## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION COMMISSION

APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION, THROUGH THE ENFORCEMENT AND COMPLIANCE MANAGER, FOR A COMPLIANCE ORDER AGAINST PRONGHORN MANAGEMENT CORP. PURSUANT TO NMSA 1978, SECTION 70-2-14(B) ORDERING PRONGHORN MANAGEMENT CORP. TO PLUG AND ABANDON ALL WELLS IT OPERATES IN NEW MEXICO BY A DATE CERTAIN AND AUTHORIZING THE DIVISION TO PLUG SAID WELLS AND FORFEIT THE APPLICABLE FINANCIAL ASSURANCE IN THE EVENT OF NON-COMPLIANCE; LEA AND EDDY COUNTIES, NEW MEXICO.

**CASE NO. 14052** 

#### AFFIDAVIT OF SERVICE

In accordance with Division Rule 1227.D [19.15.14.1227.D NMAC] and Rule 1210 [19.15.14.1210 NMAC] I hereby certify:

1. Notice of the January 10, 2008 hearing in the above-captioned case was mailed to the following by certified mail, return receipt requested, at least 20 days prior to the hearing date, with a copy of the application:

Pronghorn Management Corp. P.O. Box 1772 Hobbs, NM 88241

Mr. Earnest A. Padilla
Padilla Law Firm, P.A.
P.O. Box 2523
Santa Fe, NM 87504-2523
(Attorney for Pronghorn Management Corp.)

- 2. A copy of the notice of hearing, with attachments, is Exhibit A to this affidavit.
- 3. A copy of the certified mail return receipt card for the notice sent to Mr. Padilla is attached to this affidavit as Exhibit B.
- 4. The certified mail letter sent to Pronghorn Management Corp. was returned unclaimed after three attempts to deliver it. A copy of the unclaimed envelope is attached to this affidavit as Exhibit C. The address used for Pronghorn Management Corp. is the address of record with the Oil Conservation Division and the Public Regulation Commission, and is the address successfully used to serve Pronghorn Management Corporation with notice of Cases 13858 and 13859 in 2007. Copies of the company

Pronghorn Management Corp.
Case 13859
Case 14052
OCD Exhibit No. 3

maintenance page listing the address for Pronghorn with the Oil Conservation Division and the Corporations Information Inquiry screen for Pronghorn from the Public Regulation Commission are attached to this affidavit as Exhibits D and E.

- Notice of the January 10, 2008 hearing in the above-captioned matter was published in The Lovington Daily Leader, a newspaper of general circulation in Lea County. The affidavit of publication from The Lovington Leader is attached as Exhibit F.
- 6. Notice of the January 10, 2008 hearing in the above-captioned matter was also published in the Artesia Daily Press, a newspaper of general circulation in Eddy County. The affidavit of publication from the Artesia Daily Press is attached as Exhibit

Gail MacQuesten

SUBSCRIBED AND SWORN to before me this \_\(\frac{tx}{\text{day of January 2008}}\).

My Commission Expires:

1-09-08



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

December 6, 2007

Pronghorn Management Corp. P.O. Box 1772 Hobbs, NM 88241

Certified Mail No. 77005 3110 0002 2085 2459

Mr. Earnest A. Padilla Padilla Law Firm, P.A. P.O. Box 2523 Santa Fe, NM 87504-2523 (Attorney for Pronghorn Management Corp.)

Certified Mail No. 7005 3110 0002 2085 2473

CASE 14052: APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION, THROUGH THE ENFORCEMENT AND COMPLIANCE MANAGER, FOR A COMPLIANCE ORDER AGAINST PRONGHORN MANAGEMENT CORP. PÜRSUANT TO NMSA 1978, SECTION 70-2-14(B) ORDERING PRONGHORN MANAGEMENT CORP. TO PLUG AND ABANDON ALL WELLS IT OPERATES IN NEW MEXICO BY A DATE CERTAIN AND AUTHORIZING THE DIVISION TO PLUG SAID WELLS AND FORFEIT THE APPLICABLE FINANCIAL ASSURANCE IN THE EVENT OF NON-COMPLIANCE; LEA AND EDDY COUNTIES, NEW MEXICO.

Dear Operator:

You are hereby notified that the New Mexico Oil Conservation Division (OCD) has filed the above-captioned application for a compliance order against Pronghorn Management Corp. A copy of the application is enclosed.

A hearing on this application will take place before a Division hearing officer on Thursday, January 10, 2008, at 8:15 a.m., in Porter Hall, First Floor, 1220 South St. Francis Drive in Santa Fe, New Mexico. At that hearing Pronghorn Management Corp. will have an opportunity to oppose the entry of the order. If you intend to present evidence at the hearing, you should file a pre-hearing statement at least four business days in advance of the hearing, as required by 19.15.14.1211.B NMAC. A copy of that rule is enclosed. I have also enclosed a copy of 19.15.14.1212 NMAC, which addresses representation at administrative hearings before the Division.

If you have questions about the application you may call me at (505) 476-3451.

Very truly yours,

Gail MacQuesten

Assistant General Counsel

Encl:

Application in Case 14052

Rule 1211 [19.15.14.1211 NMAC] Rule 1212 [19.15.14.1212 NMAC]

Pronghorn Management Corp.
Case 13859
Case 14052
OCD Exhibit No. 3-A

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATRICAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION 7007 NOV 15 PM 2 45

APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION, THROUGH THE ENFORCEMENT AND COMPLIANCE MANAGER, FOR A COMPLIANCE ORDER AGAINST PRONGHORN MANAGEMENT CORP. PURSUANT TO NMSA 1978, SECTION 70-2-14(B) ORDERING PRONGHORN MANAGEMENT CORP. TO PLUG AND ABANDON ALL WELES IT OPERATES IN NEW MEXICO BY A DATE CERTAIN AND AUTHORIZING THE DIVISION TO PLUG SAID WELLS AND FORFEIT THE APPLICABLE FINANCIAL ASSURANCE IN THE EVENT OF NON-COMPLIANCE; LEA AND EDDY COUNTIES, NEW MEXICO.

CASE NO. <u>1405</u>2

## APPLICATION FOR COMPLIANCE ORDER AGAINST PRONGHORN MANAGEMENT CORP.

- 1. Pronghorn Management Corp. ("Pronghorn") is a corporation operating wells in New Mexico under OGRID 122811.
- 2. Pronghorn posted a \$50,000 cash bond and assignment of cash collateral pursuant to NMSA 1978, Section 70-2-14 to secure its obligation to plug and abandon wells on privately owned or state-owned lands in New Mexico in compliance with the rules of the Oil Conservation Division ("OCD"). Lea County State Bank in Hobbs, New Mexico holds the certificate of deposit: CD # 10071567.
  - 3. NMSA 1978, Section 70-2-14(B) provides:

If any of the requirements of the Oil and Gas Act [700-2-1 NMSA 1978] or the rules promulgated pursuant to that act have not been complied with, the oil conservation division, after notice and hearing, may order any well plugged and abandoned by the operator or surety or both in accordance with division rules. If the order is not complied with in the time period set out in the order, the financial assurance shall be forfeited.

Application for Compliance Order Pronghorn Management Corp. Page 1 of 7

- Attached as Exhibit A to this application is a list of the 39 wells for which ow arms A d Welling Pronghorn is operator of record in New Mexico.
- In Case No. 13858, Order No. R-12767, the Division Director found that 5. Pronghorn was in violation of 19.15.4.201 NMAC as to the following 16 wells:

30-025-28197
30-025-11182
30-025-11183 (4) (4) (4) (4) (4) (4) (4)
30-025-214010000000000000000000000000000000000
/30=025-21478
30-025-21479
30-025-08358
30-025-25000
30-025-25642
30-025-03524
30-025-28608
30-025-28609
30-025-28610
30-025-28659
30-025-28681. http://www.new.new.new.new.new.new.new.new.new.
30-025-28697

These wells, are highlighted in green on Exhibit A. Order No. R-12767 required Pronghorn to plug and abandon the wells, secure approved temporary abandonment status for the wells, or return them to OCD-approved beneficial use by October 2, 2007. As of today's date. Pronghorn has reported production on one of the 16 wells: the New Mexico DL State #007. 30-025-28681. The other 15 wells remain out of compliance.

- In Case No. 13859, Order No. R-12768, the Division Director found that 6. Pronghorn knowingly and willfully violated NMSA 1978, Section 70-2-31(B)(2), 19.15.13.1115.A NMAC and 19.15.4.201 NMAC as to the following 11 wells by filing false reports of production on the wells although the wells were inactive:
  - Fields #004

30-025-25348

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Application for Compliance Order Pronghorn Management Corp. Page 2 of 7

• JF Black #001	30-025-1117-8
• Marshall #007	30-025-25201
New Mexico BZ State NCT 5 #001	30-025-03521
• New Mexico BZ State NCT 5 #002	30-025-03522 30-025-03523
<ul> <li>New Mexico BZ State NCT 5 #003</li> </ul>	30-025-03523
New Mexico DL State #001	30-025-28223 30-025-28607
<ul> <li>New Mexico DL State #002</li> </ul>	30-025-28607
• New Mexico EF State #001	30-025-28680
• State C #001	30-025-03485
• State HL #001	30-025-26492

Pronghorn to plug and abandon the wells, secure approved temporary abandonment status for the wells, or return them to OCD-approved beneficial use by December 30, 2007. In addition, Order No. R-12768 required Pronghorn to do the following by July 30, 2007: pay a penalty of \$72,000, file corrected production reports, and provide contact information for private lessors affected by the false production reports. Pronghorn has not paid the penalty, filed corrected production reports, or provided contact information for private lessors affected by the false production reports.

7. Seven additional wells not covered by Case 13858 or Case 13859 are out of compliance with 19.15.4.201 NMAC because they have been inactive for a continuous period in excess of one year plus 90 days and they are neither plugged and abandoned nor on approved temporary abandonment status:

Meson of the College of

• Atlantic State #001	30-015-10266
• Eddy State #001	30-015-23248
• Hannafin State #001	30,015,26727
• Long Box Com #001	30-015-22624
Marshall #006	
• Sivley State #001	30-015-26837
• State M #001	30-015-24612

Those seven wells are highlighted in yellow on Exhibit A. One of the wells highlighted in yellow, the State M # .001, 30-015-24612, also has an un-permitted, unlined pit on location, in violation of 19.15.2.50 NMAC, which requires pits to be permitted, properly lined, and closed within six months of cessation of use.

Four other wells not covered by Case 13858 or Case 13859 are out of 8. compliance with other OCD rules, and are highlighted in purple on Exhibit A:

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• Gila 4 Deep #001	30-025-30872
• Howse C #001	30-025-22165
• Howse C #001  **Marshall #002	30-025-08359
• New Mexico BZ State NCT 5 #005	5 30-025-32362
THE COUNTY OF THE PERSON NAMED OF THE PERSON	h she waste, at think see the his part of the share

All four wells reported production or injection between February 15, 2007 and August 24, 2007. The OCD had cancelled Pronghorn's authority to transport or inject during that period pursuant to 19.15.13.1115.C NMAC because of Pronghorn's failure to file production reports. Transportation of oil or gas during that period would be a violation of 19.15.13.1105 NMAC. Injection during that period would be a violation of 19.15.9.701 NMAC. Three of the four wells highlighted in purple have additional compliance issues:

- a. Howse C #001, 30-025-22165. The well has the wrong ULSTR listed on its well sign, which is a violation of 19.15.3.103 F NMAC.
  - Marshall #002, 30-025-08359. Although the well is reporting injection, inspection reports indicate the well is shut in. If Pronghorn is reporting injection on an inactive well, Pronghorn is filing false reports in violation of 19.15.13.1115 NMAC and NMSA 1978, Section 70-2-31.B(2).
    - New Mexico BZ State NCT #005, 30-025-32362. Again, although the well is reporting production, inspection reports indicate the well is shut in. If Pronghorn is reporting production on an inactive well Pronghorn is filing false reports in violation of 1915 13.1115 NMAC and NMSA 1978, Section 70-2-STARS STARCE 31.B(2).

- 9. The Hastie #005, 30-015-01417, is highlighted in pink on Exhibit A. 化物质 医二甲基甲状腺 医多克氏性皮肤 医乳腺管 医乳管髓膜炎性 医紧 Pronghorn filed a notice of intent to plug and abandon the well in 1995, and no production has been reported since 1995. The well-file contains no additional filings Applience in the early a wife from Pronghorn on this well. In 2001 the OCD issued a Letter of Violation to Pronghorn regarding the well after an inspection found the location not clean after an apparent plugging. To date, Pronghorn has not filed a Form C-103 to report completion of restoration work. Rule 19.15.4.201 NMAC requires a well to be plugged and abandoned 1997年8月1日建設門 or placed on approved temporary abandonment status after one year plus ninety days of dentification (Partie) continuous inactivity. Rule 19-15.4 202 NMAC requires the operator to clean the well site "as soon as practical but no dater than one year after the completion of plugging SURFICE OF SPAR operations," and file agreeord of the work done within thirty days after completing all required restoration work
- 10. NMSA 1978; Section 70-2-3(A) defines "person" in relevant part to include corporations.

WHEREFORE, the Enforcement and Compliance Manager of the Division hereby applies to the Director to enter an order:

- A. Determining that 38 of the 39 wells operated by Pronghorn in New Mexico (all wells except the New Mexico DL State #007, 30-025-28681) are in violation of one or more of the following: NMSA 1978, Section 70-2-31(B)(2); 19.15.4.201 NMAC; 19.15.4.202 NMAC; 19.15.13.1115 NMAC; 19.15.13.1105 NMAC; 19.15.9.701 NMAC; 19.15.3.103.F NMAC; and 19.15.2.50 NMAC;
- B. Requiring Pronghorn to plug and abandon <u>all</u> its wells by a date certain; and if the subject wells are not plugged and abandoned by the date set in the order:
  - (1) Authorizing the OCD to plug the wells in accordance with a Division-approved plugging program; and

indicate the second

(2) If any of the non-compliant subject wells is located on privately owned or state owned lands, authorizing the OCD to declare forfeit the security furnished by the Operator; and

Consuch other and further relief as the Director deems just and proper under the circumstances.

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RESPECTEULLY SUBMITTED, this /5 day of November 2007 by

Gail MacQuesten

Assistant General Counsel

Energy, Minerals and Natural

Resources Department of the State of

New Mexico

Santa Fe, NM 87505

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FAX: (505) 476-3462.

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e-mail: gail:macquesten@state.nm.us

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Attorney for the New Mexico Oil Conservation Division

Case No. \_\_\_\_\_\_. Application of the New Mexico Oil Conservation Division for a Compliance Order against Pronghorn Management Corp. The Applicant seeks an order pursuant to NMSA 1978, Section 70-2-14(B) requiring operator to plug and abandon all its wells in New Mexico by a date certain and authorizing the Division to plug said wells and forfeit the applicable financial

assurance in the event of non-compliance. The wells at issue are: ATLANTIC STATE #001, N-4-17S-28E; 30-015-10266; EDDY STATE #001, G-6-19S-25E, 30-015-23248; FIELDS #004, A-25-23S-32E, 30-025-25348; FOWLER B #001, K-6-19S-38E, 30-025-28197; GILA 4 DEEP #001, G-4 -25S-33E, 30-025-30872; HANNAFIN STATE #001, L-17-19S-29E, 30-015-26727; HASTIE #005, F-18-17S-28E, 30-015-01417; HOWSE C #001, H-11-20S-38E, 30-025-22165; J F BLACK #001, G-21-24S-37E, 30-025-11178; J F BLACK #003, B-21-24S-37E, 30-025-11182; J F BLACK #004, F-21-24S-37E, 30-025-11183; J F BLACK #005, K-21-24S-37E, 30-025-21401; J F BLACK #006, F-21-24S-37E, 30-025-21478; J F BLACK #007, C-21-24S-37E, 30-025-21479; LONG BOX COM #001, H-30-20S-24E, 30-015-22624; MARSHALL #001, 4-19-23S-33E, 30-025-08358, MARSHALL #002, K-19-23S-33E, 30-025-08359; MARSHALL #005, F-19-23S-33E, 30-025-25000; MARSHALL #006, B-19-23S-33E, 30-025-25151; MARSHALL #007, C-19-23S-33E, 30-025-25201; MARSHALL #008, 3-19-23S-33E, 30-025-25642; NEW MEXICO BZ STATE NCT 5 #001, D-29-21S-35E, 30-025-03521; NEW MEXICO BZ STATE NCT 5 #002, C-29-21S-35E, 30-025-03522; NEW MEXICO BZ STATE NCT 5 #003, E-29-21S-35E, 30-025-03523; NEW MEXICO BZ STATE NCT 5 #004, F-29-21S-35E, 30-025-03524; NEW MEXICO BZ STATE NCT 5 #005, D-29-21S-35E, 30-025-32362; NEW MEXICO DL STATE #001, I-18-23S-33E, 30-025-28223; NEW MEXICO DL STATE #002, O-18-23S-33E, 30-025-28607; NEW MEXICO DL STATE #003, H-18-23S-33E, 30-025-28608; NEW MEXICO DL STATE #004, N-18-23S-33E, 30-025-28609; NEW MEXICO DL STATE #005, J-18-23S-33E, 30-025-28610; NEW MEXICO DL STATE #006, P-18-23S-33E, 30-025-28659; NEW MEXICO DL STATE #007, A-18-23S-33E, 30-025-28681; NEW MEXICO EF STATE #001, L-17-23S-33E, 30-025-28680; NEW MEXICO EF STATE #003. M-17-23S-33E, 30-025-28697; SIVLEY STATE #001, M-17-19S-29E, 30-015-26837; STATE C #001, M-20-21S-35E, 30-025-03485; STATE HL #001, L-2 -

23S-33E, 30-025-26492; STATE M #001, M-36-17S-27E, 30-015-24612.

and east of Carlsbad in Lea and Eddy Counties.

The wells are located in the southwest corner of New Mexico, south of Lovington

Application for Compliance Order Pronghorn Management Corp. Page 7 of 7

## 19.15.14.1211 PLEADINGS, COPIES, PRE-HEARING STATEMENTS, EXHIBITS AND MOTIONS FOR CONTINUANCE:

- Pleadings. Applicants shall file two sets of pleadings and correspondence in cases pending before a division examiner with the division clerk and six sets of pleadings and correspondence in cases pending before the commission with the commission clerk. For cases pending before the commission, the commission clerk shall disseminate copies of pleadings and correspondence to the commission members. The party filing the pleading or correspondence shall at the same time serve a copy of the pleading or correspondence upon each party who has entered an appearance in the case on or prior to the business day immediately preceding the date when the party files the pleading or correspondence with the division or the commission clerk, as applicable. Parties shall accomplish service by hand delivery or transmission by facsimile or electronic mail to any party who has entered an appearance or, if the party is represented, the party's attorney of record. Service upon a party who has not filed a pleading containing a facsimile number or e-mail address may be made by ordinary first class mail. Parties shall be deemed to have made an appearance when they have either sent a letter regarding the case to the division or commission clerk or made an in person appearance at any hearing before the commission or before a division examiner. A written appearance, however, shall not be complete until the appearing party has provided notice to other parties of record. Any initial pleading or written entry of appearance a party other than the applicant files shall include the party's address or the address of the party's attorney and an e-mail and facsimile number if available.
  - **B.** Pre-hearing statements.
- (1) Any party to an adjudicatory proceeding who intends to present evidence at the hearing shall file a pre-hearing statement, and serve copies on other parties or, for parties that are represented, their attorneys in the manner Subsection A of 19.15.14.1211 NMAC provides, at least four business days in advance of a scheduled hearing before the division or the commission, but in no event later than 5:00 pm mountain time, on the Thursday preceding the scheduled hearing date. The statement shall include:
  - (a) the names of the party and the party's attorney;
  - (b) a concise statement of the case;
- (c) the names of witnesses the party will call to testify at the hearing, and in the case of expert witnesses, their fields of expertise;
  - (d) the approximate time the party will need to present its case; and
- (e) identification of any procedural matters that are to be resolved prior to the hearing.
- (2) Any party other than the applicant shall include in its pre-hearing statement a statement of the extent to which the party supports or opposes the issuance of the order the applicant seeks and the reasons for such support or opposition. In cases to be heard by the commission, each party shall include copies of all exhibits that it proposes to offer in evidence at the hearing with the pre-hearing statement. The commission may exclude witnesses the party did not identify in the pre-hearing statement, or exhibits the party did not file and serve with the pre-hearing statement, unless the party offers such evidence solely for rebuttal or makes a satisfactory showing of good cause for failure to disclose the witness or exhibit.

- (3) A pre-hearing statement filed by a corporation or other entity not represented by an attorney shall identify the person who will conduct the party's presentation at the hearing and include a sworn and notarized statement attesting that the corporation's or entity's governing body or chief executive officer authorizes the person to present the corporation or entity in the matter.
- (4) For cases pending before the commission, the commission clerk shall disseminate copies of pre-hearing statements and exhibits to the commission members.
- C. Motions for continuance. Parties shall file and serve motions for continuance no later than 48 hours prior to time the hearing is set to begin, unless the reasons for requesting a continuance arise after the deadline, in which case the party shall file the motion as expeditiously as possible after becoming aware of the need for a continuance.

[19.15.14.1211 NMAC - Rp, 19.15.14.1208 NMAC, 09/30/05]

#### 19.15.14.1212 CONDUCT OF ADJUDICATORY HEARINGS:

- A. Testimony. Hearings before the commission or a division examiner shall be conducted without rigid formality. The division or commission shall take or have someone take a transcript of testimony and preserve the transcript as a part of the division's permanent records. Any person testifying shall do so under oath. The division examiner or commission shall designate whether or not an interested party's un-sworn comments and observations are relevant and, if relevant, include the comments and observations in the record.
- **B.** Pre-filed testimony. The division director may order the parties to file prepared written testimony in advance of the hearing for cases pending before the commission. The witness shall be present at the hearing and shall adopt, under oath, the prepared written testimony, subject to cross-examination and motions to strike unless the witness' presence at hearing is waived upon notice to other parties and without their objection. The parties shall number pages of the prepared written testimony, which shall contain line numbers on the left-hand side.
- C. Appearances pro se or through an attorney. Parties may appear and participate in hearings either pro se (on their own behalf) or through an attorney. Corporations, partnerships, governmental entities, political subdivisions, unincorporated associations and other collective entities may appear only through an attorney or through a duly authorized officer or member. Participation in adjudicatory hearings shall be limited to parties, as defined in 19.15.14.1208 NMAC, except that a representative of a federal, state or tribal governmental agency or political subdivision may make a statement on the agency's or political subdivision's behalf. The commission or division examiner shall have the discretion to allow any other person present at the hearing to make a relevant statement, but not to present evidence or cross-examine witnesses. Any person making a statement at an adjudicatory hearing shall be subject to cross-examination by the parties or their attorneys.

[19.15.14.1212 NMAC - Rp, 19.15.14.1210 NMAC, 09/30/05]

#### Well List

#### 122811 PRONGHORN MANAGEMENT CORP TOTAL WELL COUNT:39

PRINTED ON: WEDNESDAY, NOVEMBER 14, 2007

Property	Well Name	Lease Type	ULSTR	OCD UL	API	Well Type	Pool	Last Prod/Inj	Oil POD	Gas POD	In Add. Bond
16106	ATLANTIC STATE #001	S. S.	N-4 -17S-28E	N.	30-015-10266	. G:	86960 VANDAGRIFF KEYES; QUEEN (GAS)	9/2000		944830	10/1/2002
15356	-	s	G-6,-19S-25E	G	30-015-23248	0	50270 PENASCO DRAW;SA-	7/2006	502110	502130	8/1/2008
15001		TYPE TO SE	(A=25=23S=32E	/ A Lo	30:025:25348	-20°-	14910. GRUZ: DELAWARE	3/2006	4988107	498830/	<b>)</b> .
614992	FOWLER B	MIPEL.	K-6-19S-38E	FOK K	30-025-28197	E0.₹	31920 HOBBS; GRAYBURG	9/1985	499110	499130	10/1/1987
(14986)	GILA 4 DEEP #001	w ee Foots	G:4::25S:33E	va Gra	30-025-30872	ses,Gs≘	79335 JOHNSON RANCH; WOLFCAMP (GAS)	<b>8/2007</b>	2804889 <sub>\$</sub>	«501730 <sub>»</sub>	<u>.</u>
16105	HANNAFIN STATE #001	. S	, <u>L</u> -17-195-29E	<b>.</b>	30,-015-25727	2 <b>O</b> # ∫	45555 MILLMAN, YATES-SR- QN-GB-SA, EAST	7/2006	944610	944630	8/1/2008
15324 7	#ASTIE	(EVIFE)	F-18-17S-28E	F	30-015-01417	0.		12/1995			
£14995	#001	Pez	H∓1•1720S∉386	雪叶和	30=025-22165	<b>***</b> 0,**	33210 HOUSE;ABO	8/2007	501610	501630	9/1/2009
(14988 <u>17**</u>	#001	P	G-21-24S-37E	G	305025511178	( O )	37240 LANGLIE MAITIX; 7 RVRS-Q-GRAYBURG	3//2006	500910r	500930	4/1/2008
,	1.F. BLACK #003	Se Se Co	B-21-24S-376	E-BRO	30-025-11182	4 (O)	37240 LANGLIE MATTIX;7 RVRS-Q-GRAYBURG	12/1993	500910	500930	1/1/1996
	FBLACK #004	ATOPETA	űR≨21/€24S≨37E	SA FALS	3050255144183	#10 L	33820 JAUMATI, TAN-YATES 7. RVRS (OIL)	<u> 10/1987</u> (	499810	499830	41/1/1989
	#005	P	K <sub>2</sub> 245⊧37E	数据 <b>K</b> 表示	30-025-21401	()O; \`	37240 LANGLIE MATTIX;7 RVRS-Q-GRAYBURG	1/1984	500910	500930-	2/1/1986
•	FBLACK #006	SVP.	F≛21⊊24S±37E	Salt Follow	30-025-21478	ivio <b>l</b> ita	37240 LANGLIE MATTIX;7	7/1991	BARTATT	de Mediale	[8/1/1993]
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	MARSHALL #008	F	3-19-23S-33E	L <sub>.</sub>	30-025-25642	0	14910 CRUZ;DELAWARE	2/1996	498810	498830	
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       NCT 5
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SENDER: COMPLETE THIS SECTION.  Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery Is desired.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  1. Article Addressed to:  Mr. Ernest A. Padilla Padilla Law Firm, P.A. P. 0. Box 2523 Santa Fe, NM 87504-2523	A. Signature  X. C. C. C. PADILLE Agent  Addressee  B. Received by ( Printed Name)  D. Is delivery address different from Item 1?  Yes  Yes enter delivery address below:  No  3. Service VPE 81  Registered Receipt for Merchandise  Insured Mail  C.O.D.  4. Restricted Delivery? (Extra Fee)  Yes
2. Article Number 7005 3110 0002 (Transfer from service label)	102595-02-M-1540
PS Form 3811, February 2004 Domestic R	eturn Receipt

Pronghorn Management Corp.
Case 13859
Case 14052
OCD Exhibit No. 3-B

NATURAL RESOURCES DEPARTMENT 1220 SOUTH SAINT FRANCIS DRIVE SANTA FE, NEW NEXICO 87505 2008 JAN

Pronghorn Management Corp.

bs, NM 88241



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Mailed From 8750

Pronghorn Management Corp.
Case 13859
Case 14052
OCD Exhibit No. 3-C

Scheduled Inspection Meeting Place: First Wel	Address: Suite, Etc.)	District Office Address to use for Mailing of Notices Phone:	Oper	City / St. / Zip:   HOBBS	1772	Operator Info with Main-Business Offices Address  Company: PRONGHORN MANAGEMENT CORP	
First Well on the List	City State / Zip / Zip	Ext:	Misco	Status A Problem	DOE No	User ID	
		Fax	_Misc2:□ Misc3.□ Misc4.□	Secretary of State Qualified	Last Financial Report Received:	Organization Rpt?	Mod Date 7/20/2006 10-10-2

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### PRONGHORN MANAGEMENT **CORPORATION**

SCC Number:

1592294

Tax & Revenue Number: 02283044008

Incorporation Date:

**DECEMBER 16, 1992, in NEW MEXICO** 

Corporation Type:

DOMESTIC PROFIT

Corporation Status:

ACTIVE

Good Standing:

In GOOD STANDING through 1/15/2009

Purpose:

OIL & GAS PROPERTY MANAGEMENT

#### CORPORATION DATES

Taxable Year End Date: 10/31/06

Filing Date:

11/15/06

**Expiration Date:** 

#### SUPPLEMENTAL POST MARK DATE

Supplemental: 06/24/05

#### MAILING ADDRESS

PO BOX 1772 HOBBS, NEW MEXICO 88241-1772

#### PRINCIPAL ADDRESS

630 JEMEZ HOBBS NEW MEXICO 88240

PRINCIPAL ADDRESS (Outside New Mexico)

#### REGISTERED AGENT

Pronghorn Management Corp. Case 13859 Case 14052 OCD Exhibit No. 3-E

http://www.nmprc.state.nm.us/cgi-bin/prcdtl.cgi?1592294+PRONGHORN+MANAGEME... 1/3/2008

#### MADDOX AND HOLLOMAN P.C

205 E BENDER, SUITE 150 HOBBS NEW MEXICO 88240

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31 3 1 30

Agent Designated: 06/24/05

Agent Resigned:

#### **COOP LICENSE INFORMATION**

Number:

Type:

Expiration Year:

#### **OFFICERS**

President:

BABER, III, GA

Vice President: BABER, JR., GUY A.

Secretary:

Treasurer:

#### **DIRECTORS**

Date of Election of Directors: 10/31/08

BABER, III, GA

小沙魔特的魔魔。 医大种大性 医肾髓管

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#### Affidavit of Publication

STATE OF NEW MEXICO	)		
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Debbie Schilling			by
Notary Public, Lea County, New M	exico	. w	ab vid
My Commission Expires June 22, 2	2010		iss G-

Pronghorn Management Corp. Case 13859 Case 14052 OCD Exhibit No. 3-F

#### LEGAL NOTICE NOTICE OF HEARING

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO...

The State of New Mexico through its Oil Conservation Division hereby gives notic pursuant to law and the Rules and Regulations of the Division of the following published hearing to be held at 8.15 A.M. on January 10, 2008, in the Oil Conservation Divisic Hearing Room at 1220 South St. Francis Drive, Santa Fe, New Mexico, before a examiner duly appointed for the hearing. If you are an individual with a disability wh is in need of a reader, amplifier, qualified sign language interpreter, or any other for of auxiliary aid or service to attend or participate in the hearing, please contact Floren Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-655-1779 by December 31, 2007. Public documents, including the agenda and minutes. canebe provided in various accessible forms. Please contact Florene Davidson if summary or other type of accessible form is needed.

> STATE OF NEW MEXICO TO: having any right; title, interest or claim in the following cases. ind notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

CASE 14051 Application of the New Mexico Oil Conservation Division for a Compliance Order against Reubin Collins d/b/a RCJ Enterprises. The Applicant seeks an Order finding that operator violated 19.15.13.11.15 NMAC, as locactive wells violated 19.15.9.701 NMAC and 19.15.13.11.04 NMAC, or, in the alternative, violated 19.15.4.201 NMAC requiring operator to return the wells into compliance with OCC rules by a date certain and authorizing the Division to plug the wells in the eventronon-compliance; and assessing penalties. The affected wells are:

Buffalo Unit No. 008, H-34-18S-33E, API No. 30-025-21846 Buffalo Unit No. 010; A-34-18S-33E, API No. 30-025-21957 Buffalo Unit-No. 011; L-35-18S-33E; API,30-025-22598

These wells are located approximately 20 miles southwest of Lovington, in Lea County, New Mexico. my water or a

Cockburn Federal No. 004; K-34-17S-33E; API No. 30-025-01391 Cockburn Federal No. 006; J-34-17S-33E; API No. 30-025-01392

These wells are located approximately 13 miles southwest of Lovington, in Lea County, New Mexico.

Wallen Bass No. 002; N-21-20S-34E; API No. 30-025-26458 Wallen Bass No. 004; O-21-20S-34E; API No. 30-025-26288 O

These wells are located approximately 10 miles southwest of Monument, New Mexico, Lea County.

Re-opened

Application of the New Mexico Oil Conservation Division for a Compliance Order against Pronghorn Management Corp. The Applicant seeks an order requiring finding operator to be in knowing and willful violation of NMSA 1978, Section 70-2-31(B)(2), 19.15.13.1115.A NMAC, and 19.15.4.201 NMAC as to eleven wells; assessing penalties for the violations; requiring operator to file corrected production reports by a date certain; requiring operator to bring the wells into compliance with 19.15.4.201 NMAC by a date certain and authorizing the Division to plug said wells and forfeit the applicable financial assurance in the event of non-compliance; and requiring operator to provide contact information for private lessors affected by the violations. The wells at issue are: Fields #004, 30-025-25348, A-25-23S-32E; JF Black #001, 30-025-11178. G-21-24S-37E; Marshall #007, 30-025-25201, C-19-23S-33E; New Mexico BZ State NCT 5 #001, 30-025-03521, D-29-21S-35E; New Mexico BZ State NCT 5 #002, 30-025-03522, C-29-21S-35E; New Mexico BZ State NCT 5 #003, 30-025-03523.E-29-21S-35E; New Mexico DL State #001, 30-025-28223, I-18-23S-33E; New Mexico DL State #002, 30-025-28607, O-18-23S-33E, New Mexico EF State #001, 30-025-28680, L-17-23S-33E; State C #001, 30-025-03485, M-20-21S-35E; State HL #001,

30-025-26492, L-2-23S-33E. The wells are located southern Lea County, New Mexico.

CASE 14052: Application of the New Mexico Oil Conservation Division for a Compliance Order against Pronghorn Management Corp. The Applicant seeks an order pursuant to NMSA 1978, Section 70-2-14(B) requiring operator to plug and abandon all its wells in New Mexico by a date certain and authorizing the Division to plug said wells and forfeit the applicable financial assurance in the event of non-compliance. The wells at issue are:

ATLANTIC STATE #001 N/4-175-28E, 30-015-10266, EDDY STATE #001, G-6-19S-25E, 30-015-23248, FIELDS #004, A-25-23S-32E, 30-025-25348;

FOWLER B #0011 K-6 - 19S-38E, 30-025-28197, GILA 4 DEEP #001, G-4 - 25S-33E, 30-025-30872; HANNAFIN STATE #001, L-17-19S-29E, 30,015-26727; HASTIE #005, F-18-17S-28E, 30-015-01417, HOWSE, C #001, H-11-20S-38E, 30-025-22165; JF BLACK #001, G-21-24S-37E, 30-025-11178, JF BLACK #003, B-21-24S-37E, 30-025-11182, JF BLACK #004, F-21-24S-37E, 30-025-11182, JF BLACK #005, K-21-24S-37E, 30-025-21401, JF BLACK #006, F-21-24S-37E, 30-025-21478, JF BLACK #007, C-21-24S-37E, 30-025-21479, LONG BOX COM, #001, H-30-20S-24E, 30-015-22624, MARSHALL #001, 4-19-23S-33E, 30-025-0858, MARSHALL #002, K-19-23S-33E, 30-025-25000; MAR-3HALL #006, B-19-23S-33E, 30-025-25151; MARSHALL #007, C-19-23S-33E, 30-025-25201; MARSHALL #008, 3-19-23S-33E, 30-025-25642; NEW MEXICO BZ STATE NCT 5 #001, D-29-21S-35E, 30-025-03521, NEW MEXICO BZ STATE NCT 5 #001, D-29-21S-35E, 30-025-03521, NEW MEXICO BZ STATE NCT 5 #004, F-29-21S-35E, 30-025-03524, NEW MEXICO BZ STATE NCT 5 #004, F-29-21S-35E, 30-025-03524, NEW MEXICO BZ STATE NCT 5 #004, F-29-21S-35E, 30-25-03524, NEW MEXICO BZ STATE NCT 5 #004, F-29-21S-35E, 30-25-03524, NEW MEXICO DL STATE #005, J-18-23S-33E, 30-025-28223, NEW MEXICO DL STATE #005, J-18-23S-33E, 30-025-28223, NEW MEXICO DL STATE #005, J-18-23S-33E, 30-025-28233, NEW MEXICO DL STATE #005, J-18-23S-33E, 30-025-28233, NEW MEXICO DL STATE #005, J-18-23S-33E, 30-025-28669; NEW MEXICO DL STATE #003, H-18-3S-33E, 30-025-28668; NEW MEXICO DL STATE #005, J-18-23S-33E, 30-025-28669; NEW MEXICO DL STATE #007, A-18-3S-33E, 30-025-28668; NEW MEXICO DL STATE #007, A-18-3S-33

ne wells are located in the southwest corner of New Mexico, south of Lovington and ust of Carlsbad in Lea and Eddy Counties.

ASE 14066: In the matter of the hearing called by the Oil Conservation Division to nsider:

1 435

e creation of the following pools in Lea County:

Southwest Antelope Ridge-Bone Spring Pool in Township 23 South, Range 34 East;

Northeast Bell Lake-Delaware Pool in Township 22 South, Range 34 East;

Double X-Strawn Gas Pool in Township 24 South, Range 32 East;

Southwest Jabalina Wolfcamp Pool in Township 26 South, Range 34 East;

Kammerer Tanks-Wolfcamp Gas Pool in Township 2:5 South, Range 35 East;

West Learnex-Cisco Pool in Township 17 South, Range 32 East;

North Maljamar-Paddock Pool in Township 17 South, Range 32 East;

North Pearl-Barnett Gas Pool in Township 19 South, Range 35 East;

South Ranger Lake-Abo Pool in Township 13 South, Range 34 East;

North Williams-Wolfcamp Pool in Township 13 South, Range 32 East; The abolishment of the Maljamar-Yeso Pool in the

The extension of the vertical limits of the defl Labors and the pool in Lea to include all of the Delaware formation and the service of the pool as Lake-Delaware Pool;

The extension of the vertical limits of the Maljaran state of the each in Lea Co include, all of the yes formation and the redesions of the cool as the Maljamar Yeso Pool;

The extension of the following pools in Lea County:

Antelope Ridge-Atoka Gas Antelope Ridge-Cherry Canyon North Bell Lake Delaware South Bell Lake-Morrow Gas. Blinebry Oil and Gas Caudilla Rermo Upper Pennsylvanian Drinkard . Eight Mile Draw Abo Eight-Mile Draw-Morrow Gas ⊯EK-Bone Spring EK-Delaware South Eunice San Andres North Feather-Morrow Gas East Featherstone-Bone Spring North Grama Ridge-Wolfcamp Gas South Jenkins Atoka Gas Justis-Tübb-Drinkard North Knowles-Devonian La Rica-Wolfcamp Southeast Lane Abo Langlie Mattix-Seven Rivers-Queen-Granium Lovington-Paddock North Lusk-Bone Spring Lusk-Strawn West Maljamar-Yeso North Monument-Drinkard Gas East Nadine-Drinkard Osudo-Morrow Gas .. West Osudo-Morrow Gas Reeves-Queen Sawver-Devonian Skaggs-Drinkard Tonto-Yates-Seven Rivers Townsend-Rermo Upper Pennsylvanian West Triste Draw-Delaware Tubb Oil and Gas Wantz-Abo Weir-Drinkard X-4 Ranch-Atoka Gas X-4 Ranch-Morrow Gas

The extension of the TV-Pennsylvanian Gas Fooi Letteral February

West X-4 Ranch-Morrow Gas Young-Morrow Gas

4N THE ABSENCE OF OBJECTION, THIS CASE WAS THE DESCRIPTION ADVI

Given under the Seal of the State of May Melico, it is the extense Commission Santa Fe, New Mexico on this 12th day of December 1997 (1997).

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
Mark E. Fesmire, P. E.
Division Director
S E A L

Published in the Lovington Leader December

## **Affidavit of Publication**

20003

STATE OF NEW MEXICO	
County of Eddy:	
GARY D. SCOTT	being duly
sworn,says: That he is the PUBLISHER	of The
Artesia Daily Press, a daily newspaper of general	
circulation, published in English at Artesia, said county	•
and county and state, and that the here to attached	
Legal Notice	
was published in a regular and entire issue of the said	
Artesia Daily Press,a daily newspaper duly qualified	
for that purpose within the meaning of Chapter 167 of	
the 1937 Session Laws of the state of New Mexico for	
1 Consecutive week/days on the same	
day as follows:	
First Publication December 16, 2007	
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication and Audit	
Subscribed and sworn to before me this	
30th Day December	2007
Umanda K. Ramb	
Notary Public, Eddy County, New Mexico	
My Commission expires April 5, 2011	

## **Copy of Publication:**

Pronghorn Management Corp.

Case 13859

Case 14052

OCD Exhibit No. 3-G

NOTICE OF HEARING... STATE OF NEW MEXICO. ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on January 10, 2008, in the Oil Conservation Division Hearing Room at 1220 South St. Francis Drive, Santa Fe, New Mexico, before an examiner duly mexico, perior an appointed for the hearing. If you are an individual with a disability who is in need of a reader, amplifler, qualified sign language inter-preter, or any other form of auxil-iary aid or service, to attend or participate in the hearing, please contact Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by December 31, 2007. Public documents, including the agenda and minutes, can be pro-vided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO:

All named parties and persons having any right, title, interest or claim in the following cases and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico. Principal Meridian whether or not

CASE 14052: Application of the New Mexico Oil Conservation the New Mexico Oil Conservation Division for a Compilatioe Order against Pronghorn Management Corp. The Applicant seeks an order pursuant to NMSA 1978. Section 70-2-14(B) requiring operator to plug and abandon all the self-time New Mexico by a data Its wells in New Mexico by a date certain and authorizing the Division to plug said wells and forfeit the applicable financial assurance in the event of non-compli-

ance in the event of non-compliance. The wells at issue are:
ATLANTIC STATE #001, N-4.17S-28E 30-015-10266; EDDY
STATE #001, G-6.-19S-25E, 30015-23248, FIELDS #004, A-2523S-32E, 30-025-25348.

FOWLER B #001, K-6 -19S-38E 30-025-28197; GILA 4 DEEP #001, G-4 -25S-33E, 30-025-30872; HANNAFIN STATE #001, L-17-19S-29E, 30-015-26727; L-17-19S-29E 30-015-26727; HASTIE #005; F-18-17S-28E; 30-015-01417; HOWSE C #001, H-11-20S-38E; 30-025-22165; J F BLACK #001; G-21-24S-37E; 30-025-11178; J F BLACK #003; B-21-24S-37E; 30-025-11182; J F BLACK #004; F-21-24S-37E; 30-025-11183; J F BLACK #005; K-11-24S-37E; 30-025-21401; J F 21-24S-37E, 30-025-21401; J F BLACK #006, F-21-24S-37E, 30-025-21478; J F BLACK #007, C-21-24S-37E, 30-025-21479; LONG BOX COM-#001, H-30-20S-24E, 30-015-22624; MAR-20S-24E 30-015-22624, MAR-SHALL #001, 4-19-23S-33E, 30-025-08358, MARSHALL #002, K-19-23S-33E, 30-025-08359, MARSHALL #005, F-19-23S-33E, 30-025-25000, MARSHALL #006, B-19-23S-33E, 30-025-25151, MARSHALL #007, C-19-23S-33E, 30-025-25201, MARSHALL #008, 3-19-23S-33E, 30-025-25642, NEW MEXICO, BZ STATE NCT; 5 #001, D-29-21S-35E, 30-025-03521, NEW MEXICO, BZ STATE NCT; 5 #002, C-29-21S-35E, 30-025-03522, NEW MEXICO, BZ STATE NCT; 5 #002, C-29-21S-35E, 30-025-03522, NEW MEXICO, BZ STATE NCT; 5 #003, E-29-21S-35E, 30-025-03522, NEW MEXICO, BZ STATE NCT; 5 #003, E-29-21S-35E, 30-025-03523, SE-29-21S-35E, 30-025-03523; E-29-21S-35E, 30-025-03523; NEW MEXICO BZ STATE NCT 5 #004. F-29-21S-35E, 30-025-03524; NEW MEXICO BZ STATE NCT 5 #005, D-29-21S-35E, 30-025-32362; NEW MEXICO DL STATE #001 1-18-23S-33E; 30-025-28223; NEW MEXICO DL STATE #002, O-18-23S;33E, 30-025-28607; NEW MEXICO DL STATE #003, H-18-23S;33E, 30-025-28608; NEW MEXICO DL STATE #004, N-18-23S;33E, 30-025-28609; NEW MEXICO DL STATE #005, J-18-23S;33E, 30-025-28659; NEW MEXICO DL STATE #006; P-18-23S;33E, 30-025-28659; NEW MEXICO DL STATE #007, A-18-23S;33E, 30-025-28680; NEW MEXICO EF STATE #001, L-17-23S;33E, 30-025-28680; NEW MEXICO EF STATE #001, L-17-23S;33E, 30-025-28680; NEW MEXICO EF STATE #001, L-17-23S;33E, 30-025-28697; SIVLEY STATE #001, STATE #002, O-18-23S-33E, 30-

025-28697; SIVLEY STATE #001, M-17-19S-29E, 30-015-26837;

MUU I. 30-025-03485; STATE HL #001, L-2 -23S-33E, 30-025-26492; STATE M #001, M-36-17S-27E, 30-015-24612.

The wells are located in the southwest corner of New Mexico. south of Lovington and east of Carlsbad in Lea and Eddy Counties

CASE 14053: Application of the New Mexico Oil Conservation CASE 14053: Division for a Compliance Order against J. Warren Hanson d/b/a Hanson Energy. The Applicant seeks an order finding that opera-tor is in violation of 19.15.4.201 NMAC as to twenty-five wells, requiring operator to return the wells to compliance by a date certain, and in the event of non-compliance assessing penalties and authorizing the division to plug said wells and forfeit the applicasaid wells and forest the applica-ble financial assurance. The affected wells are: Berry A #011, 30-015-00498, K-24-17S-27E; Berry A #022, 30-015-00497, K-24-17S-27E; Berry A #026, 30-015-00501; 0-24-17S-27E; Berry B #025; 30-015-00578; G-25-17S-27E; Berry Federal #027, 30-015-00483, E-24-17S-27E; Berry Federal #029, 30-015-00472, F-Federal #029, 30-015-004/2, F-23-17S-27E, Berry Federal #030, 30-015-21510. O-23-17S-27E, Berry Federal #034, 30-015-31113, G-23-17S-27E; Donnelly Kelly State #002, 30-015-02644, O-8-18S-28E; Donnelly Kelly State #003, 30-015-23815, O-8-18S-28E; Saunders A #011, 30-185-28E; Saunders A #011, 30-015-24123, B-13-175-27E; Saunders B #003, 30-015-22725, A-13-175-27E; Spurck State #009, 30-015-30997, F-24-175-27E; State AE #001, 30-015-25402, G-4-185-28E; State AE #002, 30-015-25403; F-4-185-9E; Verders ## #003, 30-015-28E; Vandagriff; #009, 30-015-01322, O-5-17S-28E; Vandagriff #010, 30-015-01329, B-8-17S-28E; Vandagriff; #011, 30-015-01325, I-5-17S-28E; West Artesia Grayburg Unit #016, 30-015-02641, M-8-18S-28E; West Artesia Grayburg Unit #022, 30-015-23639; L-8-18S-28E; West 015-23639, C-8-185-285, West Arlesia Grayburg Unit #024, 30-015-23724, M-8-18S-28E. The wells are located between Artesia and Local Hills in Eddy County. New Mexico. CASE 14054: Application of the New Mexico Oil Conservation Division for a Compliance Order against Kimlar Oil Company. The Applicant seeks an order finding operator in violation of 19.15.3.116 and 19.15.9.703 NMAC requiring operator to bring the wells into compliance with 19.15.3.116 and 19.15.9.703 by a date certain; and assessing penalties. The affected wells are: • Gourley Federal No. 003; API No. 30-015-22660; A-31-22S-28E • Gourley Federal No. 004; API No. 30-015-22661; J-31-22S-28E

The wells are located approxi-

mately 9 miles southeast of

Janspau, in Eury County, New Mexico. CASE 14055: Application of the New Mexico Oil Conservation Division for a Compliance Order against C&D Management C&D Company d/b/a Freedom Ventures Company. The Applicant seeks an Order finding that Operator is in violation of 19.15.13.11.15 NMAC and 19.15.4.201 NMAC as to seven teen wells, requiring Operator to bring the seventeen wells into compliance with 19.15.13.115 NMAC and 19:15.4.201 NMAC by a date certain, authorizing the Division to plug said wells and for-feit the applicable financial assur-ance in the event of non-compliance, and assessing penalties. The affected wells are:

 Amoco No. 001; L-13-17S-27E; 30-015-24738

Muncy Federal No. 001; F-13-17S-27E; 30-015-23083

Muncy Federal No. 002; E-13-17S-27E; 30-015-25012

1/5-2/E; 30-015-25012 • Sauriders No. 012; O-13-17S-27E; 30-015-22348 • Michael State No. 001; H-25-17S-27E; 30-015-24877

Schneider No. 001; J-24-17S-27E; 30-015-22907

• Scott Federal No. 001; P-12-17S-27E; 30-015-25437 These wells are located approximately 10 miles west of Loco Hills, in Eddy County, New

Mexico. Hastie No. 016; 4-18-17S-28E; 30-015-22371

 Hastie No. 017: 3-18-17S-28E; 30-015-22852

Hastie No. 018; N-18-17S-28E;

30-015-22848 • Hastie No. 019; 2-18-17S-28E; 30-015-23186

Hastie No. 020; 1-18-17S-28E; 30-015-23516

 Hastie No. 021; C-18-17S-28E; 30-015-23821 These wells are located approxi-

mately 8 miles west of Loco Hills, in Eddy County, New Mexico. Shearn Becky Federal No. 001;
 B-14-17S-27E: 30-015-34440

· Shearn Freedom Federal No. 002; A-14-17S-27E; 30-015-

 Shearn Samantha Federal No. 001; G-14-17S-27E; 3 0 -015-31059; • Shearn Shilo Federal No 001;

B-14-175-27F: 30-015-3106f These wells are located approximately 11 miles west of Loco Hills, in Eddy County, New Mexico. IN THE ABSENCE OF OBJECT

TION: THIS CASE WILL BE TAKEN UNDER ADVISEMENT. Given under the Seal of the State of New Mexico Oil Conservation

Commission at Santa Fe, New Mexico on this 12th day of December, 2007. STATE OF NEW MEXICO OIL CONSERVATION DIVISION Mark E. Fesmire, P.E. Division Director

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