

EXHIBIT #2 a
INVITATION TO PARTICIPATE
BP AMERICA PRODUCTION COMPANY

(3) INVITATION TO PARTICIPATE LETTERS

a) BP AMERICA PRODUCTION COMPANY



PO Box 5513
Farmington, NM 87499
(505) 325-5449
Fax (505) 566-3750

August 24, 2007

Via FEDEX
281-366-2000

Julie Burns Morton,
BP America Production Company
501 Westlake Park Boulevard
Westlake 1, Room 19.144
Houston, Texas 77079

RE: Proposed Fruitland Coal and Pictured Cliff Test Well:
Beck 29-12-10 #108 located in the S/2 Sec. 10,
T29N, R12W San Juan County, New Mexico
BP America Production Company WI 37.43%

Ladies and Gentlemen:

As previously stated, and backing up earlier telephone conversations and emails, Synergy Operating, LLC ("Synergy") is planning to drill a Fruitland Coal, Pictured Cliffs test well in the S/2 Section 10, T29N, R12W. Based upon our examination of title BP America Production Company ("BP") owns a 37.43% of 8/8ths operating rights interest in said S/2 Fruitland Coal Proration Unit.

BP has the following options to consider regarding our proposed well that are: Participate, Go Non-Consent, Farmout, or Sell.

Participation will cost BP \$165,440.60, based upon the anticipated cost of \$442,000.00. Enclosed please find two copies of our well cost estimate. If BP elects to participate please send me your AAPL Operating Agreement form for our consideration. Or, BP can elect to go non-consent with a penalty assessed by the New Mexico Oil Conservation Division at a Force Pool proceeding. Or BP can farmout its mineral interest receiving a 30% inclusive and proportionately reduced overriding royalty that will deliver to Synergy a proportionately reduced 100% working interest and 70% net revenue interest in BP leasehold. Lastly, BP can sell its operating rights interest for a mutually agreed amount. Your attention to this matter will be appreciated.

Sincerely,
Synergy Operating, LLC



Patrick Hegarty
Principal

Enclosure

Synergy Operating LLC

Authorization for Expenditure

Beck 29-12-10 #108

Drill, complete & equip 1800' Fruitland Coal & Pictured Cliffs test well

Location: T29N-R12W, Sec 10, U/L N

County: San Juan

State: NM

BP America Production Co.

Your Interest:

37.43%

FACILITY COSTS	Gross Amount	Your Share
Installation	14,000.00	5,240.20
Buildings/Noise	1,000.00	374.30
Contract Services	12,000.00	4,491.60
TOTAL Facility Costs	27,000.00	10,106.10

INTANGIBLE COMPLETION	Gross Amount	Your Share
Completion Rig	10,000.00	3,743.00
Stimulation Treatments	100,000.00	37,430.00
Completion Fluids	6,000.00	2,245.80
Trucking	8,000.00	2,994.40
Equipment Rentals	4,000.00	1,497.20
Logging & Perforating	12,000.00	4,491.60
Completion Supervision	4,000.00	1,497.20
Water to Disposal	2,000.00	748.60
Air Package &	5,000.00	1,871.50
Flowback Iron	4,000.00	1,497.20
Portable Toilet	500.00	187.15
TOTAL Intangible Completion	155,500.00	58,203.65

INTANGIBLE DRILLING	Gross Amount	Your Share
Site Access - Survey & Staking	2,000.00	748.60
Site Access -	10,000.00	3,743.00
Rig Mobilization	3,000.00	1,122.90
Drilling - Footage	46,000.00	17,217.80
Mud & Additives	4,000.00	1,497.20
Water to Rig Pit	4,000.00	1,497.20
Equipment Rental	3,000.00	1,122.90
Openhole Logging	4,000.00	1,497.20
Drilling Supervision	4,000.00	1,497.20
Cementing - Drilling	21,000.00	7,860.30
BOP Rental	3,000.00	1,122.90
Safety Svc/BOP Testing	1,500.00	561.45
Anchors Sets & Test	1,000.00	374.30
Casing Crew	3,000.00	1,122.90
TOTAL Intangible Drilling	109,500.00	40,985.85

YOUR FILE COPY

TANGIBLE COMPLETION	Gross Amount	Your Share
Production Casing & Accessories	20,000.00	7,486.00
Upper Wellhead	3,000.00	1,122.90
Tubing	9,000.00	3,368.70
TOTAL Tangible Completion	32,000.00	11,977.60

TANGIBLE DRILLING	Gross Amount	Your Share
Surface Casing & Wellhead	4,000.00	1,497.20
	1,000.00	374.30
TOTAL Tangible Drilling	5,000.00	1,871.50

TANGIBLE EQUIPPING	Gross Amount	Your Share
Sucker Rods & Valves & Fittings	8,000.00	2,994.40
Downhole Pump	13,000.00	4,865.90
Pumpjack & Base	4,000.00	1,497.20
Flowline	18,000.00	6,737.40
Separators	30,000.00	11,229.00
Storage Tanks	10,000.00	3,743.00
Engines & Motors	10,000.00	3,743.00
Metering Equipment	8,000.00	2,994.40
Noise Abatement	10,000.00	3,743.00
	2,000.00	748.60
TOTAL Tangible Equipping	113,000.00	42,295.90
TOTAL COST ESTIMATE	442,000.00	165,440.60

BP America Production Co.

Date: _____

Accepted By: _____

Signature

Print Name

FedEx
Tracking
Number

8573 1164 2422

From Please print and press hard

Date 8/24/07

Sender's FedEx
Account Number

0234253786

Sender's Name Patrick K Hegarty Phone (505) 325-5449

Company Synergy Operating, LLC

Address 5101 College Blvd.

Dept./Floor/Suite/Room

City Farmington State NM ZIP 87402

Your Internal Billing Reference

OPTIONAL

To Recipient's Name Julie Burns Morton Phone (281) 366-2000

Company BP America Production Co.

Recipient's Address 501 Westlake Park Blvd.
Westlake I, Room 19, 144 Dept./Floor/Suite/Room

Address To request a package be held at a specific FedEx location, print FedEx address here.

City Houston State TX ZIP 77079



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Simplify your shipping. Manage your account. Access all the tools you need.



4a Express Package Service

Packages up to 150 lbs.

☒ FedEx Priority Overnight
Next business morning.* Friday
shipments will be delivered on Monday
unless SATURDAY Delivery is selected.☐ FedEx Standard Overnight
Next business afternoon.*
Saturday Delivery NOT available.☐ FedEx First Overnight
Earliest next business morning
delivery to select locations.*
Saturday Delivery NOT available.☐ FedEx 2Day
Second business day.* Thursday
shipments will be delivered on Monday
unless SATURDAY Delivery is selected.☐ FedEx Express Saver
Third business day.*
Saturday Delivery NOT available.

* To most locations.

4b Express Freight Service

Packages over 150 lbs.

☐ FedEx 1Day Freight*
Next business day.** Friday
shipments will be delivered on Monday
unless SATURDAY Delivery is selected.☐ FedEx 2Day Freight
Second business day.** Thursday
shipments will be delivered on Monday
unless SATURDAY Delivery is selected.☐ FedEx 3Day Freight
Third business day.**
Saturday Delivery NOT available.

** To most locations.

5 Packaging

☒ FedEx
Envelope*☐ FedEx Pak*
Includes FedEx Small Pak,
FedEx Large Pak, and FedEx Sturdy Pak.☐ FedEx
Box☐ FedEx
Tube☐ Other

* Declared value limit \$500.

6 Special Handling

Include FedEx address in Section 3.

SATURDAY Delivery

☐ NOT Available for
FedEx Standard Overnight,
FedEx First Overnight, FedEx Express
Saver, or FedEx 3Day Freight.HOLD Weekday
at FedEx Location☐ NOT Available for
FedEx First Overnight.HOLD Saturday
at FedEx Location☐ Available ONLY for
FedEx Priority Overnight and
FedEx 2Day to select locations.

Does this shipment contain dangerous goods?

☒ No ☐ Yes
One box must be checked.
As per attached
Shipper's Declaration.☐ Yes
Shipper's Declaration
not required.☐ Dry Ice
Dry Ice, 9, UN 1845 x kg

Dangerous goods (including dry ice) cannot be shipped in FedEx packaging.

☐ Cargo Aircraft Only

7 Payment Bill to:

Enter FedEx Acct. No. or Credit Card No. below.

☒ Sender
Acct. No. in
Section 1 will
be billed.☐ Recipient☐ Third Party☐ Credit Card☐ Cash/CheckFedEx Acct. No.
Credit Card No.Exp.
Date

Total Packages

Total Weight

Total Declared Value†

\$.00

†Our liability is limited to \$100 unless you declare a higher value. See back for details. By using this Airbill you agree to the service conditions on the back of this Airbill and in the current FedEx Service Guide, including terms that limit our liability.

FedEx Use Only

8 NEW Residential Delivery Signature Options

If you require a signature, check Direct or Indirect.

No Signature
RequiredPackage may be left with-
out obtaining a signature
for delivery.

Direct Signature

Anyone at recipient's
address may sign for delivery.
Fee applies.

Indirect Signature

If no one is available at
recipient's address, anyone
at a neighboring address may
sign for delivery. Fee applies.

520

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Module H, 4th Floor
Memphis, TN 38116

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Memphis, TN 38194-4643
Telephone: 901-369-3600

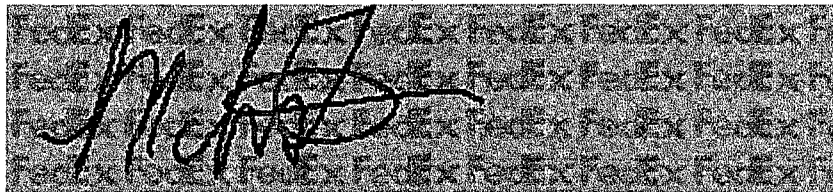
August 28, 2007

Dear Customer:

The following is the proof of delivery you requested with the tracking number **857311642422**.

Delivery Information:

Status:	Delivered	Delivery date:	Aug 27, 2007 08:48
Signed for by:	M.WILSON		
Service type:	Priority Envelope		



Shipping Information:


Tracking number:	857311642422	Ship date:	Aug 24, 2007
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Recipient:
US

Shipper:
FAR US

Thank you for choosing FedEx Express.

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Tracking number	857311642422	Delivered to	Mailroom
Signed for by	M.WILSON	Service type	Priority Envelope
Ship date	Aug 24, 2007		
Delivery date	Aug 27, 2007 8:48 AM		
Status	Delivered		
Signature image available	<u>Yes</u>		

Date/Time	Activity	Location	Details
Aug 27, 2007	8:48 AM Delivered		
	7:34 AM On FedEx vehicle for delivery	HOUSTON, TX	
	7:02 AM At local FedEx facility	HOUSTON, TX	
	1:46 AM At dest sort facility	HOUSTON, TX	
Aug 26, 2007	6:14 PM At local FedEx facility	HOUSTON, TX	
	3:52 PM Departed FedEx location	MEMPHIS, TN	
Aug 25, 2007	5:30 AM In transit	MEMPHIS, TN	
Aug 24, 2007	11:23 PM Arrived at FedEx location	MEMPHIS, TN	
	5:27 PM Left origin	FARMINGTON, NM	
	4:44 PM Picked up	FARMINGTON, NM	

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Your Name:

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Address:

E-mail address

Language

Exception
updatesDelivery
updates

<input type="text"/>	English	<input type="checkbox"/>	<input type="checkbox"/>
<input type="text"/>	English	<input type="checkbox"/>	<input type="checkbox"/>
<input type="text"/>	English	<input type="checkbox"/>	<input type="checkbox"/>
<input type="text"/>	English	<input type="checkbox"/>	<input type="checkbox"/>

Select format: ☒ HTML ☐ Text ☐ Wireless

Add personal message:

Not available for Wireless or
non-English characters.By selecting this check box and the Submit button, I agree to these [Terms and Conditions](#)[Submit](#)

EXHIBIT #2 b
INVITATION TO PARTICIPATE
BARBARA RHEA STINE GATES ESTATE

(3) INVITATION TO PARTICIPATE LETTERS

b) BARBARA RHEA STINE GATES ESTATE

September 14, 2007

Registered Mail RRR

Barbara Rhea Stine Gates Estate
%George Willard Stine
P. O. Box 7029
Cave Creek, AZ 85327

Re: Letter Agreement – Surface to the base of Pictured Cliffs Formations
NWSE Sec. 10 T29N, R12W
San Juan County, New Mexico

To Whom It May Concern:

It appears that the Heirs of Barbara Rhea Stine Gates own a working interest in the NWSE of Section 10, T29N R12W. A certain amount of curative title work may be needed to substantiate your ownership. We would appreciate a copy of any related paperwork that you may have in this regard.

Synergy Operating, LLC (Synergy) will work to address the title defects to support your ownership of the captioned lands. Further, once title has been determined in your favor, Synergy will drill, or caused to be drilled, a well involving the captioned Lands necessary to produce natural gas, subject to the following terms and conditions:

1. Operations will be commenced to drill a well no later than nine months after execution of this Letter Agreement, called the "Expiration Date". Synergy agrees to drill a well no deeper than the base of the Pictured Cliffs formation.

2. The well operations conducted under this Agreement will be at no cost, risk, or expense to you. Further, Synergy agrees to assume any and all of the liabilities associated with the well drilled involving the captioned lands under this Letter Agreement.

drilling operations of said well, Synergy will earn an
le and interest in the captioned lands, restricted to
of the earth to 100 feet below the base of the Pictured
staining as much as a twelve and one-half percent
est, delivering to Synergy a seventy-five percent
ou agree to return, within 30 days from receipt, two
signing this interest.

U.S. Postal Service	
CERTIFIED MAIL™ RECEIPT	
<i>(Domestic Mail Only; No Insurance Coverage Provided)</i>	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	
Sent To	
Street, Apt. No., or PO Box No.	
City, State, ZIP+	

Estate of Barbara Rhea Stine
Gates
% George Willard Stine
P. O. Box 7029
Cave Creek, AZ 85327

9/17/07
Postmark
Here

5. If, in conducting an operation necessary to drill a well, difficulties are encountered, which in Synergy's sole opinion causes a delay, the preparations for the drilling operations may be delayed for no more than one hundred and twenty (120) days following the Expiration Date.

6. The Estate of Barbara Rhea Stine Gates DOES NOT warrant title to the captioned lands.

Please review this Letter Agreement and if acceptable, please execute both copies in the space provided below, returning one original copy.

Thank you for your consideration of this matter.

Sincerely,

Synergy Operating, LLC

Patrick Hegarty
Principal

AGREED TO AND ACCEPTED this ____ day of _____ 2007,

Estate of Barbara Rhea Stine Gates

BY: _____

Synergy Operating LLC

Authorization for Expenditure

Beck 29-12-10 #108

Drill, complete & equip 1800' Fruitland Coal & Pictured Cliffs test well

Location: T29N-R12W, Sec 10, U/L N

County: San Juan

State: NM

Working Interest Owner: Estate of Barbara R. S. Gates, Bill Stine Executor

Your Interest: 0.16%

Operator: Synergy Operating, LLC

FACILITY COSTS	Gross Amount	Your Share
Installation	14,000.00	22.40
Buildings/Noise	1,000.00	1.60
Contract Services	12,000.00	19.20
TOTAL Facility Costs	27,000.00	43.20

INTANGIBLE COMPLETION	Gross Amount	Your Share
Completion Rig	10,000.00	16.00
Stimulation Treatments	100,000.00	160.00
Completion Fluids	6,000.00	9.60
Trucking	8,000.00	12.80
Equipment Rentals	4,000.00	6.40
Logging & Perforating	12,000.00	19.20
Completion Supervision	4,000.00	6.40
Water to Disposal	2,000.00	3.20
Air Package &	5,000.00	8.00
Flowback Iron	4,000.00	6.40
Portable Toilet	500.00	0.80
TOTAL Intangible Completion	155,500.00	248.80

INTANGIBLE DRILLING	Gross Amount	Your Share
Site Access - Survey & Staking	2,000.00	3.20
Site Access -	10,000.00	16.00
Rig Mobilization	3,000.00	4.80
Drilling - Footage	46,000.00	73.60
Mud & Additives	4,000.00	6.40
Water to Rig Pit	4,000.00	6.40
Equipment Rental	3,000.00	4.80
Openhole Logging	4,000.00	6.40
Drilling Supervision	4,000.00	6.40
Cementing - Drilling	21,000.00	33.60
BOP Rental	3,000.00	4.80
Safety Svc/BOP Testing	1,500.00	2.40
Anchors Sets & Test	1,000.00	1.60
Casing Crew	3,000.00	4.80
TOTAL Intangible Drilling	109,500.00	175.20

TANGIBLE COMPLETION	Gross Amount	Your Share
Production Casing & Accessories	20,000.00	32.00
Upper Wellhead	3,000.00	4.80
Tubing	9,000.00	14.40
TOTAL Tangible Completion	32,000.00	51.20

TANGIBLE DRILLING	Gross Amount	Your Share
Surface Casing & Wellhead	4,000.00	6.40
	1,000.00	1.60
TOTAL Tangible Drilling	5,000.00	8.00

TANGIBLE EQUIPPING	Gross Amount	Your Share
Sucker Rods & Valves & Fittings	8,000.00	12.80
Downhole Pump	13,000.00	20.80
Pumpjack & Base	4,000.00	6.40
Flowline	18,000.00	28.80
Separators	30,000.00	48.00
Storage Tanks	10,000.00	16.00
Engines & Motors	10,000.00	16.00
Metering Equipment	8,000.00	12.80
Noise Abatement	10,000.00	16.00
	2,000.00	3.20
TOTAL Tangible Equipping	113,000.00	180.80
TOTAL COST ESTIMATE	442,000.00	707.20

COPC

Date: _____

Accepted By: _____

Signature

Print Name

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Track & Confirm

Search Results

Label/Receipt Number: **7005 1820 0002 8601 4101**
Status: **Delivered**

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EXHIBIT #2 c
INVITATION TO PARTICIPATE
JUDITH E. CHANDLER and/or LEWIS CHANDLER,
INDIVIDUALLY and as TRUSTEE of the
R. LEWIS CHANDLER TRUST

(3) INVITATION TO PARTICIPATE LETTERS

- c) JUDITH CHANDLER, and/or LEWIS
CHANDLER, INDIVIDUALLY and as
TRUSTEE of the R. LEWIS
CHANDLER TRUST



PO Box 5513
Farmington, NM 87499
(505) 325-5449
Fax (505) 566-3750

September 7, 2007

Registered Mail RRR

Judith E. Chandler
6606 Northport Drive
Dallas, TX 75230-4115

RE: Proposed Fruitland Coal and Pictured Cliff Test Well:
Beck 29-12-10 #108 located in the S/2 Sec. 10,
T29N, R12W San Juan County, New Mexico
Your Working Interest is: 1.2619% of 8/8ths

Dear Mrs. Chandler:

Synergy Operating, LLC ("Synergy") is planning to drill a Fruitland Coal, Pictured Cliffs test well in the S/2 Section 10, T29N, R12W. Based upon our examination of title you appear to own a 1.2619% of 8/8ths working interest in the well to be drilled in the S/2 Fruitland Coal Proration Unit.

You have the following options to consider regarding our proposed well that are: Participate, Go Non-Consent, or Farmout your interest retaining a royalty interest.

Participation will cost you \$5,577.60, based upon the anticipated well cost of \$442,000.00. Please advise if you would like a copy of our well cost estimate. If you elect to participate we will also send you an AAPL Operating Agreement for your consideration and signature. Or, you can elect to go non-consent with a penalty assessed by the New Mexico Oil Conservation Division at a Force Pool proceeding. Or you can farmout your operating rights interest receiving a 25% inclusive and proportionately reduced overriding royalty that will deliver to Synergy a proportionately reduced 100% working interest and 75% net revenue interest in your leasehold.

Your attention to this matter will be appreciated.

Sincerely,
Synergy Operating, LLC

Patrick Hegarty
Principal

Enclosure



PO Box 5513
Farmington, NM 87499
(505) 325-5449
Fax (505) 566-3750

September 7, 2007

Registered Mail RRR

Judith E. Chandler
6606 Northport Dr.
Dallas, TX 75230

Re: Letter Agreement – Surface to the base of Pictured Cliffs Formations
All your interest in the SW/4 Sec. 10 T29N, R12W
San Juan County, New Mexico

Dear Mrs. Chandler:

It appears that back in the 1950s, Ted White was involved in the drilling of wells which earned him oil and gas operating rights from the surface to the base of the Pictured Cliffs Formations covering the lands captioned above. It appears that Mr. White assigned all or a portion of his interest to Alfred E. McLane. The history of these shallow rights is not certain in that agreements that were recorded in the Bureau of Land Management records only describe a "Record Title" interest being assigned. As such, a certain amount of curative title work will be needed to substantiate your ownership. We would appreciate a copy of any related paperwork that you may have in this regard.

Synergy Operating, LLC (Synergy) will work to address the title defects to support your ownership of the captioned lands. Further, once title has been determined in your favor, Synergy will drill, or caused to be drilled, a well involving the captioned Lands necessary to produce natural gas, subject to the following terms and conditions:

1. Operations will be commenced to drill a well no later than nine months after execution of this Letter Agreement, called the "Expiration Date". Synergy agrees to drill a well no deeper than the base of the Pictured Cliffs formation.

2. The well operations conducted under this Agreement will be at no cost, risk, or expense to you. Further, Synergy agrees to assume any and all of the liabilities associated with the well drilled involving the captioned lands under this Letter Agreement.

3. Upon completion of drilling operations of said well, Synergy will earn an Assignment of all of your right, title and interest in the captioned lands, restricted to those formations from the surface of the earth to 100 feet below the base of the Pictured Cliffs Formation, subject to you retaining as much as a twelve and one-half percent (12.50%) overriding royalty interest, delivering to Synergy a seventy-five percent (75.00%) net revenue interest. You agree to return, within 30 days from receipt, two signed copies of one assignment assigning this interest.

**SIGN & RETURN
THIS COPY**

Page 2 of 2
Letter Agreement

4. Concerning proportionate reduction: the New Mexico Oil Conservation Division requires that a certain number of acres be committed to the drilling of a well, which is called a spacing unit. Other lands will be included in the proposed spacing unit and your overriding royalty interest will be equal to the ratio between the number of acres that your lands contribute to the total number of acres committed.

5. If, in conducting an operation necessary to drill a well, difficulties are encountered, which in Synergy's opinion make it impractical to continue, the preparations for the test well operations may be delayed for no more than one hundred and twenty (120) days following the Expiration Date.


6. YOU DO NOT warrant title to your Lands.

Please review this Letter Agreement and if acceptable, please execute both copies in the space provided below returning one original copy.

Thank you for your consideration of this matter.

Sincerely,

Synergy Operating, LLC



Patrick Hegarty
Principal

AGREED TO AND ACCEPTED this ____ day of _____ 2007

By: Judith E. Chandler



PO Box 5513
Farmington, NM 87499
(505) 325-5449
Fax (505) 566-3750

September 7, 2007

Registered Mail RRR

Lewis Chandler, Individually and as Trustee
of the R. Lewis Chandler Trust
6606 Northport Drive
Dallas, TX 75230-4115

RE: Proposed Fruitland Coal and Pictured Cliff Test Well:
Beck 29-12-10 #108 located in the S/2 Sec. 10,
T29N, R12W San Juan County, New Mexico
Your Working Interest is: 1.2619% of 8/8ths

Dear Mr. Chandler:

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You have the following options to consider regarding our proposed well that are: Participate, Go Non-Consent, or Farmout your interest retaining a royalty interest.

Participation will cost you \$5,577.60, based upon the anticipated well cost of \$442,000.00. Please advise if you would like a copy of our well cost estimate. If you elect to participate we will also send you an AAPL Operating Agreement for your consideration and signature. Or, you can elect to go non-consent with a penalty assessed by the New Mexico Oil Conservation Division at a Force Pool proceeding. Or you can farmout your operating rights interest receiving a 25% inclusive and proportionately reduced overriding royalty that will deliver to Synergy a proportionately reduced 100% working interest and 75% net revenue interest in your leasehold.

Your attention to this matter will be appreciated.

Sincerely,
Synergy Operating, LLC

Patrick Hegarty
Principal

Enclosure



PO Box 5513
Farmington, NM 87499
(505) 325-5449
Fax (505) 566-3750

September 7, 2007

Registered Mail RRR

Lewis Chandler, Individually and as
Trustee of the R. Lewis Chandler
6606 Northport Dr.
Dallas, TX 75230

Re: Letter Agreement – Surface to the base of Pictured Cliffs Formations
All your interest in the SW/4 Sec. 10, T29N R12W
San Juan County, New Mexico

Dear Mrs. Chandler:

It appears that back in the 1950s, Ted White was involved in the drilling of wells which earned him oil and gas operating rights from the surface to the base of the Pictured Cliffs Formations covering the lands captioned above. It appears that Mr. White assigned all or a portion of his interest to Alfred E. McLane. The history of these shallow rights is not certain in that agreements that were recorded in the Bureau of Land Management records only describe a "Record Title" interest being assigned. As such, a certain amount of curative title work will be needed to substantiate your ownership. We would appreciate a copy of any related paperwork that you may have in this regard.

Synergy Operating, LLC (Synergy) will work to address the title defects to support your ownership of the captioned lands. Further, once title has been determined in your favor, Synergy will drill, or caused to be drilled, a well involving the captioned Lands necessary to produce natural gas, subject to the following terms and conditions:

1. Operations will be commenced to drill a well no later than nine months after execution of this Letter Agreement, called the "Expiration Date". Synergy agrees to drill a well no deeper than the base of the Pictured Cliffs formation.
2. The well operations conducted under this Agreement will be at no cost, risk, or expense to you. Further, Synergy agrees to assume any and all of the liabilities associated with the well drilled involving the captioned lands under this Letter Agreement.
3. Upon completion of drilling operations of said well, Synergy will earn an Assignment of all of your right, title and interest in the captioned lands, restricted to those formations from the surface of the earth to 100 feet below the base of the Pictured Cliffs Formation, subject to you retaining as much as a twelve and one-half percent (12.50%) overriding royalty interest, delivering to Synergy a seventy-five percent (75.00%) net revenue interest. You agree to return, within 30 days from receipt, two signed copies of one assignment assigning this interest.

**SIGN & RETURN
THIS COPY**

Page 2 of 2
Letter Agreement

4. Concerning proportionate reduction: the New Mexico Oil Conservation Division requires that a certain number of acres be committed to the drilling of a well, which is called a spacing unit. Other lands will be included in the proposed spacing unit and your overriding royalty interest will be equal to the ratio between the number of acres that your lands contribute to the total number of acres committed.

5. If, in conducting an operation necessary to drill a well, difficulties are encountered, which in Synergy's opinion make it impractical to continue, the preparations for the test well operations may be delayed for no more than one hundred and twenty (120) days following the Expiration Date.

6. YOU DO NOT warrant title to your Lands.

Please review this Letter Agreement and if acceptable, please execute both copies in the space provided below returning one original copy.

Thank you for your consideration of this matter.

Sincerely,

Synergy Operating, LLC



Patrick Hegarty
Principal

AGREED TO AND ACCEPTED this ____ day of _____ 2007

By: Lewis Chandler, Individually and as
Trustee of the R. Lewis Chandler Trust

DTF

Synergy Operating
P.O. Box 5513
Farmington, NM 87499

10-26-11-3-22

OF THE RETURN ADDRESS, POSTAGE WILL BE PAID BY ADDRESSEE
REGISTERED MAIL

7005 1820 0002 8601 4064

Handwritten: To
From 10-26-11-3-22
Farmington, NM 87499

Judith E. Chandler
6606 Northport Dr.
Dallas, TX 75230

UNITED STATES POSTAGE
02 1A
0004614509
MAILED FROM ZIP CODE 87402

\$08.11⁹

0004614509 SEP 07 2007
MAILED FROM ZIP CODE 87402

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece or on the front if space permits.

1. Article Addressed to:

Judith E. Chandler
6606 Northport Dr.
Dallas, TX 75230

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
- ☒ Certified Mail ☐ Express Mail
- ☐ Registered ☒ Return Receipt for Merchandise
- ☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number

(Transfer from service label)

7005 1820 0002 8601 4064

PS Form 3811, February 2004

Domestic Return Receipt

102596-02-M-1540

UTP

Synergy Operating
P.O. Box 5513
Farmington, NM 87499

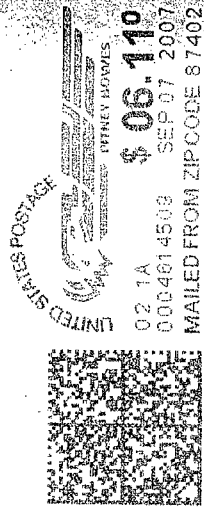
1023 / 11-3-22 *W. J. Price*

PLEASE RETURN ADDRESS TO ADDRESSEE
VERIFIED MAIL

7005 1820 0002 0000 7013

Lewis Chandler, Individually and as
Trustee of the R. Lewis Chadler Trust
6606 Northport Dr.
Dallas, TX 75230

DELIVER TO
ADDRESSEE
FROM 7005 1820 0002
FARMINGTON DIRECT MAIL



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lewis Chandler, Individually and as
Trustee of the R. Lewis Chandler Trust
6606 Northport Dr.
Dallas, TX 75230

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) C. Date of Delivery
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If YES, enter delivery address below: ☐ No

3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number

(Transfer from service label)

7005 1820 0002 8601 4071

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

EXHIBIT #2 d
INVITATION TO PARTICIPATE
TED M. WHITE

(4) TED M. WHITE - FEDERAL EXPRESS FORMS -
ATTEMPTED DELIVERY



PO Box 5513
Farmington, NM 87499
(505) 325-5449
Fax (505) 566-3750

October 12, 2007

FEDERAL EXPRESS

Ted M. White
740 Camino Real
El Paso, TX 79922

Re: Letter Agreement – Surface to the base of Pictured Cliffs Formations
All your interest in the SW/4 Sec. 10, T29N, R12W
San Juan County, New Mexico

Dear Mr. White:

It appears that back in the 1950s, you were involved in the drilling of wells which earned you oil and gas operating rights from the surface to the base of the Pictured Cliffs Formations covering the lands captioned above. It appears that you assigned all or a portion of your interest to Alfred E. McLane. The history of these shallow rights is not certain in that agreements that were recorded in the Bureau of Land Management records only describe a "Record Title" interest being assigned. As such, a certain amount of curative title work will be needed to substantiate your ownership. We would appreciate a copy of any related paperwork that you may have in this regard.

Synergy Operating, LLC (Synergy) will work to address the title defects to support your ownership of the captioned lands. Further, once title has been determined in your favor, Synergy will drill, or caused to be drilled, a well involving the captioned Lands necessary to produce natural gas, subject to the following terms and conditions:

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Page 1 of 2

**SIGN & RETURN
THIS COPY**

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6. YOU DO NOT warrant title to your Lands.

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Thank you for your consideration of this matter.

Sincerely,

Synergy Operating, LLC



Patrick Hegarty
Principal

AGREED TO AND ACCEPTED this ____ day of _____, 2007

By: Ted M. White

FedEx US Airbill
Express

FedEx Tracking Number 8573 1164 2547

From 
Date 10/12/07

Sender's Name DOROTHY WINER Phone 505 345-5449

Company SYNERGY OPERATING LLC

Address 5101 COLLEGE BLVD

City FARMINGTON State NM ZIP 87402

Your Internal Billing Reference BECK-Well

To Recipient's Name TED M. WHITE Phone UNKNOWN

Company NOT SURE PERSON STILL LIVES AT THIS ADDRESS

Recipient's Address 740 CAMINO REAL

Address To request a package be held at a specific FedEx location, print FedEx address here.

City EL PASO State TX ZIP 79922

Form ID No. 0200 Recipient's Copy

4a Express Package Service Packages up to 150 lbs.

☐ FedEx Priority Overnight Next business morning.* Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.
☐ FedEx Standard Overnight Next business afternoon.* Saturday Delivery NOT available.
☐ FedEx First Overnight Earliest next business morning delivery to select locations.* Saturday Delivery NOT available.
☐ FedEx 2Day Second business day.* Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected. FedEx Envelope rate not available. Minimum charge: One-pound rate.
☒ FedEx Express Saver Third business day.* Saturday Delivery NOT available.

4b Express Freight Service Packages over 150 lbs.

☐ FedEx 1Day Freight* Next business day.** Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.
☐ FedEx 2Day Freight Second business day.** Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.
☐ FedEx 3Day Freight Third business day.** Saturday Delivery NOT available.

* Call for Confirmation: ** To most locations

5 Packaging

☒ FedEx Envelope* ☐ FedEx Pak* Includes FedEx Small Pak, FedEx Large Pak, and FedEx Sturdy Pak. ☐ FedEx Box ☐ FedEx Tube ☐ Other



6 Special Handling

☐ SATURDAY Delivery Not available for FedEx Standard Overnight, FedEx First Overnight, FedEx Express Saver, or FedEx 3Day Freight.
☐ HOLD Weekday at FedEx Location Not available for FedEx First Overnight.
☐ HOLD Saturday at FedEx Location Available ONLY for FedEx Priority Overnight and FedEx 2Day to select locations.

Does this shipment contain dangerous goods? One box must be checked.
☒ No ☐ Yes As per attached Shipper's Declaration. ☐ Yes Shipper's Declaration not required. ☐ Dry Ice Dry Ice, 9, UN 1845 x kg
Dangerous goods (including dry ice) cannot be shipped in FedEx packaging. ☐ Cargo Aircraft Only

7 Payment Bill to:

Enter FedEx Acct. No. or Credit Card No. below. Obtain Recip. Acct. No.
☒ Sender Acct. No. in Section 1 will be billed. ☐ Recipient ☐ Third Party ☐ Credit Card ☐ Cash/Check

 
Total Packages Total Weight Total Declared Value† Total Charges
\$.00
Credit Card Auth.

†Our liability is limited to \$100 unless you declare a higher value. See back for details.

8 NEW Residential Delivery Signature Options If you require a signature, check Direct or Indirect.

☐ No Signature Required Package may be left without obtaining a signature for delivery.
☐ Direct Signature Anyone at recipient's address may sign for delivery. Fee applies.
☐ Indirect Signature If no one is available at recipient's address, anyone at a neighboring address may sign for delivery. Fee applies.

520

Rev. Date 8/05-Part #158281-©1994-2005 FedEx-PRINTED IN U.S.A.: SRY

8573 1164 2547

