

7. **CASE 14138: Application of Myco Industries, Inc. for compulsory pooling, Chaves County, New Mexico.** Myco Industries, Inc. seeks an order pooling all mineral interests in the Wolfcamp formation underlying the S/2 of Section 34, Township 15 South, Range 24 East, NMPM, to form a 320-acre gas spacing unit (project area) in the Wolfcamp formation. The unit is to be dedicated to the Starr 34 Fee Well No. 1H, a horizontal well which will have an orthodox location within the producing area. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9-1/2 miles west-southwest of Lake Arthur, New Mexico.
8. **CASE 14024: (Re-opened and Re-Advertised) (Continued from the May 29, 2008 Examiner Hearing.) Application of OGX Resources, L.L.C. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described spacing and proration units located in the E/2 of Section 34, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico: the E/2 for all formations and/or pools developed on 320-acre spacing which includes but is not limited to the Undesignated Otis-Morrow Gas Pool, Undesignated Otis-Atoka Gas Pool, Undesignated Carlsbad-Strawn Gas and the Undesignated Cass Draw-Wolfcamp Gas Pool; the NE/4 for all formations and/or pools developed on 160-acre spacing; and the NE/4 NE/4 for all formations and/or pools developed on 40-acre spacing which includes but is not limited to the Undesignated North Cass Draw-Wolfcamp Pool. Said units are to be dedicated to its Weems Well No. 1 (API No. 30-015-35789) to be directionally drilled as a gas well from a standard surface location 1073 feet from the North line and 1501 feet from the East line (Unit B), to a standard bottom hole location 660 feet from the North and East lines (Unit A) of said Section 34 at an approximate depth of 12,400 feet to test any and all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OGX Resources, L.L.C. as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 4 miles east of the Carlsbad, New Mexico Municipal Airport.
9. **CASE 14139: Application of Chevron U.S.A., Inc. for qualification of the Vacuum Grayburg-San Andres Unit Tertiary Recovery Project for the Recovered Oil Tax Rate Pursuant to the Enhanced Oil Recovery Act, Lea County, New Mexico.** Applicant seeks to qualify the Vacuum Grayburg-San Andres Unit Tertiary Recovery Project for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1 through 5). The Vacuum Grayburg-San Andres Unit Tertiary Recovery Project encompasses portions of Section 35 of Township 17 South, Range 34 East and portions of Sections 1, 2, 11 and 12 of Township 18 South Range 34 East, N.M.P.M. Said unit is located approximately 22 miles northwest of Hobbs, New Mexico.
10. **CASE 14140: Application of Chesapeake Operating, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all mineral interests in a 120-acre project area located in the S/2 SW/4 SW/4 SE/4 of Section 20, Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. The above-referenced spacing unit will be dedicated to Chesapeake's Queen Lake 20 Federal Well No. 2H which will be drilled to test the Bone Springs formation, Undesignated Pierce Crossing Bone Spring Pool, from a surface location 350 feet from the South line and 1650 feet from the East line and to an unorthodox bottomhole location 350 feet from the South line and 25 feet from the West line of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chesapeake Operating, Inc. as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 6 miles southeast of Malaga, New Mexico.
11. **CASE 14062: (Continued from the May 15, 2008 Examiner Hearing.) Application of Chesapeake Operating, Inc. for rescission of the Special Rules and Regulations for the South Culebra Bluff-Bone Spring Pool, Eddy County, New Mexico.** Applicant seeks rescission of the Special Rules and Regulations for the South Culebra Bluff-Bone Spring Pool to permit the pool to be developed under the current General Rule 104 for oil that provides for 40-acre spacing units with wells located no closer than 330 feet to any boundary of such unit. The South Culebra Bluff- Bone Spring Pool includes the following acreage in Eddy County, New Mexico: the S/2 of section 34 and the W/2 of section 35, Township 22 South, Range 28 East, NMPM; sections 2, 11, 13 through 16, the NE/4 of section 21, the NE/4 of section 22, sections 23 through