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ConocoPhillips Company
PO Box 4289
Farmington NM 87499-4289
505-326-9700

Burlington Resources Inc.
"A wholly owned subsidiary"

February 25, 2008

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenberg
1220 S. St. Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 30-6 Unit (14-06-001-538)
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 30-6 Unit Agreement, #14-06-001-538, approved April 30, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is not capable of producing unitized substances in paying quantities from the Dakota formation. Burlington is seeking confirmation of the paying well determination enclosed.

Well Name	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
San Juan 30-6 Unit #95B	W/2 26-30N-7W	NMSF-079383	2-22-07	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the well will continue to be reported on a lease basis.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. For technical questions please contact Karen Stevens at 326-9754, all other questions to the undersigned at 599-4030.

Sincerely,

Dawn Howell
Staff Land Technician

SJ 30-6 Unit 4.2

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 95B

WELL INFORMATION

LEASE	SAN JUAN 30-6 UNIT 95B
LOCATION	26030N007W
COUNTY, STATE	SAN JUAN, NEW MEXICO
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO LP
SPUD DATE	11/6/2006
COMP DATE	2/22/2007
1ST DELIVERY	3/8/2007
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

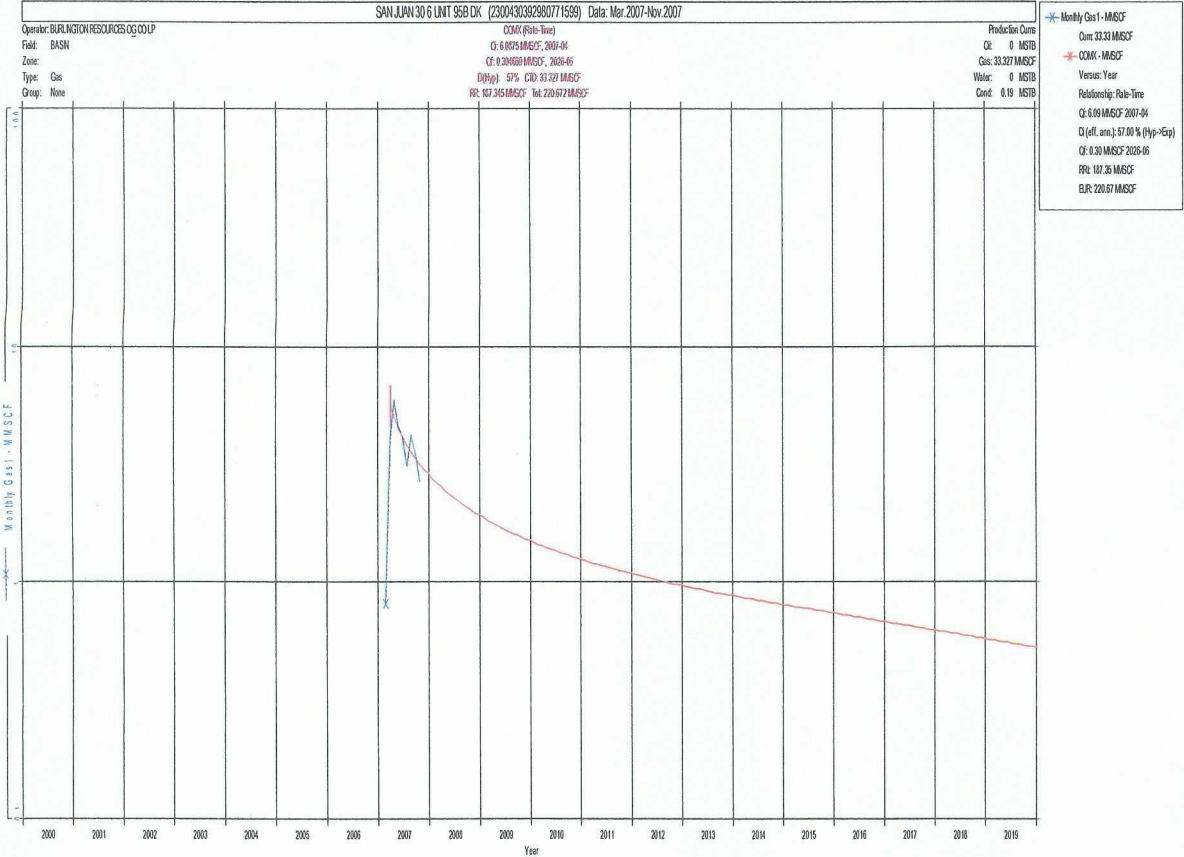
TAXES FOR:	SAN JUAN, NEW MEXICO
	2003 - 2004 Commerciality
	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.26
TOTAL %:	9.19

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

684.00	M\$	AVERAGE WELL COST
219.87	MMCF	ULT. GROSS GAS RESERVES
129.40	MCFD	INITIAL GAS RATE
4.76	%	RATE OF RETURN
-0.17	\$/	P/I, DISC. @ 10.00 %
-118.42	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
9.90	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 95B

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2007(12)	129.4	35.6	25.43	0.00	2.47	4.86	4.86	35.51	22.66	172.6	17.45	4.50	150.66	684.00	-533.34
2008(12)	78.3	28.6	20.47	0.00	1.99	4.86	4.86	35.51	22.66	138.9	14.05	6.00	118.89	0.00	118.89
2009(12)	56.5	20.6	14.74	0.00	1.43	4.86	4.86	35.51	22.66	100.1	10.12	6.00	83.96	0.00	83.96
2010(12)	45.5	16.6	11.87	0.00	1.15	4.86	4.86	35.51	22.66	80.5	8.14	6.00	66.40	0.00	66.40
2011(12)	38.6	14.1	10.08	0.00	0.98	4.86	4.86	35.51	22.66	68.4	6.92	6.00	55.51	0.00	55.51
2012(12)	33.8	12.4	8.85	0.00	0.86	4.86	4.86	35.51	22.66	60.0	6.07	6.00	47.97	0.00	47.97
2013(12)	30.4	11.1	7.93	0.00	0.77	4.86	4.86	35.51	22.66	53.8	5.44	6.00	42.39	0.00	42.39
2014(12)	27.7	10.1	7.22	0.00	0.70	4.86	4.86	35.51	22.66	49.0	4.95	6.00	38.05	0.00	38.05
2015(12)	25.4	9.3	6.63	0.00	0.64	4.86	4.86	35.51	22.66	45.0	4.55	6.00	34.43	0.00	34.43
2016(12)	23.3	8.5	6.09	0.00	0.59	4.86	4.86	35.51	22.66	41.3	4.18	6.00	31.13	0.00	31.13
2017(12)	21.4	7.8	5.59	0.00	0.54	4.86	4.86	35.51	22.66	37.9	3.84	6.00	28.10	0.00	28.10
2018(12)	19.7	7.2	5.13	0.00	0.50	4.86	4.86	35.51	22.66	34.8	3.52	6.00	25.32	0.00	25.32
2019(12)	18.1	6.6	4.71	0.00	0.46	4.86	4.86	35.51	22.66	32.0	3.24	6.00	22.76	0.00	22.76
2020(12)	16.6	6.1	4.33	0.00	0.42	4.86	4.86	35.51	22.66	29.4	2.97	6.00	20.42	0.00	20.42
2021(12)	15.2	5.6	3.98	0.00	0.39	4.86	4.86	35.51	22.66	27.0	2.73	6.00	18.26	0.00	18.26
2022(12)	14.0	5.1	3.65	0.00	0.36	4.86	4.86	35.51	22.66	24.8	2.51	6.00	16.28	0.00	16.28
2023(12)	12.9	4.7	3.35	0.00	0.33	4.86	4.86	35.51	22.66	22.8	2.30	6.00	14.46	0.00	14.46
2024(12)	11.8	4.3	3.08	0.00	0.30	4.86	4.86	35.51	22.66	20.9	2.11	6.00	12.79	0.00	12.79
2025(12)	10.8	4.0	2.83	0.00	0.27	4.86	4.86	35.51	22.66	19.2	1.94	6.00	11.26	0.00	11.26
2026(12)	10.3	1.6	1.11	0.00	0.11	4.86	4.86	35.51	22.66	7.5	0.76	2.50	4.27	0.00	4.27
Total	---	219.8	157.06	0.00	15.27	---	---	---	---	1,066.1	107.78	115.00	843.31	684.00	159.31

SAN JUAN 30-6 UNIT
WORKING INTEREST OWNERS

BP AMERICA PRODUCTION COMPANY
BURLINGTON RESOURCES O&G Co LP
CONOCOPHILLIPS COMPANY00
CHARLES W GAY
EMIL MOSBACHER III
HENRY G ROBELDO
J&M RAYMOND LTD
JANE P MOSBACHER ESTATE
JOHN DAVID MOSBACHER
LORRAYN GAY HACKER
MOSBACHER USA INC
MAYDELL MILLER MAST TRUST
TH MCELVAIN OIL & GAS LTD