

23. **CASE 14037: Application of Parallel Petroleum Corporation for compulsory pooling, Chaves County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the S/2 of Section 36, Township 15 South, Range 24 East, NMPM, to form a standard 320-acre gas spacing and proration unit for all formations developed on 320-acre spacing within that vertical extent, including the West Cottonwood Creek-Wolfcamp Gas Pool. The unit is to be dedicated to the proposed Old Rosebud 1524-36 A State Well No. 1, to be drilled at a surface location 760 feet from the South line and 200 feet from the East line of Section 36, with a penetration point 760 feet from the South line and 660 feet from the East line of Section 36 and a terminus 760 feet from the South line and 660 feet from the West line of Section 36. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 7 miles southwest of Lake Arthur, New Mexico.
24. **CASE 14038: Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of the E/2 NW/4 of Section 13, Township 15 South, Range 37 East, NMPM, to form a non-standard 80-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Denton-Wolfcamp Pool, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Huron 13 Fee Well No. 4, a horizontal well to be drilled at a surface location 430 feet from the North line and 1750 feet from the West line of Section 13, with a terminus 2210 feet from the North line and 1750 feet from the West line of Section 13. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5-1/2 miles southeast of Prairieview, New Mexico.
25. **CASE 13751: (Reopened)**
In the matter of Case 13751 being reopened pursuant to the provisions of Division Order No. R-12637, which order promulgated temporary special pool rules for the North Burtner-Devonian Pool (Pool Code 97455) in Lea County, New Mexico, including provisions for 80-acre spacing units and designated well locations. Operators in the North Burtner-Devonian Pool shall appear and show cause why the temporary special pool rules established by this order should not be rescinded and the pool not be developed on statewide 40-acre spacing.
26. **Case 14039: Application of Bold Energy, LP for approval of a salt water disposal well, Lea County, New Mexico.** Applicant seeks approval to re-enter the Antelope Ridge Unit Well No. 6 (API No. 30-025-26291) located 1980 feet from the North line and 1980 feet from the East line (Unit G) of Section 3, Township 24 South, Range 34 East, for the purpose of injecting salt water disposal fluids into the Delaware/Cherry Canyon formation interval from 5,222 feet to 6,290 feet.
27. **CASE 13942: (Continued from the October 18, 2007 Examiner Hearing)**
Application of Encore Acquisition Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Morrow formation underlying the N/2 of Section 22, Township 17 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant proposes to drill its Encore 22 State Com. Well No. 1 to be located at a standard gas well location 1730 feet from the North line and 1000 feet from the East line of said Section 22. Applicant seeks to dedicate the N/2 of Section 22 to the well to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of the applicant as operator of the well and a charge for risk involved in drilling said well. The subject lands are located approximately 3 miles east of Buckeye, New Mexico.
28. **CASE 13957: (Continued from the October 18, 2007 Examiner Hearing.)**
Amended Application of Energen Resources Corporation to Amend the Cost Recovery Provisions of Compulsory Pooling Order No. R-1960, To Determine Reasonable Costs, and for Authorization To Recover Costs From Production Of Pooled Mineral Interests, Rio Arriba County, New Mexico. Applicant seeks an order amending the cost recovery provisions of Order No. R-1960 pooling all interests in the Pictured Cliffs formation, (Tapacito-Pictured Cliffs Gas Pool) underlying the SW/4 of Section 2, Township 25 North, Range 3