

Submit 3 Copies To Appropriate District Office
 District I
 1625 N French Dr, Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-23525
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2431
7. Lease Name or Unit Agreement Name Gulf State Com
8. Well Number 1
9. OGRID Number 3474
10. Pool name or Wildcat Morton Wolfcamp East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4004.2

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other
 2. Name of Operator
C.W. Trainer
 3. Address of Operator
P.O. Box 754 Midland TX 79702
 4. Well Location
 Unit Letter A : 660 feet from the North line and 660 feet from the East line
 Section 4 Township 15S Range 35E NMPM County Lea

Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Attached is the following daily report for the plugging report done on this well. Prior to operations Rotary Wireline set a CIBP @ 10,454' w/ 35' of cement dumped on top of CIBP.

See Attached Report

RECEIVED
 MAR 19 2008
HOBBS OCD

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Devin Garner TITLE _____ Agent DATE 3-5-08

Type or print name Devin Garner E-mail address: Garneroil@yahoo.com Telephone No. 575-631-5921

APPROVED BY: Chris Williams OC DIST TII C W Trainer Case 14103 DATE MAR 26 2008

C.W. Trainer

Gulf State Com # 1 Plugging report

5-14-07

Drove rig to location from Andrews, Texas to the Gulf St. location. Rig up and Shut down.

5-15-07

Go to the Grama ridge and pick up tubing and deliver to the Gulf St. Had Garners deliver rental tubing to location and started to GIH with tubing.

5-16-07

Arrive on location and finish in the hole with the tubing. Go to the Grama ridge and PU last bit of tubing and RIH. Wait for tuboscope and finally show up at 1:30 P.M. Start to test tubing out of the hole. Kicked out 9 joints that were bad. GIH with tubing and started to PU Garners tubing and got dark and SD.

5-17-07

Arrive on location and finish running tubing in the hole. Tag up @ 10,450+/- COH and lay down 2 joints and SD to go get cementing equipment.

5-18-07

Arrive on location and go to yard to get cement equipment. Had truck break drive shaft and wait to be repaired. Got repaired and brought cementing equipment to location and SD.

5-21-07

Arrive on location and hook up cement equipment. Go to pick up 80 sxs of fresh water gel. Got 120 bbls of fresh water also and brought to location. Started to mix up mud and pumped in the hole. Got 120 bbls of mud mixed and never caught circulation. Got dark and SD.

5-22-07

Arrive on location and start to circulate mud. Caught circulation @ 140 bbls of mud. Reverse out little oil and water. Circ 250 bbls of mud and started to get mud returns. COH and laid down the tubing and spot the end of the tubing @ 7470'. Got another 120bbls of water and deliver to location and go get cement and SD.

5-23-07

Deliver 150 sxs of cement to location. Started to get ready to pump first plug and got a phone call from Mr. Trainer in which he wanted to circulate cement from 10,250' to 4,500' on the backside of the 5 1/2" casing. Called and talked to Maxy Brown and he told me to talk to Gary Wink. Called and talked to Gary Wink and he informed me that there was no problem with circulating cement but need a revised C-103. Called Sheryl w/ O'brient and informed her what the situation and was informed to hold tight until further instructed. Got a call and was told to proceed as the procedure stated.

5-24-07

Arrive on location and started to mix up 25 sxs of cement. Had a slurry of 5 bbls of cement and pumped in the hole and flushed with 43 bbls of fresh water. COH and laid down tubing and spotted the end of the tubing at 6145'. Mixed up 25 sxs of cement and got a 5 bbls cement slurry and pumped cement in the hole. Flushed with 35 bbls of fresh water and COH and laid down 49 joints of tubing.

Stand back the rest of the tubing and get ready to perforate to squeeze cement. SD.

5-25-07

Arrive on location and wait for wireline crew to arrive. Had Rotary Wireline scheduled to arrive at 9:00 A.M. Wireline never arrive. Got call from wireline and was informed that the wireline crew was running late and should be there by 1:00 P.M. Waited for wireline and still never showed up. Decided to call at 2:00 P.M. And was informed that they could not get to it today but would be ready to perf on 5-29-07 @ 9:00 A.M. So decided to try to call and find another wireline company and had no success so decided to schedule with Rotary for 5-29-07 @ 9:00 A.M. SD.

5-29-07

Arrive on location and Rig up wireline crew. GIH and perf @ 4650'. COH and GIH and perf @ 510'. COH and RD wireline crew. PU and packer and tally tubing in the hole and set the packer @ 4522'. Got ready to pump cement and decided to try fresh water to establish circulation. Pumped 2.5 bbls of water and caught pressure. Pressure up to 2000 psi and well would not take any fluid. Decided to reset the packer @ 4400'. Set packer and try to pump into the perms. Could not pump into perms pressure up to 2000 psi and well still would not take any fluid. Called Maxy Brown and informed him of the situation and he informed me that we would need to spot a cement plug from 4700' to 4550'. So decided to COH with the tubing. COH and laid down the Packer and SD.

5-30-07

Arrive on location and GIH with the tubing and spot the end of the tubing @ 4700'. Mix up 35 sxs of cement and pumped in the hole and flushed with 25 bbls of fresh water. COH 35 stands and SD and WOC for state inspection.

5-31-07

Arrive on location and GIH and tag up on cement @ 4490'. Called Maxy Brown and gave information as to where we tagged cement. Gave approval and COH. Spot end of tubing @ 3073'. Mix up 25 sxs and pump in the hole. Flush cement and COH. Spot end of the tubing @ 2043'. Mix up 25 sxs cement and pump in the hole. Flush cement and COH laying down tubing. Stand back 500' in the derrick. PU packer and GIH. Set packer @ 490'. try to est. circulation but packer failed. COH with packer and get repaired. SD.

6-1-07

Arrive on location and PU packer and GIH. Set @ 390'. Pumped 65 sxs into perms. COH and wait on cement. GIH and tag up @ 390'. Informed Maxey Brown of all plugs set. Got approval on all plugs. COH and spot tubing @ 60 and circ. Cement with 15 sxs. Lay down tubing and RDPU and move off.

6-4-07

Arrive on location and dug out cellar. Got welder and cut off wellhead. Weld on plate and dryhole marker on well. Fill in cellar and cut off dead men anchors.