

4. **CASE 14142:** *Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of the S/2 N/2 of Section 12, Township 15 South, Range 31 East, NMPM, to form a non-standard 160-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Yorktown 12 Well No. 2-H, a horizontal well to be drilled at a surface location 1980 feet from the North line and 330 feet from the West line, with a terminus 1980 feet from the North line and 330 feet from the East line, of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 17-1/2 miles northeast of Loco Hills, New Mexico.
5. **CASE 14099:** *(Continued and Advertised) (Continued from the June 12, 2008 Examiner Hearing.) Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of Lot 2, S/2 NE/4, and SE/4 NW/4 (the S/2 N/2) of Section 19, Township 16 South, Range 29 East, NMPM, to form a non-standard 145.53-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Lucky Wolf "19" State Com. Well No. 1H, a horizontal well to be drilled at a surface location 1980 feet from the North line and 10 feet from the West line, with a terminus 1980 feet from the North line and 330 feet from the East line, of Section 19. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles northwest of Loco Hills, New Mexico.
6. **CASE 14132:** *(Continued from the June 12, 2008 Examiner Hearing.) Application of Purvis Operating Co. for compulsory pooling, Lea County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the following described acreage in Section 7, Township 15 South, Range 35 East, NMPM, and in the following manner: The E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated North Morton-Atoka Gas Pool, Undesignated East Morton-Morrow Gas Pool, and Undesignated Morton-Mississippian Pool; the NE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent; and the NE/4 NE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the proposed Antelope Well No. 1, to be drilled at an orthodox gas well location in the NE/4 NE/4 of Section 7. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 8 miles northwest of Lovington, New Mexico.
7. **CASE 14143:** *Application of XTO Energy, Inc. to amend Division Order No. R-12824 to include simultaneous dedication and an exception to the well density requirements of the Special Rules and Regulations for the Basin-Dakota Gas Pool.* Applicant seeks an exception to the well density requirements Rule I.B of this Dakota pool and approval for the simultaneous dedication of its Gerk GC B-2, to be located 10 feet FSL and 660 feet FEL of Section 19 as the fifth producing well to a 407.56 acre non-standard gas proration and spacing unit consisting of the S/2 S/2 of Section 19 and the N/2 of Section 30, T29N, R9W, San Juan County, New Mexico. These wells are located approximately 2-1/2 miles southeast of the Blanco, New Mexico.