

EXHIBIT "A"

TRACT NO.	WELL NAME	BARRELS PRODUCED APRIL TO JUNE '07	AVG RATE BO/D	DAILY FIELD PRODUCTION, %
2	STATE "BG" #2	463	5.09	26.61
	STATE "BG" #3	125	1.37	7.18
3	ATLANTIC RICHFIELD #1	241	2.65	13.85
5A	WAINOCO STATE #1	3	0.03	0.17
	WAINOCO STATE #2	28	0.31	1.61
	WAINOCO STATE #3	28	0.31	1.61
5B	PENNZIOL STATE #1	66	0.73	3.79
6A	STATE "C" #1	70	0.77	4.02
6B	QUAIL STATE #2	185	2.03	10.63
	QUAIL STATE #3	158	1.74	9.08
	QUAIL STATE #4	180	1.98	10.34
	QUAIL STATE #6	193	2.12	11.09
	TOTAL	1740	19.12	100.00

BEFORE EXAMINER	
OIL CONSERVATION DIVISION	
<u>INITIAL</u>	EXHIBIT NO. <u>7</u>
CASE NO. <u>14001</u>	

EXHIBIT "B"
CORRECT BO/D 3-6/7

	CURRENT VOLUME 40%	EUR 10%	WELL COUN' 40%	PORE VOLUME 10%	
Tract 1a				1.01	1.009100
Tract 1b				0.27	0.265300
Tract 2	13.52	2.38	6.67	1.31	23.874427
Tract 3	5.54	1.96	3.33	0.23	11.064673
Tract 4		0.12		1.31	1.426100
Tract 5a	1.36	0.68	10.00	0.91	12.954620
Tract 5b	1.52	0.93	3.33	0.90	6.676473
Tract 6a	1.61	0.27	3.33	0.28	5.495733
Tract 6b	16.46	3.65	13.33	3.79	37.233593
	40.00	10.00	40.00	10.00	100.000000

EXHIBIT "C"

CORRECT BO/D 3-6/7

CURRENT VOLUME EUR WELL COUN' PORE VOLUME
40% 40% 10% 10%

Tract 1a				1.01	1.009100
Tract 1b				0.27	0.265300
Tract 2	13.52	9.53	1.67	1.31	26.021927
Tract 3	5.54	7.84	0.83	0.23	14.448273
Tract 4		0.48		1.31	1.782500
Tract 5a	1.36	2.74	2.50	0.91	7.509020
Tract 5b	1.52	3.72	0.83	0.90	6.968573
Tract 6a	1.61	1.08	0.83	0.28	3.809333
Tract 6b	16.46	14.60	3.33	3.79	38.185993
	40.00	40.00	10.00	10.00	100.000000