

14. **CASE 14045:** *Application of J. Cleo Thompson & James Cleo Thompson, Jr., L.P. for a non-standard oil spacing and proration unit, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit comprised of the N/2NE/4 of Section 24, Township 9 South, Range 37 East, NMPM, to form a non-standard 80-acre oil spacing and proration unit in the Undesignated Sawyer-Devonian Pool. The unit is to be dedicated to the JCT Fed. "24" Well No. 1, drilled at an orthodox location in the NE/4NE/4 of Section 24. The unit is located approximately 13 miles east-northeast of Crossroads, New Mexico.

15. **CASE 14031:** *(Continued from the November 29, 2007 Examiner Hearing.)*
Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 8, Township 22 South, Range 28 East, NMPM, and in the following manner: The W/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Dublin Ranch-Morrow Gas Pool; and the SW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent. The units are to be dedicated to the Dublin 8 Fee Com. Well No. 2, to be drilled at an orthodox gas well location in the SW/4 SW/4 of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 5 miles northeast of Otis, New Mexico.

16. **CASE 14046:** *Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of the W/2SW/4 of Section 6, Township 15 South, Range 38 East, NMPM, to form a non-standard 80-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Denton-Wolfcamp Pool, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Humboldt 6 State Com. Well No. 1, a horizontal well to be drilled at a surface location 430 feet from the south line and 430 feet from the west line of Section 6, with a terminus 2310 feet from the south line and 430 feet from the west line of Section 6. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4-1/2 miles southeast of Prairieview, New Mexico.

17. **CASE 14047:** *Application of Celero Energy II, L.P. for expansion of a waterflood project, Chaves County, New Mexico.* Applicant seeks approval to expand the Caprock-Queen Waterflood Project (Caprock-Queen Pool), originally approved by Oil Conservation Commission Order Nos. R-1456 and R-2470, by the injection of water into twenty wells located on a federal lease covering all of Section 4, the E/2E/2 of Section 5, and all of Section 9, Township 14 South, Range 31 East, N.M.P.M. The project is located approximately 29 miles east of Hagerman, New Mexico.

18. **CASE 14032:** *(Continued from the November 29, 2007 Examiner Hearing.)*
Application of Synergy Operating, LLC for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Pictured Cliffs formation underlying the following described acreage in Section 10, Township 29 North, Range 12 West, NMPM, and in the following manner: Lots 6-8, NE/4 SW/4, and SE/4 (the S/2) to form a 321.42-acre gas spacing and proration unit for all pools or formations developed on 320-acre spacing within that vertical extent, including the Basin-Fruitland Coal Gas Pool; and Lots 6-8 and NE/4 SW/4 (the SW/4) to form a 161.42-acre gas spacing and proration unit for all pools or formations developed on 160-acre spacing within that vertical extent, including the Fulcher Kutz-Pictured Cliffs Gas Pool. The units are to be dedicated to the Beck 29-12-10 Well No. 108, to be located at an orthodox location in Lot 8 (the SE/4 SW/4) of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 7 miles east-northeast of Farmington, New Mexico.