ORDER NO. SWD-180

SUBJECT: SALT WATER DISPOSAL WELL

THE APPLICATION OF A. H. RAINS FOR A SALT WATER DISPOSAL WELL.

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 701 (C), A. H. Rains made application to the New Mexico Oil Conservation Commission on December 13, 1976, for permission to complete for salt water disposal his Exxon State Well No. 8 located in Unit O of Section 15, Township 21 South, Range 27 East, NMPM, Lea County, New Mexico.

The Secretary-Director finds:

- 1. That application has been duly filed under the provisions of Rule 701 (C) of the Commission Rules and Regulations;
- 2. That satisfactory information has been provided that all offset operators and surface owners have been duly notified;
- 3. That the applicant has presented satisfactory evidence that all requirements in Rule 701 (C) will be met.
- 4. That no oubjections have been received within the waiting period prescribed by said rule.

IT IS FURTHER ORDERED:

That the applicant herein, A. H. Rains, is hereby authorized to complete its Exxon State Well No. 8 located in Unit O of Section 15, Township 21 South, Range 27 Fast, NMPM, Eddy County, New Mexico, in such a manner as to permit the injection of salt water for disposal purposes into the Yates formation at approximately 570 feet to approximately 600 feet through 2 3/8 inch plastic lined tubing set in a packer located at approximately 565 feet.

IT IS FURTHER ORDERED:

That the operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

That the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

That the operator shall notify the supervisor of the Commission's Artesia District Office before injection is commenced through said well.

That the operator shall immediately notify the supervisor of the Commission's Artesia Office of the failure of the tubing, casing, or packer in said well or the leakage of water from or around said well and shall take such steps as may be timely or necessary to correct such failure or leakage.

Salt Water Disposal - A. H. Rains

PROVIDED FURTHER

That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order after notice and hearing the Commission may terminate the authority hereby granted in the interest of conservation. That applicant shall submit monthly reports of the disposal operation in accordance with Rule 704 and 1120 of the Commission Rules and Regulations.

APPROVED at Santa Fe, New Mexico, on this 31st day of December.

STATE OF NEW MEXICO OLL CONSERVATION COMMISSION

JOE D. RAMEY
Secretary-Director

SEAL

NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR		····	ADDRESS				
A.H. RAINS			HOX 92	2 CAR	RLS BAD, N	M. 88222	
EXXON STATE	8 MAGRUDER					LDDY	
LOCATION			[71179 A	MUEN		12.2.29	\dashv
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		CASINO	AND TUBING DAT	Α			
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INTERMEDIATE							
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TUBING	1 2 2 2	,	NAME, MODEL AND DE	PTH OF TUBI	NG PACKER		
			GUIBERS.	CN HA.	OKWELL	565	į
NAME OF PROPOSED INJECTION FORMA					вот	TOM OF FORMATION	
SANDY LIME PO	Rous Zo	NE	570			600	
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IS THIS A NEW WELL DRILLED FOR	IF ANSWER IS	NO, FOR WHAT PURPO	OSE WAS WELL ORIGINA	LLY DRILLED	? HAS	WELL EVER BEEN PERFORATED IN E OTHER THAN THE PROPOSED INJE	ANY C-
YES FOR DISPOSING OF WATER							
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4N KCMN	į	CLUSE	⁵ Z)	GRI	A VITY	WATER ANALYSES ATTACHED?	
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STATE LAND J.D. SPEARS GRAZING LEASE BOX 1017 CARLSBAD N.M. 88222							
TATE PETROLEUM CORPORATION, ARTESIA N.M. 38210							
111/2 12/NDEE	- 4181 COR	PORITION,	, 11512317	Y. 71.	2500		—
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SENT TO EACH OF THE FOLLOWING?			OF THIS WELL			1 72-5	
ARE THE FOLLOWING ITEMS ATTACHED TO PLAT'OF AREA			ELECTRICAL LOG			RAMMATIC SKETCH OF WELL	-
THIS APPLICATION (SEE RULE 701-8)			YES	-	1	1ES	į
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
Col Drive OPERATER						2-18-17-74	
(Signature)			(Title)	7		(Date)	
NOTE: Should waivers from t	ha Stata Engine	as the systems	wher and all one		·- · · · · · · · · · · · · · · · · · ·	1 Dute)	==

OTE: Should waivers from the State Engineer, the surface owner, and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Riem C-103 Superaedea C-178 Ellective 1-1-65

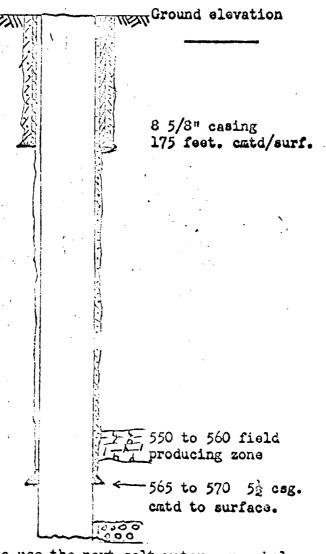
All distances must be from the outer boundaries of the Section. 1268 feet from the Sputh Producing Formation 1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one least of different generation is dedicated to the well, have the interests of all owners been consulidated by communitization, unitization, force-pooling, etc? Yes If answer is "yes;" type of consolidation _ No No Il answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise for until a non-utandard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plot was plotted from field is true and correct to the bast of my knowledge and belief. 08-29-76 Registered Professional Livineus and/or Land Surveyor 707 toq

Case No. 5753

Order No. R 5217 as amended

n(2)

(b) Schematic drawing of proposed disposal well to show casing, tubing, and depth of well and porous zones.



It is proposed to use the next salt water zone, below the field producing sone, for disposal of produced water.

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

January 3, 1978

A. H. Rains Box 927 Carlsbad, New Mexico 88220

Re: Administrative Order No. SWD-180

Dear Sir:

Enclosed herewith please find Administrative Order No. SWD-180 for the following described well:

Exxon State Well No. 8 located in Unit O of Section 15, Township 21 South, Range 27 Fast, NMPM, Lea County, New Mexico.

Very truly vours,

JOE D. RAMEY Secretary-Director

JDR/CU/og

cc: Oil Conservation Commission Box 1980

Hobbs, New Mexico

885-4397

Buy 927 Carlobal, 3. m. 882 2 november 29, 1976. application of R. H. Raine for amendment of Order No R-5217, Case no -5753 Eddy County, new Musica To The Order of Communion Director ; fre D. Kamey State Gogslogist: Emery C arnoll Enclased are Commission Orders recently Cirl. Kairl 5681 5 153 Care 5181 (O. don R-5217) quat promit to use fine State #1 in J-15-215-27E me disposal will Case 5 753 (Order R-5217-A) gard for mit to use about well as a producer and we a substitute on the fun State leave in Sec 15 fai disposal. nothing and about Expose State leave "State" leave in write of sin 15. Kesubmitted