to skin damage, poor reservoir quality, reservoir heterogeneities, scale formation, etc., then a mild 7 ½% NEFE HCL treatment with the appropriate additives will be used at a volume of 50 to 100 gal/ft of perforated or open hole interval.

- Should a mild acid treatment not provide an adequate stimulation treatment, then a small 20,000# to 100,000# proppant gelled water frac will be considered and implemented as needed to provide the Queen formation with adequate stimulation.

- Also, depending on what type of scale or corrosion problems develop, appropriate chemical treatments will be designed and implemented to remediate the identified problem(s).

XI. Data on the Fresh Water Wells:

- There are no fresh water wells within one mile of any injection well on the Trigg Federal lease.

Pro-Kem, Inc.
WATER ANALYSIS REPORT

SAMPLE

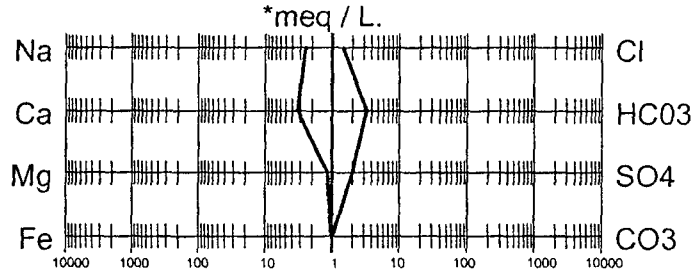
Oil Co. : **Celero Energy**
Lease :
Well No.: **Fresh Water**
Location:
Attention:

Date Sampled : **17-August-2007**
Date Analyzed: **23-August-2007**
Lab ID Number: **Aug2307.003- 2**
Salesperson :
File Name : **Aug2307.003**

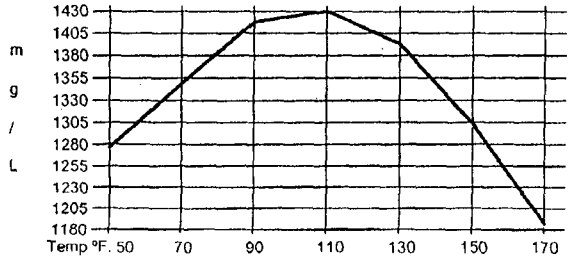
ANALYSIS

1.	Ph			**7.100**		
2.	Specific Gravity 60/60 F.			**1.009**		
3.	CACO3 Saturation Index	@ 80F		**0.133**	**Mild**	
		@140F		**0.733**	**Moderate**	
	Dissolved Gasses			**MG/L.**	**EQ. WT.**	***MEQ/L**
4.	Hydrogen Sulfide			**Not Present**		
5.	Carbon Dioxide			**Not Determined**		
6.	Dissolved Oxygen			**Not Determined**		
	Cations					
7.	Calcium	(Ca++)		**63**	/ 20.1 =	**3.13**
8.	Magnesium	(Mg++)		**13**	/ 12.2 =	**1.07**
9.	Sodium	(Na+)	(Calculated)	**54**	/ 23.0 =	**2.35**
10.	Barium	(Ba++)		**11**	/ 68.7 =	**0.16**
	Anions					
11.	Hydroxyl	(OH-)		**0**	/ 17.0 =	**0.00**
12.	Carbonate	(CO3=)		**0**	/ 30.0 =	**0.00**
13.	Bicarbonate	(HCO3-)		**193**	/ 61.1 =	**3.16**
14.	Sulfate	(SO4=)		**95**	/ 48.8 =	**1.95**
15.	Chloride	(Cl-)		**50**	/ 35.5 =	**1.41**
16.	Total Dissolved Solids			**479**		
17.	Total Iron	(Fe)		**2.00**	/ 18.2 =	**0.11**
18.	Manganese	(Mn++)		**Not Determined**		
19.	Total Hardness as CaCO3			**208**		
20.	Resistivity @ 75 F. (Calculated)			**2.462** Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	**3.13**		81.04		**254**
CaSO4	**0.00**		68.07		**0**
CaCl2	**0.00**		55.50		**0**
Mg(HCO3)2	**0.02**		73.17		**2**
MgSO4	**1.04**		60.19		**63**
MgCl2	**0.00**		47.62		**0**
NaHCO3	**0.00**		84.00		**0**
NaSO4	**0.75**		71.03		**53**
NaCl	**1.41**		58.46		**82**

* milliequivalents per Liter

Kevin Byrne

Kevin Byrne, Analyst

Pro-Kem, Inc.
WATER ANALYSIS REPORT

SAMPLE

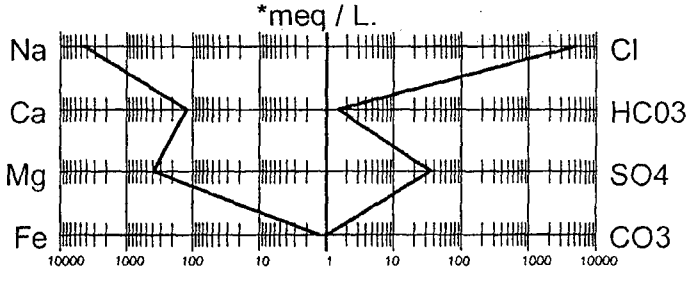
Oil Co. : **Celero Energy**
Lease : **Trigg Battery**
Well No.:
Location:
Attention:

Date Sampled : **17-August-2007**
Date Analyzed: **23-August-2007**
Lab ID Number: **Aug2307.003- 1**
Salesperson :
File Name : **Aug2307.003**

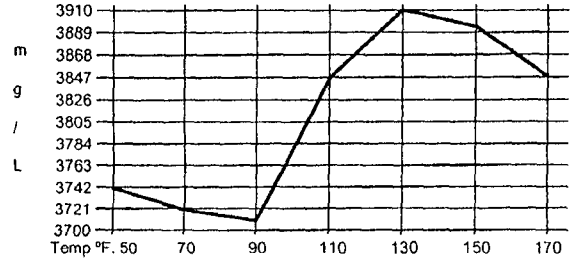
ANALYSIS

1.	Ph			**5.800**		
2.	Specific Gravity 60/60 F.			**1.190**		
3.	CACO3 Saturation Index	@ 80F		**-0.051**	**Negligible**	
		@140F		**1.789**	**Severe**	
	Dissolved Gasses			**MG/L.**	**EQ. WT.**	***MEQ/L**
4.	Hydrogen Sulfide			**Not Present**		
5.	Carbon Dioxide			**320**		
6.	Dissolved Oxygen			**Not Determined**		
	Cations					
7.	Calcium	(Ca++)		**2,397**	/ 20.1 =	**119.25**
8.	Magnesium	(Mg++)		**4,551**	/ 12.2 =	**373.03**
9.	Sodium	(Na+)	(Calculated)	**97,734**	/ 23.0 =	**4,249.30**
10.	Barium	(Ba++)		**Not Determined**		
	Anions					
11.	Hydroxyl	(OH-)		**0**	/ 17.0 =	**0.00**
12.	Carbonate	(CO3=)		**0**	/ 30.0 =	**0.00**
13.	Bicarbonate	(HCO3-)		**88**	/ 61.1 =	**1.44**
14.	Sulfate	(SO4=)		**1,650**	/ 48.8 =	**33.81**
15.	Chloride	(Cl-)		**166,962**	/ 35.5 =	**4,703.15**
16.	Total Dissolved Solids			**273,382**		
17.	Total Iron	(Fe)		**22.00**	/ 18.2 =	**1.21**
18.	Manganese	(Mn++)		**Not Determined**		
19.	Total Hardness as CaCO3			**24,722**		
20.	Resistivity @ 75 F. (Calculated)			**0.001** Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	**1.44**		81.04		**117**
CaSO4	**33.81**		68.07		**2,302**
CaCl2	**84.00**		55.50		**4,662**
Mg(HCO3)2	**0.00**		73.17		**0**
MgSO4	**0.00**		60.19		**0**
MgCl2	**373.03**		47.62		**17,764**
NaHCO3	**0.00**		84.00		**0**
NaSO4	**0.00**		71.03		**0**
NaCl	**4,246.12**		58.46		**248,228**

* milliequivalents per Liter

Kevin Byrne

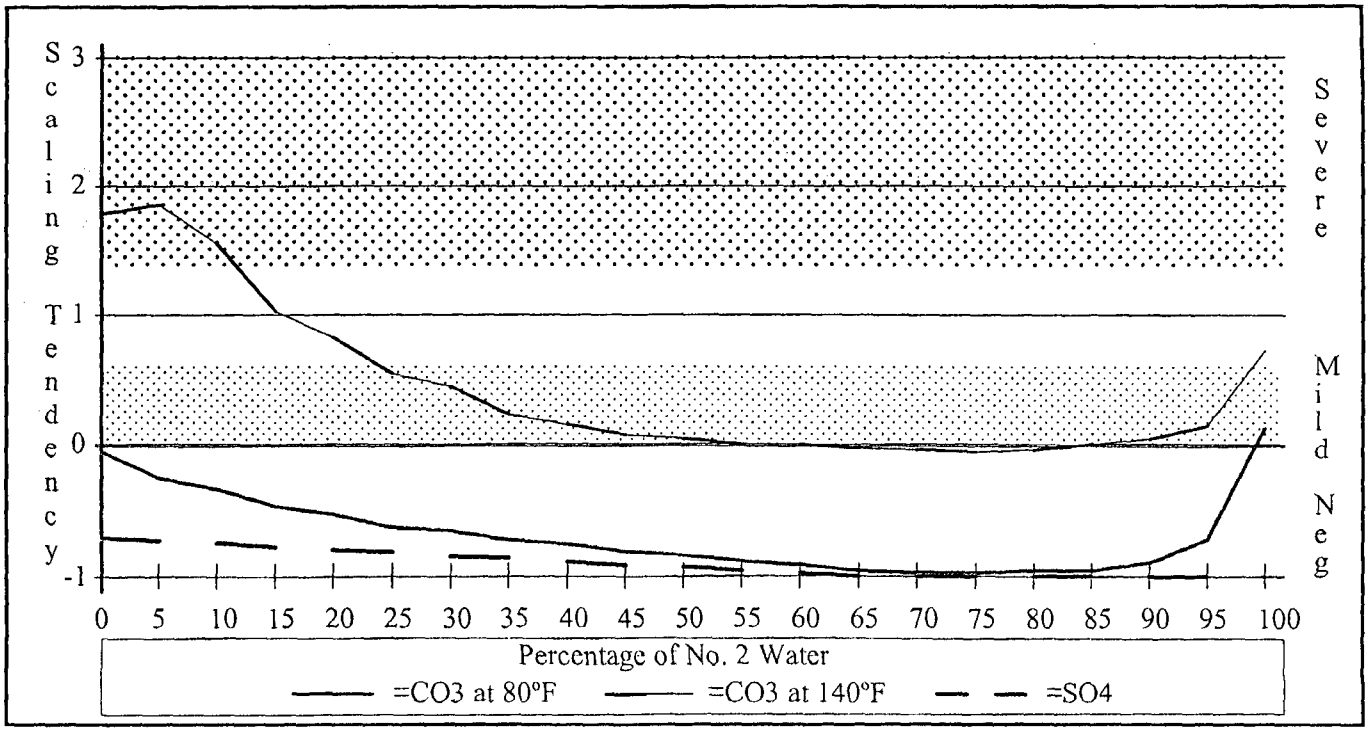
Kevin Byrne, Analyst

Comparison Between Two Waters

Requested by: Pro-Kem, Inc.

Sample No. 1	**Sample No. 2**
Celero Energy	Celero Energy
Trigg Battery	Fresh Water
23-August-2007	23-August-2007

Percent of #1 & #2	pH	TDS	SpGr	CaCO3 Saturation @80°F.	CaCO3 Saturation @140°F.	Calcium Sulfate Scaling Potential
100 - 00	5.800	273,382	1.190	-0.051	1.789	Nil
95 - 05	5.865	259,737	1.181	-0.263	1.857	Nil
90 - 10	5.930	246,092	1.172	-0.347	1.563	Nil
85 - 15	5.995	232,447	1.163	-0.474	1.026	Nil
80 - 20	6.060	218,801	1.154	-0.533	0.827	Nil
75 - 25	6.125	205,156	1.145	-0.625	0.545	Nil
70 - 30	6.190	191,511	1.136	-0.659	0.441	Nil
65 - 35	6.255	177,866	1.127	-0.727	0.233	Nil
60 - 40	6.320	164,221	1.118	-0.757	0.163	Nil
55 - 45	6.385	150,576	1.109	-0.811	0.069	Nil
50 - 50	6.450	136,931	1.100	-0.849	0.041	Nil
45 - 55	6.515	123,285	1.090	-0.891	-0.001	Nil
40 - 60	6.580	109,640	1.081	-0.919	0.006	Nil
35 - 65	6.645	95,995	1.072	-0.953	-0.033	Nil
30 - 70	6.710	82,350	1.063	-0.971	-0.046	Nil
25 - 75	6.775	68,705	1.054	-0.969	-0.059	Nil
20 - 80	6.840	55,060	1.045	-0.962	-0.037	Nil
15 - 85	6.905	41,414	1.036	-0.957	-0.007	Nil
10 - 90	6.970	27,769	1.027	-0.893	0.047	Nil
05 - 95	7.035	14,124	1.018	-0.722	0.138	Nil
00 - 100	7.100	479	1.009	0.133	0.733	Nil



Pro-Kem, Inc.
WATER ANALYSIS REPORT

SAMPLE

Oil Co. : **Celero Energy**
Lease : **Trigg Fed.**
Well No.: **4**
Location:
Attention:

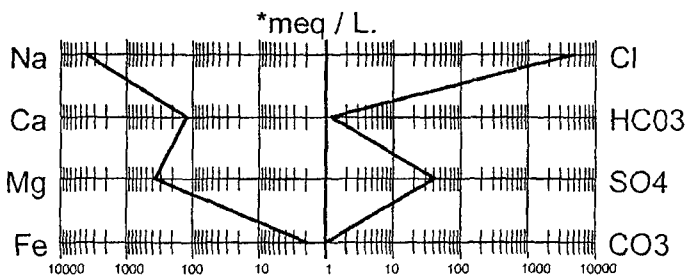
Date Sampled : **10-August-2007**
Date Analyzed: **13-August-2007**
Lab ID Number: **Aug1407.001- 3**
Salesperson :
File Name : **Aug1407.001**

ANALYSIS

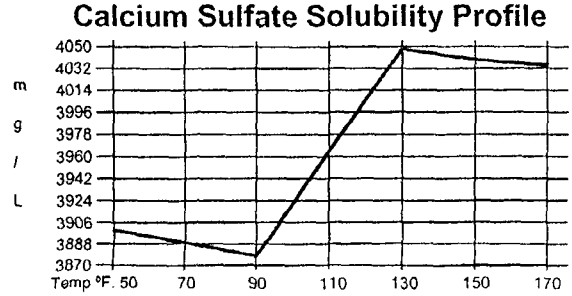
1.	Ph		**5.600**		
2.	Specific Gravity 60/60 F.		**1.184**		
3.	CACO3 Saturation Index	@ 80F	**-0.629**	**Negligible**	
		@140F	**1.491**	**Severe**	

	Dissolved Gasses			MG/L.	EQ. WT.	*MEQ/L
4.	Hydrogen Sulfide			**Not Present**		
5.	Carbon Dioxide			**360**		
6.	Dissolved Oxygen			**Not Determined**		
	Cations					
7.	Calcium	(Ca++)		**2,397**	/ 20.1 =	**119.25**
8.	Magnesium	(Mg++)		**4,298**	/ 12.2 =	**352.30**
9.	Sodium	(Na+)	(Calculated)	**93,139**	/ 23.0 =	**4,049.52**
10.	Barium	(Ba++)		**Not Determined**		
	Anions					
11.	Hydroxyl	(OH-)		**0**	/ 17.0 =	**0.00**
12.	Carbonate	(CO3=)		**0**	/ 30.0 =	**0.00**
13.	Bicarbonate	(HCO3-)		**70**	/ 61.1 =	**1.15**
14.	Sulfate	(SO4=)		**1,900**	/ 48.8 =	**38.93**
15.	Chloride	(Cl-)		**158,964**	/ 35.5 =	**4,477.86**
16.	Total Dissolved Solids			**260,768**		
17.	Total Iron	(Fe)		**32.50**	/ 18.2 =	**1.79**
18.	Manganese	(Mn++)		**Not Determined**		
19.	Total Hardness as CaCO3			**23,681**		
20.	Resistivity @ 75 F. (Calculated)			**0.001** Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	**1.15**		81.04		**93**
CaSO4	**38.93**		68.07		**2,650**
CaCl2	**79.17**		55.50		**4,394**
Mg(HCO3)2	**0.00**		73.17		**0**
MgSO4	**0.00**		60.19		**0**
MgCl2	**352.30**		47.62		**16,776**
NaHCO3	**0.00**		84.00		**0**
NaSO4	**0.00**		71.03		**0**
NaCl	**4,046.39**		58.46		**236,552**

* milliequivalents per Liter

Kevin Byrne

Kevin Byrne, Analyst

Pro-Kem, Inc.
WATER ANALYSIS REPORT

SAMPLE

Oil Co. : **Celero Energy**
Lease : **Trigg Federal**
Well No.: **8**
Location:
Attention:

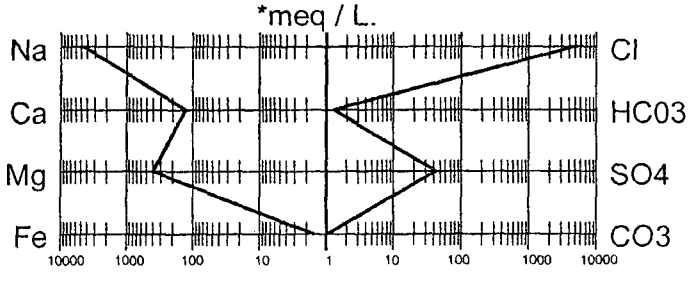
Date Sampled : **10-August-2007**
Date Analyzed: **13-August-2007**
Lab ID Number: **Aug1307.006- 6**
Salesperson :
File Name : **Aug1307.006**

ANALYSIS

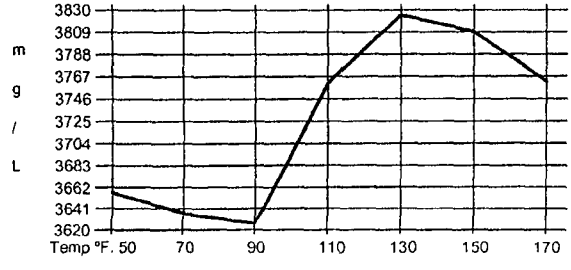
1.	Ph		5.600		
2.	Specific Gravity 60/60 F.		1.195		
3.	CACO3 Saturation Index	@ 80F	-0.195	Negligible	
		@140F	1.545	Severe	

	Dissolved Gasses			MG/L.	EQ. WT.	*MEQ/L
4.	Hydrogen Sulfide			Not Present		
5.	Carbon Dioxide			360		
6.	Dissolved Oxygen			Not Determined		
	Cations					
7.	Calcium	(Ca++)		2,501	/ 20.1 =	124.43
8.	Magnesium	(Mg++)		4,678	/ 12.2 =	383.44
9.	Sodium	(Na+)	(Calculated)	99,471	/ 23.0 =	4,324.83
10.	Barium	(Ba++)		Not Determined		
	Anions					
11.	Hydroxyl	(OH-)		0	/ 17.0 =	0.00
12.	Carbonate	(CO3=)		0	/ 30.0 =	0.00
13.	Bicarbonate	(HCO3-)		76	/ 61.1 =	1.24
14.	Sulfate	(SO4=)		1,975	/ 48.8 =	40.47
15.	Chloride	(Cl-)		169,962	/ 35.5 =	4,787.66
16.	Total Dissolved Solids			278,663		
17.	Total Iron	(Fe)		26.50	/ 18.2 =	1.46
18.	Manganese	(Mn++)		Not Determined		
19.	Total Hardness as CaCO3			25,503		
20.	Resistivity @ 75 F. (Calculated)			0.001 Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	1.24		81.04		101
CaSO4	40.47		68.07		2,755
CaCl2	82.71		55.50		4,591
Mg(HCO3)2	0.00		73.17		0
MgSO4	0.00		60.19		0
MgCl2	383.44		47.62		18,260
NaHCO3	0.00		84.00		0
NaSO4	0.00		71.03		0
NaCl	4,321.51		58.46		252,635

* milliequivalents per Liter

Kevin Byrne

Kevin Byrne, Analyst

TRIGG FEDERAL LEASE
PLAN OF DEVELOPMENT

August, 2007

Lease Location: Sec. 4, E/2 NE/4 and E/2 SE/4 of Sec. 5, and Sec. 9, T14S R31E, Chaves County, NM.

Operator: Celero Energy II, LP

Working Interest Owners: Celero Energy II, LP

Development History:

- Thirty-eight wells were drilled on this lease primarily on 40-acre spacing in the mid to late 1950's.

- The Oil Conservation Commission of the State of New Mexico approved John H. Trigg's application for an order authorizing a pilot water flood project on 08-01-1959, Case No. 1714, and Order No. R-1456. This order approved the injection of water into four wells, No's 34, 35, and 36 in Sec. 5, and No. 29 in Sec. 4.

- An additional three wells were approved for water injection by the Oil Conservation Commission of the State of New Mexico on 04-22-1963, Case No. 2781, and Order No. R-2470. Those three approved wells were No's 17, 26, and 28 in Sec. 9.

- The Trigg Federal waterflood was developed in the early 1960's as an 80-acre 5-spot pattern waterflood. Peak oil response was 900 BOPD in 1962 and peak water production was in 1965 at 3300 BWPD. The waterflood response was pretty much over by the early 1970's and pretty much limped along over the past 35 years +/-.

- Eighteen wells have been P&A'd primarily from 1999 to 2001 and most of the P&A'd wells are in Section 9.

Reservoir Performance:

- Based on work that was done by a consultant in the mid 1990's, the OOIP for the Trigg Federal lease is estimated to be 12 MMBO. Estimated oil production to date is 2.4 MMBO. The estimated oil recovery to date is 20%. Estimated primary recovery is 8% yielding a waterflood to primary ratio of 1.6.

- The 20% estimated oil recovery through waterflood is relatively low based on the typical waterflood performance of reservoirs of this type. There are probably several factors that contributed to this poor performance including the large 80-acre flood patterns, inefficiencies in the water injection balancing and the reservoir surveillance, inability to adequately pump the wells off to optimize production, the influence of the nearby gas cap to the West and Northwest of the lease, geologic heterogeneities, failure to penetrate the entire productive Queen sand interval, etc.

- Assuming that there is a potential target of 10% to 15% of the OOIP that could still be recoverable, this provides Celero Energy with a 1.2 MMBO to 1.8 MMBO target that would justify reactivating the Federal Trigg Lease.

Plan of Development:

- 2007 to 2009: Reactivate existing TA'd and shut-in wells in Section 4 and the N/2 N/2 of Section 9 as an 80-acre waterflood spending approximately $1.4MM on well reactivations plus additional monies for new facilities including tank batteries, flowlines, injection facilities and lines.

- 2009 & 2010: Re-enter or re-drill plugged and abandoned wells primarily in Section 9 as an 80-acre waterflood as well as any additional facilities and lines needed to support the new wells.

- As Celero Energy implements this plan of development, there will likely be significant changes to the basic 80-acre waterflood redevelopment plan based on additional reservoir and geologic studies and actual operational performance as we progress this plan of development. Celero plans to keep the NM OCD apprised of the changes as we plan to implement them.

- Potential development changes may include such things as increased density drilling, changing waterflood patterns and orientations, not reactivating portions of the lease or shutting in portions of the lease due to poor performance, poor economics, and/or significant oil price softening.

Submission of Information for the Application for Authorization to Inject:

Celero Energy acquired ownership and operatorship of this lease in June of 2007. This lease is an old lease that was for the most part an inactive lease that had approximately 50% of its wells that were P&A'd. There were essentially no well files or well logs that came with the lease so the information that Celero has put together on the wells on this lease was derived from NM OCD's web site data. So in summary, what the NM OCD has is what Celero now has. As a result of this Celero, at this point in time, does not plan to submit any logs with this application, and the well information that we submit will reflect the information that we currently have on the wells which may or may not reflect current reality for the subject wells.

But Celero does plan to provide the NM OCD with updated well information and new logs through the sundry process as we begin the process of reactivating, re-entering, or re-drilling the wells on the Trigg Federal lease. Celero hopes that this is a manageable solution to providing the NM OCD with the information they require on an as timely basis as Celero can generate and provide it.

PROPOSED ADVERTISEMENT

Case No. 14047 **: Application of Celero Energy II, L.P. for expansion of a waterflood project, Chaves County, New Mexico.** Applicant seeks approval to expand the Caprock-Queen Waterflood Project (Caprock-Queen Pool), originally approved by Oil Conservation Commission Order Nos. R-1456 and R-2470, by the injection of water into twenty wells located on a federal lease covering all of Section 4, the E/2E/2 of Section 5, and all of Section 9, Township 14 South, Range 31 East, N.M.P.M. The project is located approximately 29 miles east of Hagerman, New Mexico.

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