

ANNA KATHERYN #001	3-19-10N-27E	30-037-20051
ANNA KATHERYN #002	1-30-10N-27E	30-037-20052
JOHN DAVID #001	G-19-10N-27E	30-037-20053
JOHN DAVID #002	J-19-10N-27E	30-037-20054
RANDALS #005	D-20-10N-27E	30-037-20055
RANDALS #006	P-30-10N-27E	30-037-20056
RANDALS #007	F-29-10N-27E	30-037-20057

3. **CASE 14111:** (Continued from the April 17, 2008 Examiner Hearing.)
Application of the New Mexico Oil Conservation Division for a Compliance Order. The Applicant seeks an order finding that Pogo Producing Company is in violation of 19.15.1.40.A(2) NMAC based on its failure to comply with an order requiring corrective action, imposing penalties for the knowing and willful failure to file corrected production reports as required by agreed compliance order 214, and for such other relief as the Director deems appropriate. The affected well is the Resler B #001, 30-025-36573, J 20-23S-R37E, in Lea County, New Mexico. The well is located less than five miles north of Teague.

4. **CASE 14118:** ***Application of XTO Energy, Inc. for compulsory pooling, San Juan County, New Mexico.*** Applicant seeks an order pooling all mineral interests to the Pictured Cliffs formation and the Basin Fruitland Coal-Gas Pool underlying both the NE/4 and the N/2 of Section 28, T29N, R11W, NMPM, San Juan County, New Mexico, forming a standard 320-acre gas spacing and proration unit for any production from the Basin Fruitland Coal Gas Pool and forming a standard 160-acre gas spacing and proration unit for any production from the Pictured Cliffs formation, including but not limited to the Fulcher Kutz Pictured Cliffs Gas Pool. These units are to be dedicated its Masden Selby Well No. 2R (API# 30-045-pending) to be drilled at a standard location in Unit G of this section for downhole commingled production from the Basin Fruitland Coal Gas Pool and the Fulcher Kutz Pictured Cliffs Gas Pool. Also to be considered will be the costs of drilling and completion this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of the applicant as the operator of the well and a 200% charge for risk involved in this well. This unit is located approximately 1 mile East-Southeast from Bloomfield, New Mexico.

5. **CASE 14119:** ***Application of Burlington Resources Oil & Gas Company LP for an exception to the well density requirements of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.*** Applicant seeks an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool to permit it to produce the following 3 Mesaverde gas wells in the same quarter section (SW/4) on a standard spacing and proration unit comprised of the W/2 of Section 26, T29N, R7W, NMPM:
 - (a) the San Juan Unit 29-7 Well No. 58N (API #30-039-2585700) surface location 2485 feet FNL and 2075 feet FWL (Unit F) and sub-surface location 2600 feet FSL and 1990 feet FWL of this section;(The subject wellbore)
 - (b) the San Juan Unit 29-7 Well No. 58 (API # 30-039-07556) located 840 feet FSL and 890 feet FWL (Unit M); and
 - (c) the San Juan Unit 29-7 Well No. 58M (API # 30-039-26618) located 1130 feet FSL and 1845 feet FWL (Unit N).

The forth wellbore is located in the NW/4 section of this spacing unit and is the San Juan 29-7 Unit Well No. 58A (API #30-039-25617) located 790 feet FNL and 790 feet FWL (Unit D) of this section;

These wells are located approximately 5 miles southeast of the Navajo City, New Mexico.

6. **CASE 14120:** ***Application of Targa Midstream Services L.P. for Approval of an Acid-Gas Injection Well, Lea County, New Mexico.*** Applicant seeks approval to convert the following salt water disposal well for use for acid-gas injection operations:

Graham State NCT-F Well No. 7
API No. 30-025-12482
330' FSL and 1,650' FEL
Section 36: SW/4 SE/4
T-19-S, R-36-E, NMPM

Applicant proposes the injection of acid gas and water through a closed system into the lower San Andres formation, Eunice Monument Pool, through perforations at depths of 4,285' to 4,800' at average daily rates of approximately 3,500 bbls and 2.66 mmcf/d with maximum daily rates of approximately 5,000 bbls and 3.38 mmcf/d at an injection pressure of 0 psi. The subject well is located approximately 4 miles west of Monument, New Mexico.

7. **CASE 14024:** *(Re-opened and Re-Advertised) Application of OGX Resources, L.L.C. for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described spacing and proration units located in the E/2 of Section 34, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico: the E/2 for all formations and/or pools developed on 320-acre spacing which includes but is not limited to the Undesignated Otis-Morrow Gas Pool, Undesignated Otis-Atoka Gas Pool, Undesignated Carlsbad-Strawn Gas and the Undesignated Cass Draw-Wolfcamp Gas Pool; the NE/4 for all formations and/or pools developed on 160-acre spacing; and the NE/4 NE/4 for all formations and/or pools developed on 40-acre spacing which includes but is not limited to the Undesignated North Cass Draw-Wolfcamp Pool. Said units are to be dedicated to its Weems Well No. 1 (API No. 30-015-35789) to be directionally drilled as a gas well from a standard surface location 1073 feet from the North line and 1501 feet from the East line (Unit B), to a standard bottom hole location 660 feet from the North and East lines (Unit A) of said Section 34 at an approximate depth of 12,400 feet to test any and all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OGX Resources, L.L.C. as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 4 miles east of the Carlsbad, New Mexico Municipal Airport.

8. **CASE 14121:** *Application of Yates Petroleum Corporation for approval of a Unit Agreement, Eddy County, New Mexico.* Applicant seeks approval of the Banquet Exploratory Unit from the surface to the base of the Morrow formation in an area comprising 960 acres of Federal and State of New Mexico lands in Section 24 and 25 in Township 21 South, Range 21 East, NMPM, which is located approximately 45 miles southeast of Artesia, New Mexico.

9. **CASE 14062:** *(Continued from the May 1, 2008 Examiner Hearing.) Application of Chesapeake Operating, Inc. for rescission of the Special Rules and Regulations for the South Culebra Bluff-Bone Spring Pool, Eddy County, New Mexico.* Applicant seeks rescission of the Special Rules and Regulations for the South Culebra Bluff-Bone Spring Pool to permit the pool to be developed under the current General Rule 104 for oil that provides for 40-acre spacing units with wells located no closer than 330 feet to any boundary of such unit. The South Culebra Bluff-Bone Spring Pool includes the following acreage in Eddy County, New Mexico: the S/2 of section 34 and the W/2 of section 35, Township 22 South, Range 28 East, NMPM; sections 2, 11, 13 through 16, the NE/4 of section 21, the NE/4 of section 22, sections 23 through 27, Township 23 South, Range 28 East, NMPM; SW/4 of section 7, the NW/4 of section 18, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Said pool is located less than a mile to the northeast and to the south of Loving, New Mexico.

10. **CASE 14122:** *Application of Pecos Operating Company for approval of a non-commercial salt water disposal well, Lea County, New Mexico.* Applicant seeks approval to deepen and utilize the State GA Well No. 7 (API No. 30-025-03688) located 660 feet from the North line and 2310 feet from the East line in Unit B of Section 16, Township 15 South, Range 36 East, NMPM, to dispose of up to 8,000 barrels of produced water per day, at a maximum pressure of 1,500 psi, into the Caudill Devonian Pool in the Devonian Formation, at an approximate depth of 13,495 feet to 13,900 feet. Applicant may be contacted through its representative, Steve Gray, 400 W. Illinois Ave., Suite 1210, Midland, TX 79701, Phone 432-620-8480. Said well is located approximately 3 miles north of Lovington and one-half mile off of Highway 206 (Tatum Hwy).