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ConocoPhillips Company
PO Box 4289
Farmington NM 87499-4289
505-326-9700**Burlington Resources Inc.**
"A wholly owned subsidiary"

February 21, 2008

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. St. Francis Drive
Santa Fe, NM 87505-4000**RE: Canyon Largo Unit (14-08-001-1059)**
Commerciality Determinations
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the Canyon Largo Unit Agreement, #14-08-001-1059, approved, September 18, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the wells listed below are capable of producing unitized substances in paying quantities from the Dakota Formation. Burlington is seeking confirmation of the well determinations enclosed.

Well Name	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
Canyon Largo Unit #313	NE/4 28-25N-6W	SF-079071	2-6-07	Commercial
Canyon Largo Unit #316	W/2 21-25N-6W	SF-079071	5-4-07	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. For technical questions please contact Karen Stevens at 326-9754, all other questions to the undersigned at 599-4030.

Sincerely,

Dawn Howell
Staff Land Technician

CLU 4.3

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 313

WELL INFORMATION

LEASE	CANYON LARGO UNIT 313
LOCATION	28025N006WA
COUNTY, STATE	RIO ARriba, New Mexico
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	HUNTINGTON ENERGY LLC
SPUD DATE	1/10/2007
COMP DATE	2/6/2007
1ST DELIVERY	3/6/2007
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, New Mexico
2003 - 2004 Commerciality

GAS % OF REVENUE

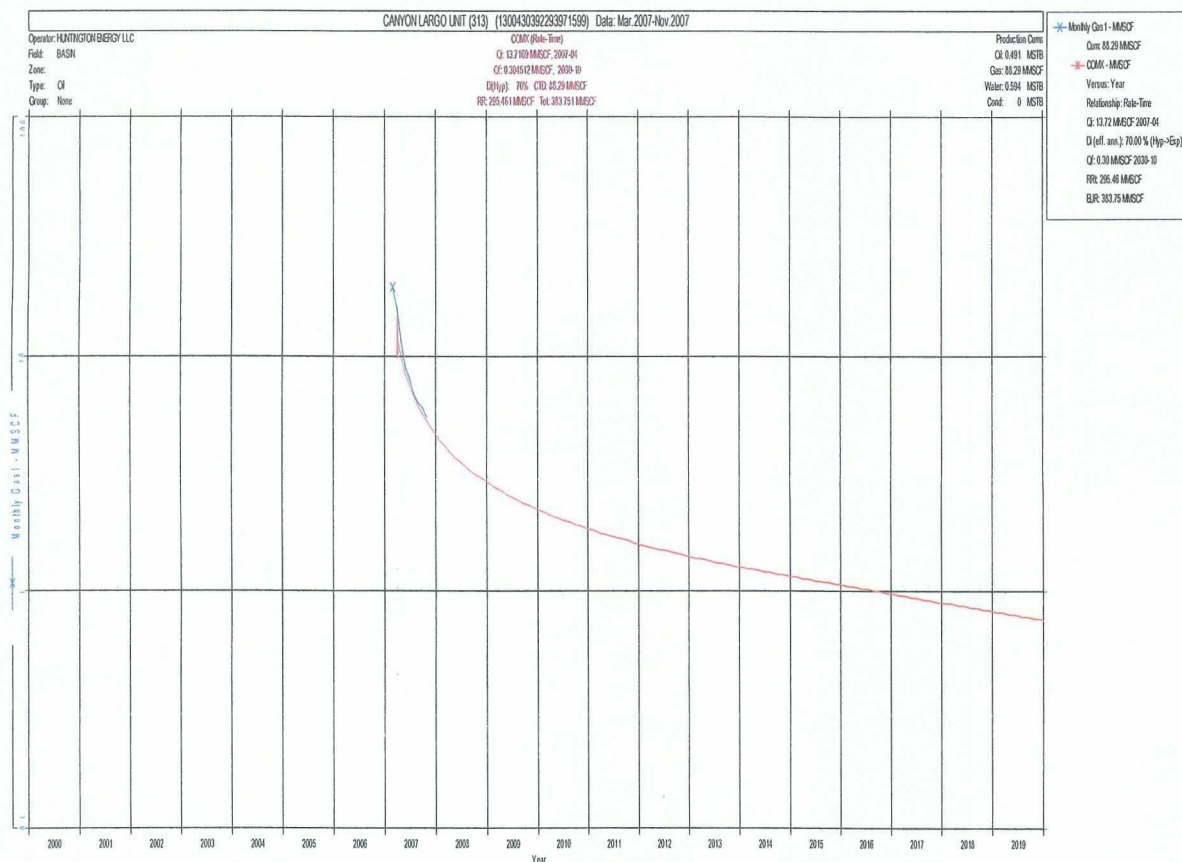
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

684.00	M\$	AVERAGE WELL COST
364.31	MMCF	ULT. GROSS GAS RESERVES
268.38	MCFD	INITIAL GAS RATE
26.28	%	RATE OF RETURN
0.41	\$/	P/I, DISC. @ 10.00 %
280.42	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
3.13	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 313

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcostrs	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2007(12)	268.4	73.8	52.74	0.00	5.13	4.86	4.86	35.51	22.66	358.0	36.57	4.50	316.93	684.00	-367.07
2008(12)	121.7	44.5	31.83	0.00	3.09	4.86	4.86	35.51	22.66	216.0	22.07	6.00	187.96	0.00	187.96
2009(12)	84.6	30.9	22.08	0.00	2.15	4.86	4.86	35.51	22.66	149.9	15.31	6.00	128.56	0.00	128.56
2010(12)	67.1	24.5	17.50	0.00	1.70	4.86	4.86	35.51	22.66	118.8	12.14	6.00	100.65	0.00	100.65
2011(12)	56.5	20.6	14.74	0.00	1.43	4.86	4.86	35.51	22.66	100.1	10.22	6.00	83.85	0.00	83.85
2012(12)	49.2	18.0	12.87	0.00	1.25	4.86	4.86	35.51	22.66	87.3	8.92	6.00	72.43	0.00	72.43
2013(12)	44.1	16.1	11.50	0.00	1.12	4.86	4.86	35.51	22.66	78.0	7.97	6.00	64.06	0.00	64.06
2014(12)	40.0	14.6	10.44	0.00	1.01	4.86	4.86	35.51	22.66	70.9	7.24	6.00	57.62	0.00	57.62
2015(12)	36.7	13.4	9.57	0.00	0.93	4.86	4.86	35.51	22.66	65.0	6.64	6.00	52.35	0.00	52.35
2016(12)	33.6	12.3	8.79	0.00	0.85	4.86	4.86	35.51	22.66	59.7	6.10	6.00	47.58	0.00	47.58
2017(12)	31.0	11.3	8.07	0.00	0.79	4.86	4.86	35.51	22.66	54.8	5.60	6.00	43.21	0.00	43.21
2018(12)	28.4	10.4	7.42	0.00	0.72	4.86	4.86	35.51	22.66	50.3	5.14	6.00	39.19	0.00	39.19
2019(12)	26.1	9.5	6.81	0.00	0.66	4.86	4.86	35.51	22.66	46.2	4.72	6.00	35.51	0.00	35.51
2020(12)	23.9	8.8	6.25	0.00	0.61	4.86	4.86	35.51	22.66	42.5	4.34	6.00	32.12	0.00	32.12
2021(12)	22.0	8.0	5.74	0.00	0.56	4.86	4.86	35.51	22.66	39.0	3.98	6.00	29.01	0.00	29.01
2022(12)	20.2	7.4	5.28	0.00	0.51	4.86	4.86	35.51	22.66	35.8	3.66	6.00	26.15	0.00	26.15
2023(12)	18.6	6.8	4.84	0.00	0.47	4.86	4.86	35.51	22.66	32.9	3.36	6.00	23.53	0.00	23.53
2024(12)	17.0	6.2	4.45	0.00	0.43	4.86	4.86	35.51	22.66	30.2	3.09	6.00	21.12	0.00	21.12
2025(12)	15.7	5.7	4.09	0.00	0.40	4.86	4.86	35.51	22.66	27.7	2.83	6.00	18.90	0.00	18.90
2026(12)	14.4	5.3	3.75	0.00	0.36	4.86	4.86	35.51	22.66	25.5	2.60	6.00	16.87	0.00	16.87
Sub.	---	348.1	248.77	0.00	24.19	---	---	---	---	1,688.6	172.50	118.50	1,397.59	684.00	713.59
Rem.	---	16.2	11.54	0.00	1.12	---	---	---	---	78.3	8.00	22.50	47.84	0.00	47.84
Total	---	364.3	260.31	0.00	25.31	---	---	---	---	1,766.9	180.50	141.00	1,445.43	684.00	761.43

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 316

WELL INFORMATION	
LEASE	CANYON LARGO UNIT 316
LOCATION	21025N006WA
COUNTY, STATE	RIO ARRIBA, New Mexico
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	HUNTINGTON ENERGY LLC
SPUD DATE	3/28/2007
COMP DATE	2/6/2007
1ST DELIVERY	5/23/2007
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES	
TAXES FOR:	RIO ARRIBA, New Mexico 2003 - 2004 Commerciality
GAS % OF REVENUE	
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT	
1,000	MMBtu / Mcf

WELL COST AND ECONOMICS		
684.00	M\$	AVERAGE WELL COST
277.50	MMCF	ULT. GROSS GAS RESERVES
148.59	MCFD	INITIAL GAS RATE
10.08	%	RATE OF RETURN
0.00	\$/	P/I, DISC. @ 10.00 %
1.87	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
6.75	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 316

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2007(12)	148.6	31.8	22.72	0.00	2.21	4.86	4.86	35.51	22.66	154.2	15.76	3.50	134.98	684.00	-549.02
2008(12)	96.2	35.2	25.15	0.00	2.45	4.86	4.86	35.51	22.66	170.7	17.44	6.00	147.28	0.00	147.28
2009(12)	70.9	25.9	18.50	0.00	1.80	4.86	4.86	35.51	22.66	125.5	12.82	6.00	106.72	0.00	106.72
2010(12)	57.6	21.0	15.02	0.00	1.46	4.86	4.86	35.51	22.66	101.9	10.41	6.00	85.53	0.00	85.53
2011(12)	49.2	17.9	12.82	0.00	1.25	4.86	4.86	35.51	22.66	87.0	8.89	6.00	72.16	0.00	72.16
2012(12)	43.2	15.8	11.29	0.00	1.10	4.86	4.86	35.51	22.66	76.6	7.83	6.00	62.80	0.00	62.80
2013(12)	38.9	14.2	10.14	0.00	0.99	4.86	4.86	35.51	22.66	68.9	7.03	6.00	55.83	0.00	55.83
2014(12)	35.5	12.9	9.25	0.00	0.90	4.86	4.86	35.51	22.66	62.8	6.41	6.00	50.38	0.00	50.38
2015(12)	32.6	11.9	8.49	0.00	0.83	4.86	4.86	35.51	22.66	57.7	5.89	6.00	45.76	0.00	45.76
2016(12)	29.8	10.9	7.80	0.00	0.76	4.86	4.86	35.51	22.66	52.9	5.41	6.00	41.54	0.00	41.54
2017(12)	27.5	10.0	7.16	0.00	0.70	4.86	4.86	35.51	22.66	48.6	4.97	6.00	37.66	0.00	37.66
2018(12)	25.2	9.2	6.58	0.00	0.64	4.86	4.86	35.51	22.66	44.7	4.56	6.00	34.09	0.00	34.09
2019(12)	23.2	8.5	6.04	0.00	0.59	4.86	4.86	35.51	22.66	41.0	4.19	6.00	30.82	0.00	30.82
2020(12)	21.2	7.8	5.55	0.00	0.54	4.86	4.86	35.51	22.66	37.7	3.85	6.00	27.82	0.00	27.82
2021(12)	19.5	7.1	5.10	0.00	0.50	4.86	4.86	35.51	22.66	34.6	3.53	6.00	25.06	0.00	25.06
2022(12)	17.9	6.5	4.68	0.00	0.46	4.86	4.86	35.51	22.66	31.8	3.25	6.00	22.52	0.00	22.52
2023(12)	16.5	6.0	4.30	0.00	0.42	4.86	4.86	35.51	22.66	29.2	2.98	6.00	20.19	0.00	20.19
2024(12)	15.1	5.5	3.95	0.00	0.38	4.86	4.86	35.51	22.66	26.8	2.74	6.00	18.06	0.00	18.06
2025(12)	13.9	5.1	3.62	0.00	0.35	4.86	4.86	35.51	22.66	24.6	2.51	6.00	16.09	0.00	16.09
2026(12)	12.8	4.7	3.33	0.00	0.32	4.86	4.86	35.51	22.66	22.6	2.31	6.00	14.29	0.00	14.29
Sub.	---	268.0	191.50	0.00	18.62	---	---	---	---	1,299.9	132.79	117.50	1,049.57	684.00	365.57
Rem.	---	9.4	6.75	0.00	0.66	---	---	---	---	45.8	4.68	14.00	27.13	0.00	27.13
Total	---	277.4	198.25	0.00	19.28	---	---	---	---	1,345.7	137.47	131.50	1,076.70	684.00	392.70