

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167, Hobbs, New Mexico  
(Address)

LEASE Caprock Unit WELL NO. 1 UNIT C S 34 T 14-S R 31-E  
DATE WORK PERFORMED Nov. 7-9, 1958 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☒ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Gardner Brothers Drilling Company spudded 17-1/2" hole 6:00 p.m. 11-7-58.

Set and cemented 11 jts (407') 13-3/8" OD 48 & 35# E-40 seamless steel casing at 428' with 550 sacks regular neat cement. Plug at 408'. Maximum pressure 275#. Circulated approximately 60 sacks cement. After waiting over 24 hours, tested 13-3/8" casing with 1000# for 30 minutes. No drop. Drilled plug from 408' to 428'. Tested below shoe with 400# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]

Name [Signature]

Title \_\_\_\_\_

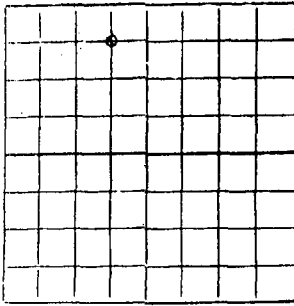
Position Asst. Area Production Supt.

Date \_\_\_\_\_

Company Gulf Oil Corporation

CW Trainer  
Case 14103

OCD Exhibit No. 7

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 5 Copies

Gulf Oil Corporation

Caprock Unit

(Company or Operator)

(Lease)

Well No. 1, in NE  $\frac{1}{4}$  of NW  $\frac{1}{4}$ , of Sec. 34, T. 14-S, R. 31-E, NMPM.

Wildest

Pool,

Chaves

County.

Well is 660 feet from North line and 1980 feet from West lineof Section 34-14-31. If State Land the Oil and Gas Lease No. is E-1467Drilling Commenced November 7, 1958. Drilling was Completed April 3, 1959.Name of Drilling Contractor Gardner Brothers Drilling Co.Address 1718 Davis Building, Dallas 2, TexasElevation above sea level at Top of Tubing Head -. The information given is to be kept confidential until-, 19  

## OIL SANDS OR ZONES

No. 1, from None to   . No. 4, from    to   .No. 2, from    to   . No. 5, from    to   .No. 3, from    to   . No. 6, from    to   .

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from    to    feet.No. 2, from    to    feet.No. 3, from    to    feet.No. 4, from    to    feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48 & 35#	New	407'	Baker			Surface Pipe
9-5/8"	36#	New	3797'	Larkin			Intermediate Pipe

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	428'	550	Pump & Plug		
12-1/4"	9-5/8"	3817'	1950	" " "		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation None - Dry HoleDepth Cleaned Out

# RECORD OF DRILL-STEM AND SPECIAL " TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 13,230 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing Not, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

## PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.....	T. Devonian..... 12,920'	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 3810'	T. Granite.....	T. Dakota.....
T. Glorieta..... 5300	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs..... 6630	T. ....	T. ....
T. Abo..... 7385	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss..... 12,235	T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	18'		Distance from Top Kelly Drive Bushing to Ground	6287			Lime & Dolo
	303		Caliche	7367			Dolo
	360		Red Bed & Rock	7412			Lime & Shale
	832		Red Bed	7444			Lime
	1147		Red Rock & Sand	7482			Shale
	1350		Red Bed & Shells	7765			Shale, Lime & Dolo
	1455		Anhy	7875			Lime
	2357		Anhy & Salt	8451			Lime & Shale
	2483		Anhy & Gyp	8591			Lime & Dolo
	2580		Anhy	8608			Dolo & Shale
	2683		Anhy & Lime	8760			Lime & Dolo
	3026		Anhy	8936			Lime
	3307		Anhy & Lime	8998			Lime & Chert
	3377		Anhy	9014			Lime
	3498		Anhy & Lime	9057			Lime & Shale
	3542		Anhy & Gyp	9107			Lime
	3767		Anhy & Lime	9141			Lime, Shale & Chert
	5038		Lime	9177			Lime
	5117		Lime & Chert	9206			Lime & Shale
	5141		Lime	9233			Lime
	5235		Sandy Lime	9590			Lime & Shale
	5371		Lime	9643			Lime
	5426		Lime & Sand	9815			Lime & Shale
	5496		Lime	9822			Lime & Chert
				Continued on attached sheet			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 23, 1959

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

Name J. H. Russell

Position or Title Area Production Supt.

FORMATION RECORD (Cont'd.)

9,900'	Lime & Shale	11,616'	Lime, Sand & Shale
9,986	Lime	11,738	Lime & Shale
10,299	Lime & Shale	11,940	Lime, Shale & Sand
10,336	Lime	11,996	Lime & Chert
10,426	Lime & Shale	12,010	Lime, Shale & Chert
10,499	Lime	12,432	Lime & Shale
10,504	Lime & Shale	12,440	Lime & Sand
10,598	Lime	12,534	Lime & Chert
11,142	Lime & Shale	12,540	Sand
11,168	Lime & Chert	12,673	Lime, Chert & Sand
11,193	Lime & Shale	12,739	Lime
11,279	Lime	13,002	Lime & Shale
11,303	Lime & Shale	13,056	Lime
11,313	Lime	13,103	Lime, Shale & Chert
11,601	Lime & Shale	13,230	Lime & Chert
			FB to 0'.

DEVIATIONS - TOTAL SURVEYS

1/4 - 145'	3/4 - 5295'	1-1/4 - 8360'	1 - 10,990'
0 - 260	1/2 - 5450	1/2 - 8480	1-1/4 - 11,095
1/4 - 400	1/2 - 5590	1 - 8600	1-1/4 - 11,190
1/4 - 700	3/4 - 5720	1 - 8735	1 - 11,275
1/4 - 1051	1/2 - 5870	1 - 8786	1-1/4 - 10,360
3/4 - 1300	1/2 - 5970	1-1/2 - 8880	3/4 - 11,470
3/4 - 1500	1-1/4 - 6070	3/4 - 9050	3/4 - 11,695
1 - 1800	1/2 - 6170	3/4 - 9160	3/4 - 11,775
1-3/4 - 2125	1/2 - 6300	1 - 9270	1/2 - 11,850
2 - 2280	1/4 - 6440	1/2 - 9440	1/4 - 11,935
1-1/4 - 2380	1/4 - 6610	1/2 - 9590	3/4 - 12,005
3/4 - 2750	1/2 - 6700	1/2 - 9770	1/2 - 12,240
1 - 2970	1/4 - 6775	1 - 9895	1/2 - 12,325
1/2 - 3380	1/4 - 6930	1/2 - 10,055	1/2 - 12,425
3/4 - 3525	1/4 - 7220	1/2 - 10,175	1 - 12,540
1 - 3660	1/2 - 7330	1 - 10,240	1-1/4 - 12,690
1-1/4 - 4050	1/4 - 7500	1/2 - 10,499	3/4 - 12,855
1-1/4 - 4270	1/4 - 7650	3/4 - 10,650	1-3/4 - 12,935
1-1/2 - 4662	1/2 - 7850	1-1/4 - 10,820	1-1/2 - 13,020
1/2 - 5015	1/4 - 8050	1 - 10,905	3 - 13,225
3/4 - 5130	3/4 - 8220		

DRILL STEM TESTS

No. 1 - 4280-4352', San Andres. 4 1/2" DP, 1" surf choke, 5/8" bet hole choke. Tool opened with no blow. No gas or wtr to surf. Rec 30' drlg mud. HP 2115#. 30 min BUP 60#. Comp 8:30 A.M. 11-26-58.

No. 2 - 4800-5017', 4 1/2" DP. 5/8" surf ck, 5/8" bet hole ck. Tool opened with strong blow air. Rec 3420' fluid. 900' DM & 2520' sulphur wtr. No show oil or gas. HP 2665#. FP 315-1657#. 30 min BUP 1995#.

No. 3 - 8680-8740', Wolfcamp. Tool opened 1 hr. Opened with very weak blow air 10 min, dead 50 min. Rec 30' sl gas cut DM, no show oil or wtr. HP 4714#. FP 564-588#. 30 min BUP 1721#.

No. 4 - 8833-8883' Wolfcamp. Opened 1 hr. Opened with very wk blow air 5 min, dead 55 min. Rec 60' sl gas cut DM, no show oil or wtr. HP 4640#. FP 65#. 30 min BUP 125#.

No. 5 - Missourian

No. 6 - 8953-9013' Wolfcamp. 1 hr DST. Opened tool with wk blow air 30 min & dead 30 min. Rec 400' sl gas cut DM, no show oil or wtr. HP 4710#. FP 155-220#. 30 min BUP 2310#. 1 hr BUP 1070#.

INFORMATION RECORD (Conf. S.)

[illegible]

REVIEWED - TOTAL 25

3M	2130	3M	8550	3M	2130	3M	8550
1M	2015	1M	8020	1M	2015	1M	8020
1M	1965	1M	7950	1M	1965	1M	7950
1M	1840	1M	7820	1M	1840	1M	7820
1M	1715	1M	7690	1M	1715	1M	7690
1M	1600	1M	7560	1M	1600	1M	7560
1M	1480	1M	7430	1M	1480	1M	7430
1M	1360	1M	7300	1M	1360	1M	7300
1M	1240	1M	7170	1M	1240	1M	7170
1M	1120	1M	7040	1M	1120	1M	7040
1M	1000	1M	6910	1M	1000	1M	6910
1M	880	1M	6780	1M	880	1M	6780
1M	760	1M	6650	1M	760	1M	6650
1M	640	1M	6520	1M	640	1M	6520
1M	520	1M	6390	1M	520	1M	6390
1M	400	1M	6260	1M	400	1M	6260
1M	280	1M	6130	1M	280	1M	6130
1M	160	1M	6000	1M	160	1M	6000
1M	40	1M	5870	1M	40	1M	5870
1M	-	1M	5740	1M	-	1M	5740
1M	-	1M	5610	1M	-	1M	5610
1M	-	1M	5480	1M	-	1M	5480
1M	-	1M	5350	1M	-	1M	5350
1M	-	1M	5220	1M	-	1M	5220
1M	-	1M	5090	1M	-	1M	5090
1M	-	1M	4960	1M	-	1M	4960
1M	-	1M	4830	1M	-	1M	4830
1M	-	1M	4700	1M	-	1M	4700
1M	-	1M	4570	1M	-	1M	4570
1M	-	1M	4440	1M	-	1M	4440
1M	-	1M	4310	1M	-	1M	4310
1M	-	1M	4180	1M	-	1M	4180
1M	-	1M	4050	1M	-	1M	4050
1M	-	1M	3920	1M	-	1M	3920
1M	-	1M	3790	1M	-	1M	3790
1M	-	1M	3660	1M	-	1M	3660
1M	-	1M	3530	1M	-	1M	3530
1M	-	1M	3400	1M	-	1M	3400
1M	-	1M	3270	1M	-	1M	3270
1M	-	1M	3140	1M	-	1M	3140
1M	-	1M	3010	1M	-	1M	3010
1M	-	1M	2880	1M	-	1M	2880
1M	-	1M	2750	1M	-	1M	2750
1M	-	1M	2620	1M	-	1M	2620
1M	-	1M	2490	1M	-	1M	2490
1M	-	1M	2360	1M	-	1M	2360
1M	-	1M	2230	1M	-	1M	2230
1M	-	1M	2100	1M	-	1M	2100
1M	-	1M	1970	1M	-	1M	1970
1M	-	1M	1840	1M	-	1M	1840
1M	-	1M	1710	1M	-	1M	1710
1M	-	1M	1580	1M	-	1M	1580
1M	-	1M	1450	1M	-	1M	1450
1M	-	1M	1320	1M	-	1M	1320
1M	-	1M	1190	1M	-	1M	1190
1M	-	1M	1060	1M	-	1M	1060
1M	-	1M	930	1M	-	1M	930
1M	-	1M	800	1M	-	1M	800
1M	-	1M	670	1M	-	1M	670
1M	-	1M	540	1M	-	1M	540
1M	-	1M	410	1M	-	1M	410

ST23T ME12 J.1740

[illegible]

DRILL STEM TESTS (Cont'd.)

No. 7 - 9475-9590' Wolfcamp. 1 hr. Opened tool with weak blow air 15 min, dead 45 min. Rec 510' DM, no show oil, gas or wtr. HP 5017#. PP 187-212#. 30 min BUP 233#.

No. 8 - 9720-9818' Wolfcamp. 2½ hr. Opened tool with strong blow air, deer to weak blow at end of test. Rec 5490' fluid, 180' gas cut DM & 5310' SW. No show oil. HP 5015#. PP 465-2505#. 30 min initial BUP 3625#, final 3175#.

No. 9 - 11,410-11,477' Penn. 1 hr. Tool open with very weak blow air 10 min, dead 50 min. Rec 1000' WB & 30' gas cut DM, no show oil or wtr. HP 5925#. PP 480#. 30 min BUP 2195#.

No. 10 - 11,730-11,780', Miss run.

No. 11 - 11,684-11,780' Penn. 1 hr. Opened tool with very weak blow air 1 min. Dead 59 min. Rec 1500' WB & 45' gas cut DM, no oil or wtr. HP 5960#. PP 670#. 30 min BUP 740#.

No. 12 - 12,930-13,026' Devonian. 1½ hr. Tool opened with no blow 30 min, opened by-pass to check tool. Weak bubble air 15 min, dead remainder of test. Rec 3120' fluid, 3000' WB & 120' gas cut DM. HP 6735#. 30 min initial PP 1459#, final PP 1580#. 30 min BUP 3794#.

DST No. 13 - 12,990-13,103', Miss run.

No. 14 - 12,980-13,130' Devonian. 1 hr. Opened tool with no blow air thruout test. Rec 2100' nitrogen blanket, 66' DM & 140' gas cut mud, no oil or wtr. HP 6800#. Initial PP 780#, final PP 760#. 30 min BUP 4100#.

No. 15 - 13,130-13,230' Devonian. 1 hr. Opened tool with strong blow air, deer to very weak blow at end of test. No fluid or gas to surface. Rec 2100' WB & 9000' SW. HP 6755#. Initial PP 1712#. Final PP 5112#. 30 min BUP 5112#.

0110 - *temnodonta* brs

(b'JnoC) AT2ET HET2 JUISG

233.  
 RE: Mrs. "Red Lion" (W), no known oil, gas or water. 10-1-54. 30 min. WUP  
 No. 7 - 4875-9500, collection. I one hr. Opened tool with work from 10-1-54. 30 min. WUP

[illegible]

Rec 1000: 7-1-80 has cut off, no show oil or water. 7-1-80. 7-1-80. 30  
Tool open with very weak flow at 10 min, good

FORM 2000-11-001.11 - 01.00

[illegible]

W. 12 - 12, 13-13, 14-14, 15-15, 16-16, 17-17, 18-18, 19-19, 20-20, 21-21, 22-22, 23-23, 24-24, 25-25, 26-26, 27-27, 28-28, 29-29, 30-30, 31-31, 32-32, 33-33, 34-34, 35-35, 36-36, 37-37, 38-38, 39-39, 40-40, 41-41, 42-42, 43-43, 44-44, 45-45, 46-46, 47-47, 48-48, 49-49, 50-50, 51-51, 52-52, 53-53, 54-54, 55-55, 56-56, 57-57, 58-58, 59-59, 60-60, 61-61, 62-62, 63-63, 64-64, 65-65, 66-66, 67-67, 68-68, 69-69, 70-70, 71-71, 72-72, 73-73, 74-74, 75-75, 76-76, 77-77, 78-78, 79-79, 80-80, 81-81, 82-82, 83-83, 84-84, 85-85, 86-86, 87-87, 88-88, 89-89, 90-90, 91-91, 92-92, 93-93, 94-94, 95-95, 96-96, 97-97, 98-98, 99-99, 100-100, 101-101, 102-102, 103-103, 104-104, 105-105, 106-106, 107-107, 108-108, 109-109, 110-110, 111-111, 112-112, 113-113, 114-114, 115-115, 116-116, 117-117, 118-118, 119-119, 120-120, 121-121, 122-122, 123-123, 124-124, 125-125, 126-126, 127-127, 128-128, 129-129, 130-130, 131-131, 132-132, 133-133, 134-134, 135-135, 136-136, 137-137, 138-138, 139-139, 140-140, 141-141, 142-142, 143-143, 144-144, 145-145, 146-146, 147-147, 148-148, 149-149, 150-150, 151-151, 152-152, 153-153, 154-154, 155-155, 156-156, 157-157, 158-158, 159-159, 160-160, 161-161, 162-162, 163-163, 164-164, 165-165, 166-166, 167-167, 168-168, 169-169, 170-170, 171-171, 172-172, 173-173, 174-174, 175-175, 176-176, 177-177, 178-178, 179-179, 180-180, 181-181, 182-182, 183-183, 184-184, 185-185, 186-186, 187-187, 188-188, 189-189, 190-190, 191-191, 192-192, 193-193, 194-194, 195-195, 196-196, 197-197, 198-198, 199-199, 200-200, 201-201, 202-202, 203-203, 204-204, 205-205, 206-206, 207-207, 208-208, 209-209, 210-210, 211-211, 212-212, 213-213, 214-214, 215-215, 216-216, 217-217, 218-218, 219-219, 220-220, 221-221, 222-222, 223-223, 224-224, 225-225, 226-226, 227-227, 228-228, 229-229, 230-230, 231-231, 232-232, 233-233, 234-234, 235-235, 236-236, 237-237, 238-238, 239-239, 240-240, 241-241, 242-242, 243-243, 244-244, 245-245, 246-246, 247-247, 248-248, 249-249, 250-250, 251-251, 252-252, 253-253, 254-254, 255-255, 256-256, 257-257, 258-258, 259-259, 260-260, 261-261, 262-262, 263-263, 264-264, 265-265, 266-266, 267-267, 268-268, 269-269, 270-270, 271-271, 272-272, 273-273, 274-274, 275-275, 276-276, 277-277, 278-278, 279-279, 280-280, 281-281, 282-282, 283-283, 284-284, 285-285, 286-286, 287-287, 288-288, 289-289, 290-290, 291-291, 292-292, 293-293, 294-294, 295-295, 296-296, 297-297, 298-298, 299-299, 300-300, 301-301, 302-302, 303-303, 304-304, 305-305, 306-306, 307-307, 308-308, 309-309, 310-310, 311-311, 312-312, 313-313, 314-314, 315-315, 316-316, 317-317, 318-318, 319-319, 320-320, 321-321, 322-322, 323-323, 324-324, 325-325, 326-326, 327-327, 328-328, 329-329, 330-330, 331-331, 332-332, 333-333, 334-334, 335-335, 336-336, 337-337, 338-338, 339-339, 340-340, 341-341, 342-342, 343-343, 344-344, 345-345, 346-346, 347-347, 348-348, 349-349, 350-350, 351-351, 352-352, 353-353, 354-354, 355-355, 356-356, 357-357, 358-358, 359-359, 360-360, 361-361, 362-362, 363-363, 364-364, 365-365, 366-366, 367-367, 368-368, 369-369, 370-370, 371-371, 372-372, 373-373, 374-374, 375-375, 376-376, 377-377, 378-378, 379-379, 380-380, 381-381, 382-382, 383-383, 384-384, 385-385, 386-386, 387-387, 388-388, 389-389, 390-390, 391-391, 392-392, 393-393, 394-394, 395-395, 396-396, 397-397, 398-398, 399-399, 400-400, 401-401, 402-402, 403-403, 404-404, 405-405, 406-406, 407-407, 408-408, 409-409, 410-410, 411-411, 412-412, 413-413, 414-414, 415-415, 416-416, 417-417, 418-418, 419-419, 420-420, 421-421, 422-422, 423-423, 424-424, 425-425, 426-426, 427-427, 428-428, 429-429, 430-430, 431-431, 432-432, 433-433, 434-434, 435-435, 436-436, 437-437, 438-438, 439-439, 440-440, 441-441, 442-442, 443-443, 444-444, 445-445, 446-446, 447-447, 448-448, 449-449, 450-450, 451-451, 452-452, 453-453, 454-454, 455-455, 456-456, 457-457, 458-458, 459-459, 460-460, 461-461, 462-462, 463-463, 464-464, 465-465, 466-466, 467-467, 468-468, 469-469, 470-470, 471-471, 472-472, 473-473, 474-474, 475-475, 476-476, 477-477, 478-478, 479-479, 480-480, 481-481, 482-482, 483-483, 484-484, 485-485,

CONFIDENTIAL - SECURITY INFORMATION

Initial BP 780, initial HR 60 min BPP 100%.  
Rec SICU, nitrogen blanket, 50% IM & 10% gas out mid, no off or war. BP 600.  
W. 11 - 12, 940-12, 100% rewarmed. 1 hr. Opened tool with no low air without test.

RE. 12 - 13, 13C-13, 13D, Devonian. 1 hr. Opened tool with strong blow air, clear to very weak blow at end of test. No fluid or gas to surface. Test 13C-13, 13D, 13E, 13F, 13G, 13H, 13I, 13J, 13K, 13L, 13M, 13N, 13O, 13P, 13Q, 13R, 13S, 13T, 13U, 13V, 13W, 13X, 13Y, 13Z, 13AA, 13AB, 13AC, 13AD, 13AE, 13AF, 13AG, 13AH, 13AI, 13AJ, 13AK, 13AL, 13AM, 13AN, 13AO, 13AP, 13AQ, 13AR, 13AS, 13AT, 13AU, 13AV, 13AW, 13AX, 13AY, 13AZ, 13BA, 13BB, 13BC, 13BD, 13BE, 13BF, 13BG, 13BH, 13BI, 13BJ, 13BK, 13BL, 13BM, 13BN, 13BO, 13BP, 13BQ, 13BR, 13BS, 13BT, 13BU, 13BV, 13BW, 13BX, 13BY, 13BZ, 13CA, 13CB, 13CC, 13CD, 13CE, 13CF, 13CG, 13CH, 13CI, 13CJ, 13CK, 13CL, 13CM, 13CN, 13CO, 13CP, 13CQ, 13CR, 13CS, 13CT, 13CU, 13CV, 13CW, 13CX, 13CY, 13CZ, 13DA, 13DB, 13DC, 13DD, 13DE, 13DF, 13DG, 13DH, 13DI, 13DJ, 13DK, 13DL, 13DM, 13DN, 13DO, 13DP, 13DQ, 13DR, 13DS, 13DT, 13DU, 13DV, 13DW, 13DX, 13DY, 13DZ, 13EA, 13EB, 13EC, 13ED, 13EE, 13EF, 13EG, 13EH, 13EI, 13EJ, 13EK, 13EL, 13EM, 13EN, 13EO, 13EP, 13EQ, 13ER, 13ES, 13ET, 13EU, 13EV, 13EW, 13EX, 13EY, 13EZ, 13FA, 13FB, 13FC, 13FD, 13FE, 13FF, 13FG, 13FH, 13FI, 13FJ, 13FK, 13FL, 13FM, 13FN, 13FO, 13FP, 13FQ, 13FR, 13FS, 13FT, 13FU, 13FV, 13FW, 13FX, 13FY, 13FZ, 13GA, 13GB, 13GC, 13GD, 13GE, 13GF, 13GG, 13GH, 13GI, 13GJ, 13GK, 13GL, 13GM, 13GN, 13GO, 13GP, 13GQ, 13GR, 13GS, 13GT, 13GU, 13GV, 13GW, 13GX, 13GY, 13GZ, 13HA, 13HB, 13HC, 13HD, 13HE, 13HF, 13HG, 13HH, 13HI, 13HJ, 13HK, 13HL, 13HM, 13HN, 13HO, 13HP, 13HQ, 13HR, 13HS, 13HT, 13HU, 13HV, 13HW, 13HX, 13HY, 13HZ, 13IA, 13IB, 13IC, 13ID, 13IE, 13IF, 13IG, 13IH, 13IJ, 13IK, 13IL, 13IM, 13IN, 13IO, 13IP, 13IQ, 13IR, 13IS, 13IT, 13IU, 13IV, 13IW, 13IX, 13IY, 13IZ, 13JA, 13JB, 13JC, 13JD, 13JE, 13JF, 13JG, 13JH, 13JI, 13JJ, 13JK, 13JL, 13JM, 13JN, 13JO, 13JP, 13JQ, 13JR, 13JS, 13JT, 13JU, 13JV, 13JW, 13JX, 13JY, 13JZ, 13KA, 13KB, 13KC, 13KD, 13KE, 13KF, 13KG, 13KH, 13KI, 13KJ, 13KK, 13KL, 13KM, 13KN, 13KO, 13KP, 13KQ, 13KR, 13KS, 13KT, 13KU, 13KV, 13KW, 13KX, 13KY, 13KZ, 13LA, 13LB, 13LC, 13LD, 13LE, 13LF, 13LG, 13LH, 13LI, 13LJ, 13LK, 13LL, 13LM, 13LN, 13LO, 13LP, 13LQ, 13LR, 13LS, 13LT, 13LU, 13LV, 13LW, 13LX, 13LY, 13LZ, 13MA, 13MB, 13MC, 13MD, 13ME, 13MF, 13MG, 13MH, 13MI, 13MJ, 13MK, 13ML, 13MN, 13MO, 13MP, 13MQ, 13MR, 13MS, 13MT, 13MU, 13MV, 13MW, 13MX, 13MY, 13MZ, 13NA, 13NB, 13NC, 13ND, 13NE, 13NF, 13NG, 13NH, 13NI, 13NJ, 13NK, 13NL, 13NM, 13NN, 13NO, 13NP, 13NQ, 13NR, 13NS, 13NT, 13NU, 13NV, 13NW, 13NX, 13NY, 13NZ, 13OA, 13OB, 13OC, 13OD, 13OE, 13OF, 13OG, 13OH, 13OI, 13OJ, 13OK, 13OL, 13OM, 13ON, 13OO, 13OP, 13OQ, 13OR, 13OS, 13OT, 13OU, 13OV, 13OW, 13OX, 13OY, 13OZ, 13PA, 13PB, 13PC, 13PD, 13PE, 13PF, 13PG, 13PH, 13PI, 13PJ, 13PK, 13PL, 13PM, 13PN, 13PO, 13PP, 13PQ, 13PR, 13PS, 13PT, 13PU, 13PV, 13PW, 13PX, 13PY, 13PZ, 13QA, 13QB, 13QC, 13QD, 13QE, 13QF, 13QG, 13QH, 13QI, 13QJ, 13QK, 13QL, 13QM, 13QN, 13QO, 13QP, 13QQ, 13QR, 13QS, 13QT, 13QU, 13QV, 13QW, 13QX, 13QY, 13QZ, 13RA, 13RB, 13RC, 13RD, 13RE, 13RF, 13RG, 13RH, 13RI, 13RJ, 13RK, 13RL, 13RM, 13RN, 13RO, 13RP, 13RQ, 13RR, 13RS, 13RT, 13RU, 13RV, 13RW, 13RX, 13RY, 13RZ, 13SA, 13SB, 13SC, 13SD, 13SE, 13SF, 13SG, 13SH, 13SI, 13SJ, 13SK, 13SL, 13SM, 13SN, 13SO, 13SP, 13SQ, 13SR, 13SS, 13ST, 13SU, 13SV, 13SW, 13SX, 13SY, 13SZ, 13TA, 13TB, 13TC, 13TD, 13TE, 13TF, 13TG, 13TH, 13TI, 13TJ, 13TK, 13TL, 13TM, 13TN, 13TO, 13TP, 13TQ, 13TR, 13TS, 13TT, 13TU, 13TV, 13TW, 13TX, 13TY, 13TZ, 13UA, 13UB, 13UC, 13UD, 13UE, 13UF, 13UG, 13UH, 13UI, 13UJ, 13UK, 13UL, 13UM, 13UN, 13UO, 13UP, 13UQ, 13UR, 13US, 13UT, 13UU, 13UV, 13UW, 13UX, 13UY, 13UZ, 13VA, 13VB, 13VC, 13VD, 13VE, 13VF, 13VG, 13VH, 13VI, 13VJ, 13VK, 13VL, 13VM, 13VN, 13VO, 13VP, 13VQ, 13VR, 13VS, 13VT, 13VU, 13VV, 13VW, 13VX, 13VY, 13VZ, 13WA, 13WB, 13WC, 13WD, 13WE, 13WF, 13WG, 13WH, 13WI, 13WJ, 13WK, 13WL, 13WM, 13WN, 13WO, 13WP, 13WQ, 13WR, 13WS, 13WT, 13WU, 13WV, 13WW, 13WX, 13WY, 13WZ, 13XA, 13XB, 13XC, 13XD, 13XE, 13XF, 13XG, 13XH, 13XI, 13XJ, 13XK, 13XL, 13XM, 13XN, 13XO, 13XP, 13XQ, 13XR, 13XS, 13XT, 13XU, 13XV, 13XW, 13XX, 13XY, 13XZ, 13YA, 13YB, 13YC, 13YD, 13YE, 13YF, 13YG, 13YH, 13YI, 13YJ, 13YK, 13YL, 13YM, 13YN, 13YO, 13YP, 13YQ, 13YR, 13YS, 13YT, 13YU, 13YV, 13YW, 13YX, 13YY, 13YZ, 13ZA, 13ZB, 13ZC, 13ZD, 13ZE, 13ZF, 13ZG, 13ZH, 13ZI, 13ZJ, 13ZK, 13ZL, 13ZM, 13ZN, 13ZO, 13ZP, 13ZQ, 13ZR, 13ZS, 13ZT, 13ZU, 13ZV, 13ZW, 13ZX, 13ZY, 13ZZ, 13AA, 13AB, 13AC, 13AD, 13AE, 13AF, 13AG, 13AH, 13AI, 13AJ, 13AK, 13AL, 13AM, 13AN, 13AO, 13AP, 13AQ, 13AR, 13AS, 13AT, 13AU, 13AV, 13AW, 13AX, 13AY, 13AZ, 13BA, 13BB, 13BC, 13BD, 13BE, 13BF, 13BG, 13BH, 13BI, 13BJ, 13BK, 13BL, 13BM, 13BN, 13BO, 13BP, 13BQ, 13BR, 13BS, 13BT, 13BU, 13BV, 13BW, 13BX, 13BY, 13BZ, 13CA, 13CB, 13CC, 13CD, 13CE, 13CF, 13CG, 13CH, 13CI, 13CJ, 13CK, 13CL, 13CM, 13CN, 13CO, 13CP, 13CQ, 13CR, 13CS, 13CT, 13CU, 13CV, 13CW, 13CX, 13CY, 13CZ, 13DA, 13DB, 13DC, 13DD, 13DE, 13DF, 13DG,

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	<b>X</b>	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

April 7, 1959  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Gulf Oil Corporation  
(Company or Operator)

Caprock Unit

Well No. 1 in Q  
(Unit)

NE 1/4 NW 1/4 of Sec. 34  
(40-acre Subdivision)

T. 14-S

R. 31-E

NMPM,

Undesignated

Pool

Chaves County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Subject well was drilled to a total depth of 13,230'. Since oil was not found in commercial quantities it is proposed to plug and abandon as follows:

1. Set cement plugs in the following intervals: 13,230-13,030', 9800-9700', 8800-8700', 5200-4800', 3850-3750', & from 50' to surface, with heavy mud between each interval.
2. Set 4" x 4' pipe marker.

The 9-5/8" casing was set at 3817' and cement was circulated to surface.

Verbal approval for this work was obtained from Mr. Eric Engbrecht 4-7-59.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....

Title.....

Gulf Oil Corporation  
Company or Operator

By.....

Position..... Area Production Supt.

Send Communications regarding well to:

Name..... Gulf Oil Corporation

Address..... Box 2167, Hobbs, N. M.



NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 23

Name of Company <b>Gulf Oil Corporation</b>		Address <b>Box 2167, Hobbs, New Mexico</b>			
Lease <b>Caprock Unit</b>	Well No. <b>1</b>	Unit Letter <b>G</b>	Section <b>34</b>	Township <b>14-S</b>	Range <b>31-3</b>
Date Work Performed <b>4-8 to 10, 1959</b>	Pool <b>Undesignated</b>			County <b>Chaves</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD 13,230'. Flugged and abandoned as follows: Spotted 59 sack cement plug 13,230' to 13,030'. Mud 13,030' to 9800'. 44 sack cement plug from 9800' to 9700'. Mud 9700' to 8800'. 37 sack cement plug from 8800' to 8700'. Mud from 8700' to 5200'. 118 sack cement plug from 5200' to 4800'. Mud 4800' to 3850'. 36 sack cement plug 3850' to 3750'. Mud from 3750' to 50'. 15 sack cement plug from 50' to surface. Installed 4" X 4" pipe marker and cleaned location. Flugged and abandoned 4-9-1959.

Witnessed by <b>Glenn Stach</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
------------------------------------	---------------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>Leslie J. Clement</i>	Name <i>W. L. Leland</i>		
Title	Position <b>Area Production Manager</b>		
Date	Company <b>Gulf Oil Corporation</b>		

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised March 17, 1999

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

Operator Name and Address C. W. Trainer 1008 W./Broadway Hobbs, NM 88240		OGRID Number 003474
Property Code 30358		API Number 30-005-01210
Property Name Gulf Deep		Well No. 1

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	34	14S	31E		660	North	1980	West	Chaves

**Proposed Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	34	14S	31E		660	North	1980	West	Chaves

**Proposed Pool 1**

San Andres

**Proposed Pool 2**

Work Type Code E	Well Type Code O	Cable/Rotary Rotary	Lease Type Code S	Ground Level Elevation
Multiple N	Proposed Depth 4700'	Formation San Andres	Contractor United Drlg.	Spud Date 7/29/02

**Proposed Casing and Cement Program**

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
		See Original Casing Program			

**Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.**  
Describe the blowout prevention program, if any. Use additional sheets if necessary.

Orig..Info.: Gulf Corp., Caprock Unit #1, P&A 4/7/59.

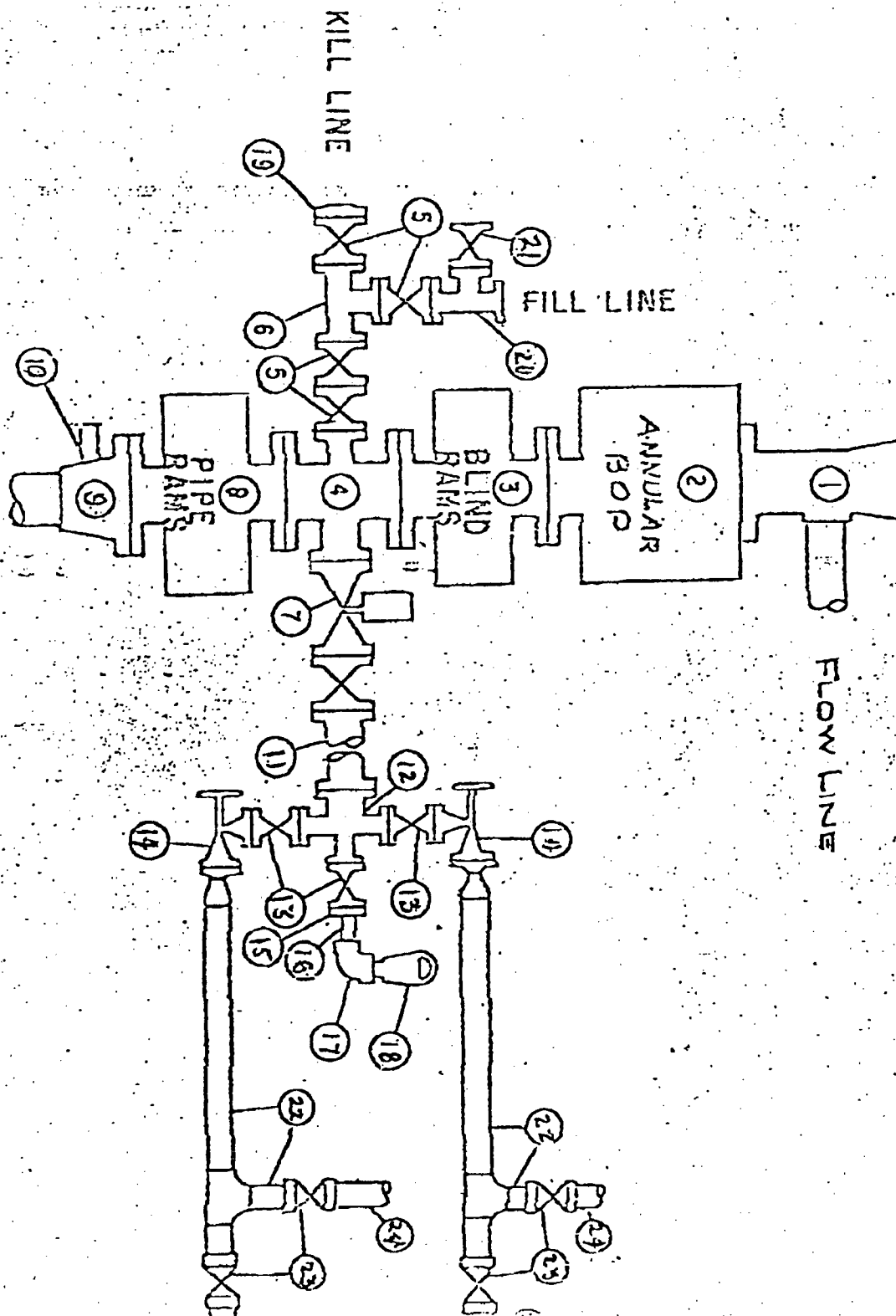
Propose to drl out plug set @ 3800'. Test San Andres open hole above 4700'. Blow down w/air.

Permit Expires 1 Year From Approval  
Date Unless Bidding Underway

Re-Entry

<b>I hereby certify that the information given above is true and complete to the best of my knowledge and belief.</b>		<b>OIL CONSERVATION DIVISION</b>	
Signature: <i>Gaye Heard</i>		Approved by:	
Printed name: Gaye Heard		Title:	
Title: Agent		Approval Date: <b>AUG 01 2002</b>	
Date: 7/31/02	Phone: 505/393-2727	Conditions of Approval: <b>ORIGINAL SIGNED BY</b> <b>PAUL F. RAUTZ</b> <b>PETROLEUM ENGINEER</b>	
		Attached <input type="checkbox"/>	

# LOW VOLT PREVENTION OF EMERGENCY



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-005-01210	Pool Code ✓	Pool Name Wildcat	San Andres
Property Code 30358	Property Name Gulf Deep		Well Number 1
OGRID No. 003474	Operator Name C. W. Trainer		Elevation

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	34	14S	31E		660'	North	1980'	West	Chaves

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	34	14S	31E		660'	North	1980'	West	Chaves

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
-----------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A  
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p> <p>1980'</p> <p>660'</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Gaye Heard</i></p> <p>Signature</p> <p>Gaye Heard</p> <p>Printed Name</p> <p>Agent</p> <p>Title</p> <p>7/31/02</p> <p>Date</p>			
	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>			
	<p>Certificate Number</p>			

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

MAR 26 2008 Santa Fe, NM 87505

HOBBS OCD

WELL API NO. 30-005-01210
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gulf Deep
8. Well Number 1
9. OGRID Number 003474
10. Pool name or Wildcat Wildcat; San Andres

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

C.W. Trainer

3. Address of Operator

P.O. Box 754 Midland TX 79702

4. Well Location

Unit Letter C : 660 feet from the North line and 1980 feet from the West line  
Section 34 Township 14S Range 31E NMPM County Chavez

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SET EOT AT 4600' CIRC. 9.5# MUD

SPOT 50' IN AND OUT @ 3817' WOC AND TAG

SPOT 100' CEMENT @ 2350'

SPOT 50' IN AND OUT @ 407' WOC AND TAG

SPOT 25 SXS SURFACE PLUG @ 60'

CUT OFF WELLHEAD AND ANCHORS AND CLEAN LOCATION

LEAVE WELLSITE CLEAN FOR FINAL INSPECTION

Perf &amp; space 50' in 50' out. CW

RECEIVED

MAR 26 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Devin Garner TITLE Agent DATE 3-7-08Type or print name Devin Garner E-mail address: Garneroil@yahoo.com Telephone No. 575-631-5921

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAR 26 2008

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-005-01210
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gulf Deep
8. Well Number 1
9. OGRID Number 003474
10. Pool name or Wildcat Wildcat; San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
C.W. Trainer

3. Address of Operator  
P.O. Box 754 Midland TX 79702

4. Well Location  
Unit Letter C : 660 feet from the North line and 1980 feet from the West line  
Section 34 Township 14S Range 31E NMPM County Chavez

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	P AND A <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU on well and install wellhead. NU BOP and Drill out surface plug. Fell out at 60'. GIH and tag up at 3750'. Drill out plug and fell through at 3875'. RIH with tubing to 4750'. Tag up on plug. COH with tubing and PU packer and GIH. Set packer at 3800'. Frac well with 120,000 lbs of 20/40 sand. Swab well and swabbed back 100% water. COH with packer and GIH with tubing open ended. Flange up well and RD. Well shut in for P/A.

RECEIVED

MAR 26 2008

HOBBS OCD

RECEIVED

MAR 27 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Devin Garner TITLE Agent DATE 3-7-08

Type or print name Devin Garner E-mail address: Garneroil@yahoo.com Telephone No. 575-631-5921  
For State Use Only

APPROVED BY: Chris Williams

TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER

DATE MAR 26 2008