

DOCKET: EXAMINER HEARING - THURSDAY - JULY 24, 2008

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 25-08 and 26-08 are tentatively set for August 7, 2008 and August 21, 2008. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 1211.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued at the applicant's request. The following cases will be heard by an Examiner.

Locator Key for Cases	
②	Case 14099 - No.2
	Case 14147 - No.5
	Case 14148 - No.6
①	Case 14152 - No.1
	Case 14153 - No.3
①	Case 14154 - No.4

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1. CASE 14152: Application of Read & Stevens, Inc. for compulsory pooling, Lea County, New Mexico.

Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 5, Township 20 South, Range 34 East, NMPM, and in the following manner: Lots 1-4 and the S/2 N/2 (the N/2 equivalent) to form a standard 320.20-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Quail Ridge-Morrow Gas Pool; and Lots 3, 4, and the S/2 NW/4 (the NW/4 equivalent) to form a standard 160.05-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent. The units are to be dedicated to the Highway 5 Fed. Com. Well No. 1, to be drilled at an orthodox location in Lot 4 (the NW/4 NW/4) of Section 5. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 18-1/2 miles west-southwest of Monument, New Mexico. IN THE ABSENCE OF OBJECTION, THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.

2. CASE 14099: (Continued and Readvertised) (Continued from the June 26, 2008 Examiner Hearing.)

Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of Lot 2, S/2 NE/4, and SE/4 NW/4 (the S/2 N/2) of Section 19, Township 16 South, Range 29 East, NMPM, to form a non-standard 145.53-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Lucky Wolf "19" State Com. Well No. 1H, a horizontal well to be drilled at a surface location 1980 feet from the North line and 10 feet from the West line, with a terminus 1980 feet from the North line and 330 feet from the East line, of Section 19. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles northwest of Loco Hills, New Mexico.

①
Jim Bruce
by Affidavit
Adv.

②
Jim Bruce
by
Affidavit
Adv.