

7. Exhibit D is a directional drilling plan and C-102 spacing unit plat for the well. A horizontal wellbore will test a greater reservoir length, increasing the chances for an economic completion. The entire horizontal lateral will be within the orthodox "producing area."

8. RSC Resources Limited Partnership respectfully requests expedited approval of the Order. RSC anticipates the drilling rig will be on location by middle of August, 2008.



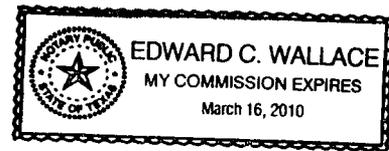
Randy S. Cate

SUBSCRIBED AND SWORN TO before me this 22nd day of July, 2008 by Randy S. Cate.

My Commission Expires: _____

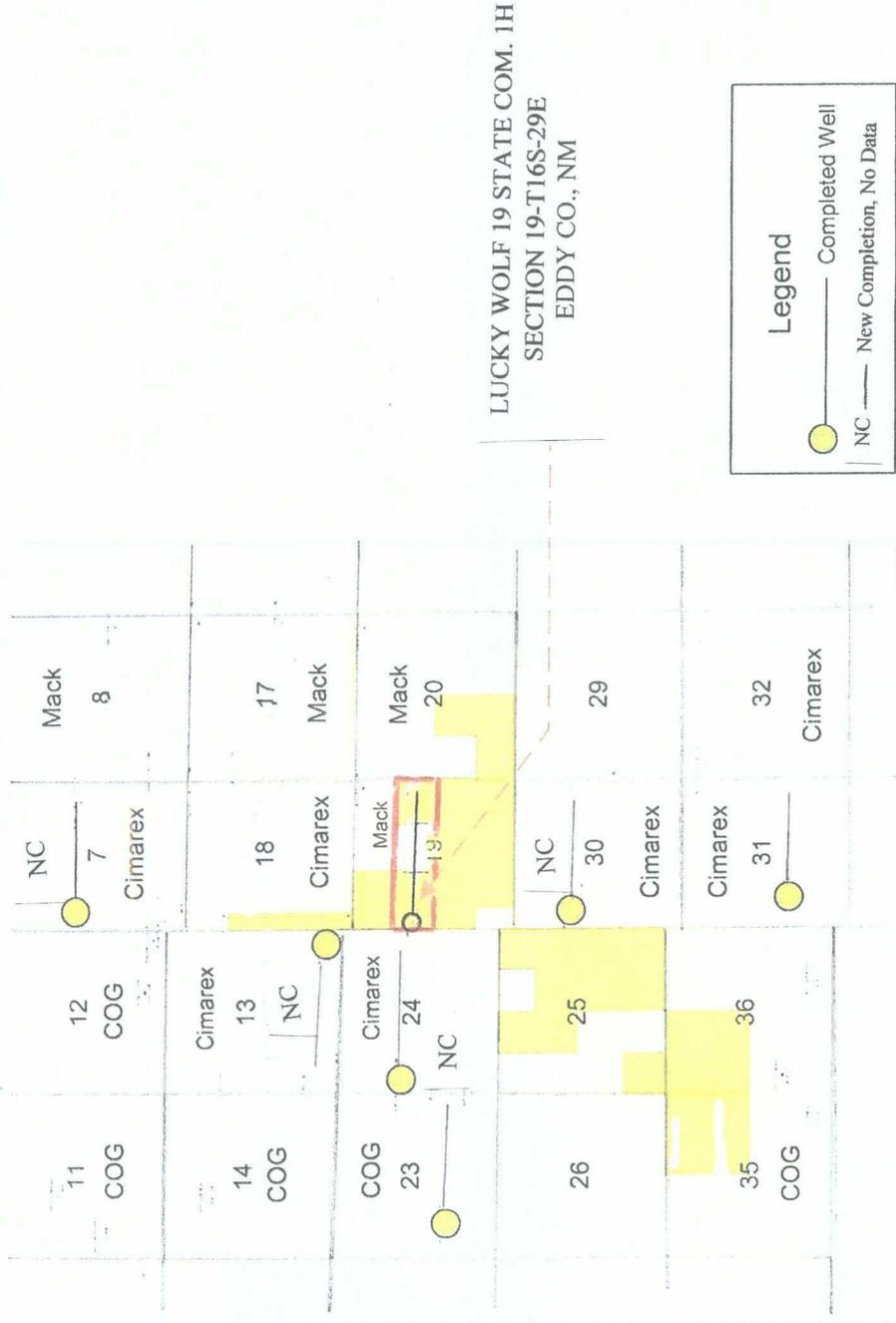


Notary Public



Lucky Wolf 19 Compulsory Pooling

AREA PRODUCTION / ACTIVITY

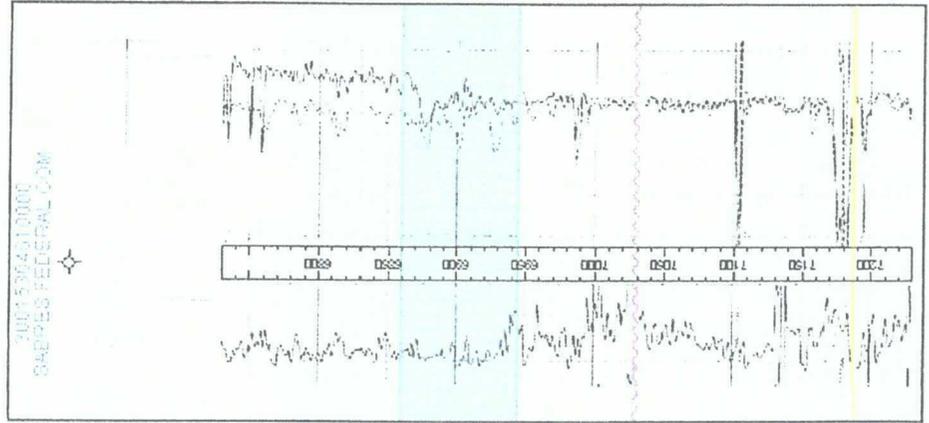


EXHIBIT

A

Lucky Wolf 19 Compulsory Pooling

TYPE LOG - SABRES 19 FED COM. 1; D&A 1998



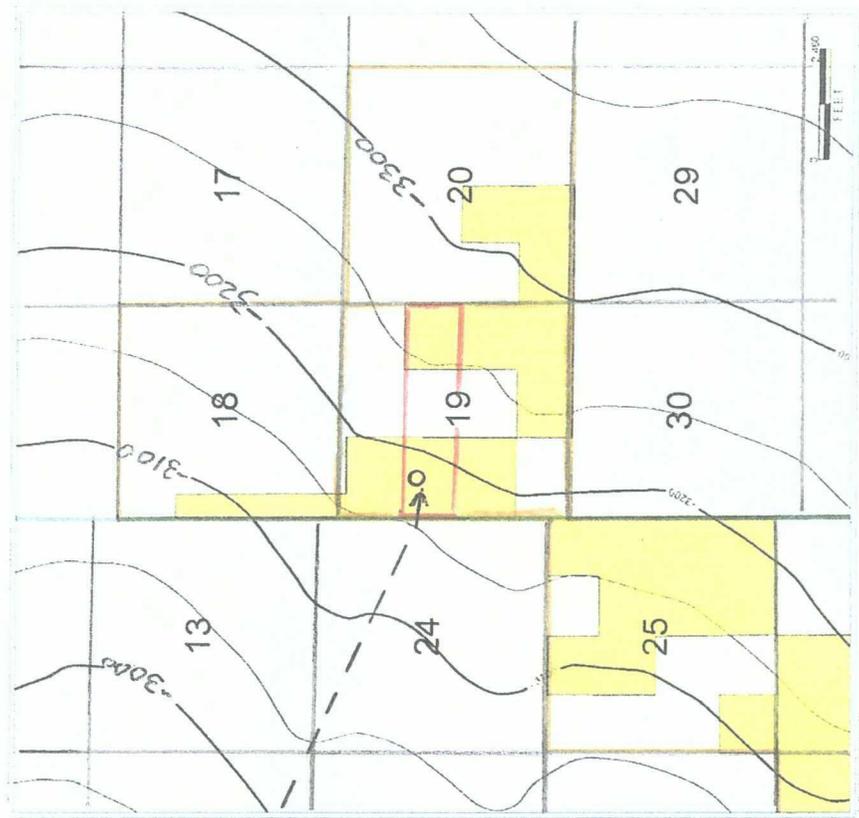
EXHIBIT

B

RSC Resources, L.P.
LUCKY WOLF 19 STATE COM. 1H
SECTION 19-T16S-29E
EDDY CO., NM

Lucky Wolf 19 Compulsory Pooling

WOLFCAMP PAY STRUCTURE



TYPE LOG - SABRES 19 FED COM. 1

EXHIBIT

19

RSC Resources, L.P.
LUCKY WOLF 19 STATE COM. 1H
SECTION 19-T16S-29E
EDDY CO., NM

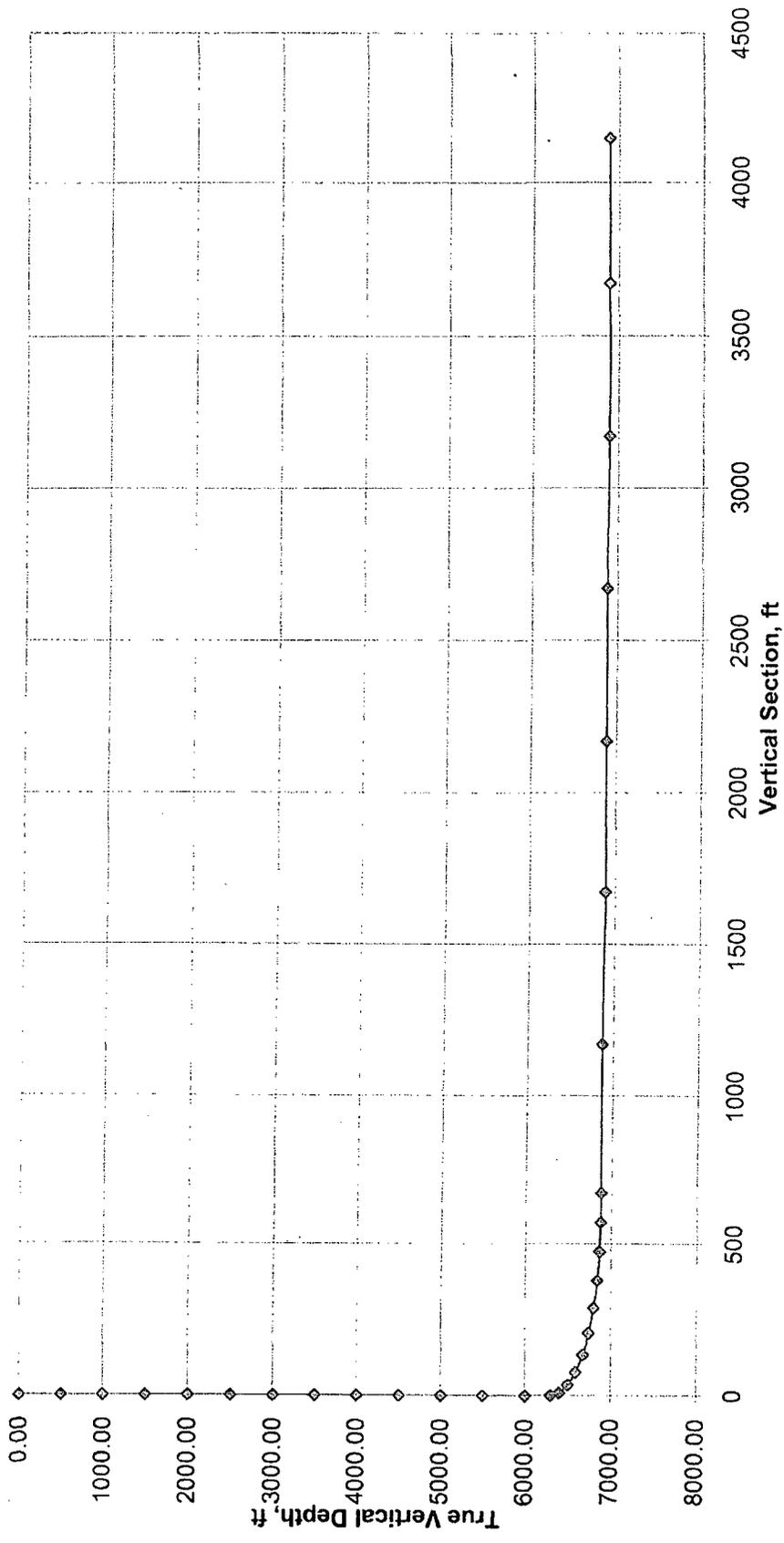
Lucky Wolf 19 Compulsory Pooling

EXHIBIT

D

WELL PLAN

Sec 19 Twn 16S R 29E
Vertical Section vs TVD



RSC Resources, L.P.
LUCKY WOLF 19 STATE COM. 1H
SECTION 19-T16S-29E
EDDY CO., NM

LUCKY WOLF 19 STATE COM. 1H
 SECTION 19-T16S-29E
 EDDY COUNTY, NM

