II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool to permit it to produce the following 2 Dakota gas wells in the same quarter-quarter section (NW/4 SW/4) on a standard spacing and proration unit comprised of the W/2 of Section 24, Township 28 North, Range 7 West, NMPM:

(a) the San Juan 28-7 Unit Well No. 259 (API #30-039-21690) located 1450 feet from the South line and 790 feet from the West line (Unit L) of this section; and

(b) the San Juan 28-7 Unit Well No. 259G (API #30-039-21788) located 2370 feet from the South line and 225 feet from the West line (Unit L) of this section.

These wells are located approximately 8 miles southeast of Navajo City, New Mexico.

14. ***CASE 14017:*** *(Continued from the December 13, 2007 Examiner Hearing.)*
Application of ConocoPhilllips for an exception to the well density requirements of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant seeks an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool to permit it to produce the following 2 Mesaverde gas wells in the same quarter-quarter section (SW/4 NE/4) on a standard spacing and proration unit comprised of the E/2 of Section 34, Township 29 North, Range 5 West, NMPM:

(a) the San Juan 29-5 Unit Well No. 34 (API #30-039-075150) located 1425 feet from the North line and 2080 feet from the East line (Unit G) of this section; and

(b) the San Juan 29-5 Unit Well No. 34R (API #30-039-21788) located 2450 feet from the North line and 1850 feet from the East line (Unit G) of this section.

These wells are located approximately 4 miles southeast of Gobernador Camp, New Mexico.

15. ***CASE 14018:*** *(Continued from the December 13, 2007 Examiner Hearing.)*
Application of ConocoPhilllips for an exception to the well density requirements of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant seeks an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool to permit it to produce the following 2 Mesaverde gas wells in the same quarter-quarter section (NW/4 NE/4) on a standard spacing and proration unit comprised of the E/2 of Section 34, Township 28 North, Range 7 West, NMPM:

(a) the San Juan 28-7 Unit Well No. 225F (API #30-039-66940) located 740 feet from the North line and 2170 feet from the East line (Unit B) of this section; and

(b) the San Juan0 28-7 Unit Well No. 91 (API #30-039-07270) located 900 feet from the North line and 1460 feet from the East line (Unit B) of this section.

These wells are located approximately 9-1/2 miles southeast of Navajo City, New Mexico.

16. ***CASE 14025:*** *Re-advertised*
Application of Marbob Energy Corporation for an order authorizing the drilling of a well in the Potash Area, Lea County, New Mexico. Applicant seeks an order approving the drilling of its proposed Snyder 2K Fee Well No. 1 to test the Morrow formation, Undesignated Gem-Morrow Gas Pool within the Potash Area at a location 1980 feet from the South line and 660 feet from the East line (Unit I) of Section 1, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. This well will be drilled to an approximate depth of 13,900 to test all formations from the surface to the base of the Morrow formation. Said location is within the Potash Area and approximately 20 miles south southeast of Maljamar, New Mexico.

17. ***CASE 14056:*** ***Application of Marbob Energy Corporation for compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order pooling all mineral interests from 5,000 feet to the base of the Morrow formation in certain spacing and proration units located in the N/2 of Section 6, Township 17 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. Said pooled units are to be dedicated to Marbob's Six Pack Federal well, and will be drilled to test the Morrow formation, Wildcat-Morrow Pool, from a standard surface location 1980 feet from the North line and 1980 feet from the West line in the SE/4 NW/4 (Unit F) of Section 6