

• Saunders No. 012;	O-13-17S-27E;	30-015-22348
• Michael State No. 001;	H-25-17S-27E;	30-015-24877
• Schneider No. 001;	J-24-17S-27E;	30-015-22907
• Scott Federal No. 001;	P-12-17S-27E;	30-015-25437

These wells are located approximately 10 miles west of Loco Hills, in Eddy County, New Mexico.

• Hastie No. 016;	4-18-17S-28E;	30-015-22371
• Hastie No. 017;	3-18-17S-28E;	30-015-22852
• Hastie No. 018;	N-18-17S-28E;	30-015-22848
• Hastie No. 019;	2-18-17S-28E;	30-015-23186
• Hastie No. 020;	1-18-17S-28E;	30-015-23516
• Hastie No. 021;	C-18-17S-28E;	30-015-23821

These wells are located approximately 8 miles west of Loco Hills, in Eddy County, New Mexico.

• Shearn Becky Federal No. 001;	B-14-17S-27E;	30-015-34440
• Shearn Freedom Federal No. 002;	A-14-17S-27E;	30-015-34454
• Shearn Samantha Federal No. 001;	G-14-17S-27E;	30-015-31059
• Shearn Shilo Federal No. 001;	B-14-17S-27E;	30-015-31061

These wells are located approximately 11 miles west of Loco Hills, in Eddy County, New Mexico.

5. **CASE 14068:** *Application of Cambrian Management, Ltd. for approval of a waterflood project, Chaves County, New Mexico.* Applicant seeks approval of a lease waterflood (secondary recovery) project in the Chaveroo-San Andres Pool by the injection of water into one well located on Federal Lease NM 0174830 insofar as it covers the W/2 NE/4 and E/2 NW/4 of Section 18, Township 8 South, Range 33 East, N.M.P.M. The project is located approximately 15 miles west of Milnesand, New Mexico.
6. **CASE 14046:** *(Continued from the January 10, 2008 Examiner Hearing.)*  
**Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of the W/2SW/4 of Section 6, Township 15 South, Range 38 East, NMPM, to form a non-standard 80-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Denton-Wolfcamp Pool, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Humboldt 6 State Com. Well No. 1, a horizontal well to be drilled at a surface location 430 feet from the south line and 430 feet from the west line of Section 6, with a terminus 2310 feet from the south line and 430 feet from the west line of Section 6. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4-1/2 miles southeast of Prairieview, New Mexico.
7. **CASE 14063:** *(Continued from the January 10, 2008 Examiner Hearing.)*  
**Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of the W/2 NE/4 of Section 13, Township 15 South, Range 37 East, NMPM, to form a non-standard 40-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Denton-Wolfcamp Pool, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Missouri Unit 13 Fee Well No. 5, a horizontal well to be drilled at a surface location 430 feet from the North line and 2150 feet from the East line of Section 13, with a terminus 2310 feet from the North line and 2150 feet from the East line of Section 13. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5-1/2 miles southeast of Prairieview, New Mexico.