

14. **CASE 14029:** *Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.* Applicant seeks an order pooling all mineral interests from 7000 feet subsurface to the base of the Morrow formation underlying the W/2 of Section 28, Township 20 South, Range 36 East, NMPM, to form a standard 320-acre gas spacing and proration unit for all pools or formations developed on 320-acre spacing within that vertical extent. The unit is to be dedicated to the proposed Paloma “28” Fed. Com. Well No. 1, to be drilled at an orthodox location in the SW/4 NW/4 of Section 28. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 8 miles southwest of Monument, New Mexico.
15. **CASE 14030:** *Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation (excluding the unitized Queen formation in the East Pearl Queen Unit) underlying the SE/4 NW/4 of Section 27, Township 19 South, Range 35 East, NMPM, to form a standard 40-acre oil spacing and proration unit for all pools or formations developed on 40-acre spacing within that vertical extent, including the Undesignated Pearl-Bone Spring Pool. The unit is to be dedicated to the proposed Sparrow “27” State Well No. 1, to be drilled at an orthodox location in the SE/4 NW/4 of Section 27. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10-1/2 miles west of Monument, New Mexico.
16. **CASE 14031:** *Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 8, Township 22 South, Range 28 East, NMPM, and in the following manner: The W/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Dublin Ranch-Morrow Gas Pool; and the SW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent. The units are to be dedicated to the Dublin 8 Fee Com. Well No. 2, to be drilled at an orthodox gas well location in the SW/4 SW/4 of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 5 miles northeast of Otis, New Mexico.
17. **CASE 13981:** *(Continued from the November 1, 2007 Examiner Hearing.)*
Application of Nadel and Gussman Permian, L.L.C. for compulsory pooling and unorthodox gas well location, Chaves County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the E/2 of Section 8, Township 13 South, Range 27 East, NMPM, to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent. The unit is to be dedicated to the plugged and abandoned Pecos River Bluff Unit Well No. 1, to be re-named the Cazador Fed. Com. Well No. 1, to be re-entered at an unorthodox location 2034 feet from the North line and 660 feet from the East line of Section 8. Also to be considered will be the cost of re-entering, drilling, and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in re-entering, drilling, and completing the well. The unit is located approximately 6-1/2 miles east of Dexter, New Mexico.
18. **CASE 14032:** *Application of Synergy Operating, LLC for compulsory pooling, San Juan County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Pictured Cliffs formation underlying the following described acreage in Section 10, Township 29 North, Range 12 West, NMPM, and in the following manner: Lots 6-8, NE/4 SW/4, and SE/4 (the S/2) to form a 321.42-acre gas spacing and proration unit for all pools or formations developed on 320-acre spacing within that vertical extent, including the Basin-Fruitland Coal Gas Pool; and Lots 6-8 and NE/4 SW/4 (the SW/4) to form a 161.42-acre gas spacing and proration unit for all pools or formations developed on 160-acre spacing within that vertical extent, including the Fulcher Kutz-Pictured Cliffs Gas Pool. The units are to be dedicated to the Beck 29-12-10 Well No. 108, to be located at an orthodox location in Lot 8 (the SE/4 SW/4) of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as

actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 7 miles east-northeast of Farmington, New Mexico.

19. **CASE 14033: Application of Synergy Operating, LLC for compulsory pooling, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Fruitland Coal formation underlying the following described acreage in Section 8, Township 29 North, Range 11 West, NMPM, and in the following manner: The W/2 to form a standard 320-acre gas spacing and proration unit for any pools or formations developed on 320-acre spacing within that vertical extent, including the Basin-Fruitland Coal Gas Pool; the NW/4 to form a standard 160-acre gas spacing and proration for any pools or formations developed on 160-acre spacing within that vertical extent; and the SW/4 to form a standard 160-acre gas spacing and proration unit for any pools or formations developed on 160-acre spacing within that vertical extent. The units are to be dedicated to: The Duff 29-11-8 Well No. 104, located in the NW/4 NW/4 of Section 8; and the Duff 29-11-8 Well No. 105, located in the NW/4 SW/4 of Section 8. Also to be considered will be the costs of drilling and completing the wells and the allocation of the costs thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The units are located approximately 6 miles south-southwest of Aztec, New Mexico.
20. **CASE 14034: Application of U.S. Enercorp, Ltd. for an exception to the well density requirements of the special rules and regulations for the West Puerto-Chiquito-Mancos Pool and an unorthodox oil well location, Rio Arriba County, New Mexico.** Applicant seeks an order approving an unorthodox oil well location in the West Puerto Chiquito-Mancos Pool for its proposed Almagre Arroyo 30 Well No. 2, to be drilled at a surface location 2313 feet from the South line and 2602 feet from the East line of Section 30, with an approximate bottom hole location 1000 feet from the North line and 1000 feet from the West line of Section 30, Township 24 North, Range 1 East, NMPM. Lots 1-4, E/2 W/2, and E/2 (All) of Section 30 will be dedicated to the well. Applicant further requests that said well be allowed to produce concurrently with applicant's Almagre Arroyo 30 Well No. 1, which is completed in the West Puerto Chiquito-Mancos Pool at a surface location 2605 feet from the South line and 2400 feet from the West line of Section 30, with a permitted bottom hole location 990 feet from the North line and 990 feet from the West line of Section 30. The unit is located approximately 5 miles north-northwest of Gallina, New Mexico.
21. **CASE 14035: Application of BC Operating, Inc. for compulsory pooling, Chaves County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the following described acreage in Section 17, Township 13 South, Range 27 East, NMPM: The S/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Greenfield-Wolfcamp Gas Pool; and the SW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent. The units are to be dedicated to the Siglo IV Well No. 1, to be drilled at an orthodox location in the SW/4 SW/4 of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 6 miles east of Dexter, New Mexico.
22. **CASE 14036: Application of Parallel Petroleum Corporation for compulsory pooling, Chaves County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the N/2 of Section 36, Township 15 South, Range 24 East, NMPM, to form a standard 320-acre gas spacing and proration unit for all formations developed on 320-acre spacing within that vertical extent, including the West Cottonwood Creek-Wolfcamp Gas Pool. The unit is to be dedicated to the proposed Old Rosebud 1524-36 B State Well No. 3, to be drilled at a surface location 1880 feet from the North line and 200 feet from the East line of Section 36, with a penetration point 1880 feet from the North line and 660 feet from the East line of Section 36 and a terminus 1880 feet from the North line and 660 feet from the West line of Section 36. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 7 miles west-southwest of Lake Arthur, New Mexico.