

The unit is to be dedicated to the proposed Paloma “20” State Com. Well No. 1, to be drilled at an orthodox location in the SE/4NE/4 of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 8 miles southwest of Monument, New Mexico.

26. CASE 14045: (Continued from the December 13, 2007 Examiner Hearing.)
Application of J. Cleo Thompson & James Cleo Thompson, Jr., L.P. for a non-standard oil spacing and proration unit, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit comprised of the N/2NE/4 of Section 24, Township 9 South, Range 37 East, NMPM, to form a non-standard 80-acre oil spacing and proration unit in the Undesignated Sawyer-Devonian Pool. The unit is to be dedicated to the JCT Fed. “24” Well No. 1, drilled at an orthodox location in the NE/4NE/4 of Section 24. The unit is located approximately 13 miles east-northeast of Crossroads, New Mexico
27. CASE 14027: Re-advertised
Amended Application of Chesapeake Operating, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from 4,000 feet to 15,751 feet (Ellenburger formation) in certain spacing and proration units located in the N/2 of Section 21, Township 22 South, Range 36 East, N.M.P.M., Lea County, New Mexico. The above-referenced spacing unit will be dedicated to Chesapeake’s Langley Greer Well No. 3H which will be drilled to test the Devonian formation, Langley-Devonian Gas Pool, from an unorthodox surface location 2440 feet from the South line and 660 feet from the West line, intersecting the Devonian formation at an unorthodox penetration point 2310 feet from the North and West line, and to a standard bottomhole location 660 feet from the North and West lines of said Section 21. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chesapeake Operating, Inc. as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 10.1 miles Southwest of Eunice, New Mexico.
28. CASE 14046: (Continued from the December 13, 2007 Examiner Hearing.)
Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of the W/2SW/4 of Section 6, Township 15 South, Range 38 East, NMPM, to form a non-standard 80-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Denton-Wolfcamp Pool, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Humboldt 6 State Com. Well No. 1, a horizontal well to be drilled at a surface location 430 feet from the south line and 430 feet from the west line of Section 6, with a terminus 2310 feet from the south line and 430 feet from the west line of Section 6. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4-1/2 miles southeast of Prairieview, New Mexico.
29. CASE 14063: **Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of the W/2 NE/4 of Section 13, Township 15 South, Range 37 East, NMPM, to form a non-standard 40-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Denton-Wolfcamp Pool, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Missouri Unit 13 Fee Well No. 5, a horizontal well to be drilled at a surface location 430 feet from the North line and 2150 feet from the East line of Section 13, with a terminus 2310 feet from the North line and 2150 feet from the East line of Section 13. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5-1/2 miles southeast of Prairieview, New Mexico.