



Devon Energy Corporation
20 North Broadway
Oklahoma City, OK 73102-8260
405 235-3611 Phone
405 552-8113 Fax
Brett.Hudson@devon.com

September 9, 2008

RECEIVED
2008 SEP 12 PM 1 15

**POOLED WORKING INTEREST OWNERS
(See Attached List)**

Re: Cowpens 28 Fed Com 1
1650' FSL & 1650' FEL
Section 28-T19S-R31E
Eddy County, New Mexico

Ladies and Gentlemen:

Enclosed is Compulsory Pooling Case No. 14169, Order No. R-12989 which effectively pools the uncommitted working interests from the top of the Wolfcamp formation to the base of the Morrow formation in the S/2 of Section 28-T19S-R31E, Eddy County, New Mexico for the drilling of the Cowpens 28 Fed Com 1 well (API No. 30-015-36560). This Order also designates Devon Energy Production Company, L. P. ("Devon"), as the operator.

A copy of Devon's Authority for Expenditure (AFE No. 143360) reflecting the estimated dry hole cost of \$2,912,900.00 and completed well costs of \$3,850,853.00 for this project is also enclosed.

In accordance with Paragraph (9) on Page 3 of Order No. R-12989, please make an election with respect to the drilling and completion of the referenced well within thirty (30) days of receipt of this notice.

If there are any questions or if additional information is required, please feel free to call me at (405) 228-8589.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L. P.

Brett A. Hudson
Landman

Enclosures

c: David Brooks
Oil Conservation Division
State of New Mexico
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

POOLED WORKING INTEREST OWNERS
COWPENS 28 FED COM 1
SECTION 28-T19S-R31E
EDDY COUNTY, NEW MEXICO

Powder Horn Investments LLC
P O Box 2503
Hobbs NM 88241
Email: bpeters03@aol.com
Phone: 505-391-7333
Cell: 505-318-1133
Fax No. 505-393-7333

EGL Resources Inc
P O Box 10886
Midland TX 79702
Email: wes@egresources.com
Fax No. 432-682-5852

Ben Alexander
4002 16th ST #4315
Lubbock TX 79416
Email: benalexander@jmcpa.com
Phone: 806-281-6411
Fax No. 806-281-6244

Dasco Energy Corporation
C/O American ST Bank Trust Dept
P O Box 1401
Lubbock TX 79408
Email: benalexander@jmcpa.com
Phone: 806-741-2175
Fax No. 806-281-6244

Fonay Oil & Gas LLC
P O Box 1708
Hobbs NM 88241
Email: gwfonay@leaco.net
Phone: 505-392-5960
Fax No. 505-392-7886

Ross Duncan
Marbob Energy Corporation
P O Box 227
Artesia NM 88211-0227
Fax No. 505-746-2523

McVay Drilling Company
P O Box 2450
Hobbs NM 88241
Email: tmcvay@mcvaydrilling.com
Phone: 505-397-3311
Fax No. 505-393-7455

Moutray Properties LLC
P O Box 1598
Carlsbad NM 88241
Email: sevenrivers@putn.net
Phone: 505-457-2506
Fax No. 505-457-2294

Lynx Petroleum Consultants Inc
P O Box 1708
Hobbs NM 88241
Email: lynxpet@leaco.net
Phone: 505-392-6950
Fax No. 505-392-7886

Larry R Scott
P O Box 1708
Hobbs NM 88241
Email: lrsconfig@leaco.net
Phone: 505-392-5960
Fax No. 505-392-7886

Watson O&G Properties LLC
P O Box 10
Hobbs NM 88241
Email: csmith@watsonauto.com
Fax No. 505-397-1443

Land Department
Harvey E. Yates Company
P. O. Box 1933
Roswell, NM 88202-1933
Phone: 575-623-6601
Fax No. 575-627-2427

Land Department
Jalapeno Corporation
P. O. Box 1608
Albuquerque, NM 87106-1608
Phone: 505-242-2050
Fax No. 505-242-8501

TNK, Inc
P O Box 1500
Hobbs NM 88241
Email: Harry.Teague@teacoenerg.com
Fax No. 505-393-9889

GAS _____
 OIL _____



20 N. BROADWAY, SUITE 1500, OKLAHOMA CITY, OK 73102

AUTHORITY FOR EXPENDITURE
DRILLING/COMPLETION COST ESTIMATE

DRILLING _____
 COMPLETION _____

AFE NO.: 143360
 Lease Name - Well #: Cowpens 28 Fed Com 1
 Legal Description: NW SE Section 28-T19S-R31E

County/Parish: Eddy
 State: New Mexico
 Prepared By: Ortiz, Marcos

AUTHORITY REQUESTED TO:

Drill and complete a 12,500' Morrow/Atoka well.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
011	DRILL-LAND, LEGAL	5,000	0	0	5,000
011	LAND, LEGAL	0	500	0	500
012	COMPL-SURF DAMAGES/RIGHTOFWAY	0	2,900	0	2,900
012	DRILL-SURF DMGS/RIGHT OF WAY	10,000	0	0	10,000
013	COMP-LOCATION, ROADS, PITS, FNS	0	6,200	0	6,200
013	DRILL-LOCATION,ROADS, PITS, FNCS	63,000	0	0	63,000
014	ARCHEOLOGICAL TESTING	2,000	0	0	2,000
019	DRILL-OTHER SITE PREPARATION	5,000	0	0	5,000
019	OTHER SITE PREPARATION	0	6,300	0	6,300
043	DAYWORK	744,120	57,240	0	801,360
044	DRILL-MOB/DEMOBILIZATION	141,000	0	0	141,000
049	DRILL-OTHER CONTRACTOR SERVICE	5,000	0	0	5,000
049	OTHER CONTRACTOR SERVICES	0	1,200	0	1,200
101	DRILL BITS	91,500	0	0	91,500
102	COMPLETION FLUIDS	0	22,000	0	22,000
102	DRILL-DRILLING FLUIDS	80,000	0	0	80,000
103	DRILL-SURFACE RENTAL TOOLS & EQUIP	247,380	0	0	247,380
103	SURFACE RENTAL TOOLS & EQUIP (incl. foam/air u:	0	30,000	0	30,000
104	COMPL-DOWNHOLE RNTL TOOLS & EQ	0	17,000	0	17,000
104	DOWNHOLE RENTAL TOOLS & EQUIPMENT	29,700	0	0	29,700
105	CLOSED LOOP SYSTEM COSTS	5,000	0	0	5,000
109	DRILL-OTHER MATRLS & SUPPLIES	45,000	0	0	45,000
109	OTHER MATERIALS & SUPPLIES	0	4,000	0	4,000
201	DRILL-WELD, ROUTABOUT & OTHER	5,000	0	0	5,000
201	WELDING, ROUSTABOUTS & OTHER SERV	0	70,000	0	70,000
202	COMPL-DIRT WORK & HEAVY EQUIPN	0	8,000	0	8,000
202	DIRT WORK & HEAVY EQUIPMENT	25,000	0	0	25,000
203	TRUCKING & HOTSHOT	0	10,000	0	10,000
204	DRILL-PIPELINE INSTALLATION	42,500	0	0	42,500
251	CEMENT & CEMENTING SERVICES	0	60,000	0	60,000
254	FLOWBACK EQUIP-TESTING SERVICES	0	10,000	0	10,000
255	DRILL-LOGGING	80,000	0	0	80,000
255	LOGGING	0	50,000	0	50,000
257	DRILL-OPEN HOLE EVALUATION	30,000	0	0	30,000
259	CASING & TUBULAR SERVICES	23,000	14,000	0	37,000
263	DRILL-FLUID DISPOSAL	5,000	0	0	5,000
263	FLUID DISPOSAL	0	5,500	0	5,500
265	STIMULATION & GRAVEL PACK	0	250,000	0	250,000
269	COMPL - CONSULTANTS	0	30,000	0	30,000
269	CONSULTANTS	71,400	0	0	71,400

Please include/attach well requirement data with ballot.

GAS _____
 OIL _____



20 N. BROADWAY, SUITE 1500, OKLAHOMA CITY, OK 73102

DRILLING _____
 COMPLETION _____

AUTHORITY FOR EXPENDITURE
DRILLING/COMPLETION COST ESTIMATE

AFE NO.: 143360
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County/Parish: Eddy
 State: New Mexico
 Prepared By: Ortiz, Marcos

AUTHORITY REQUESTED TO:

Drill and complete a 12,500' Morrow/Atoka well.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
271	COMPL-FISHING SERVICES	0	3,000	0	3,000
281	COMMUNICATION SERVICES	3,780	0	0	3,780
301	DRILL-ELECTRICITY USAGE	44,500	0	0	44,500
302	DRILL-WATER	35,000	0	0	35,000
306	DRILL-POWER & FUEL	178,500	0	0	178,500
501	PULLING & SWABBING UNITS	0	85,000	0	85,000
502	DRILL-SNUB UNIT & COILED TUBING	5,000	0	0	5,000
503	BACKFILL PITS/RESTORE LOCATION	2,730	2,000	0	4,730
552	DRILL-SAFETY EQUIP & TRAINING	2,730	0	0	2,730
552	SAFETY EQUIPMENT & TRAINING	0	1,000	0	1,000
559	COMPL-ENVMNT & SAFETY MISC	0	1,700	0	1,700
711	COMPANY SUPERVISION	0	3,000	0	3,000
721	COMPL- COMPLETION OVERHEAD	0	6,000	0	6,000
831	VEHICLE EXPENSE	0	400	0	400
865	COMPANY BENEFITS	0	1,000	0	1,000
895	DRILL-TAXES -OTHER IDC	107,320	0	0	107,320
895	TAXES - OTHER	0	19,800	0	19,800
Total Intangibles		2,135,160	777,740	0	2,912,900

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
284	COMPL-SCADA-PROGRAMMING	0	9,000	0	9,000
285	COMPL-SCADA-LABOR	0	9,000	0	9,000
286	COMPL-SCADA-EQUIPMENT	0	9,000	0	9,000
901	SURFACE CASING	36,438	0	0	36,438
902	INTERMEDIATE CASING	221,660	0	0	221,660
903	PRODUCTION CASING	0	356,105	0	356,105
915	TUBING	0	104,750	0	104,750
925	SUBSURFACE EQUIP	0	36,000	0	36,000
931	WELLHEAD VALVES & EQUIPMENT	10,000	32,000	0	42,000
941	TANKS	0	50,000	0	50,000
945	TREATING EQUIPMENT	0	24,000	0	24,000
962	COMPL-STEEL & LINE PIPE	0	25,000	0	25,000
964	COMPL-METERS AND FITTINGS	0	15,000	0	15,000
Total Tangibles		268,098	669,855	0	937,953

TOTAL ESTIMATED COSTS	2,403,258	1,447,595	0	3,850,853
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GAS _____
OIL _____



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AUTHORITY FOR EXPENDITURE
DRILLING/COMPLETION COST ESTIMATE

DRILLING _____
COMPLETION _____

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County/Parish: Eddy
State: New Mexico
Prepared By: Ortiz, Marcos

AUTHORITY REQUESTED TO:

Drill and complete a 12,500' Morrow/Atoka well.

Note: Costs and participations are generally estimates. Billings will be based on actual expenditures

WORKING INTEREST OWNER APPROVAL

Company name:

Signature: _____ Print Name: _____

Title: _____

Date: _____

Email: _____
