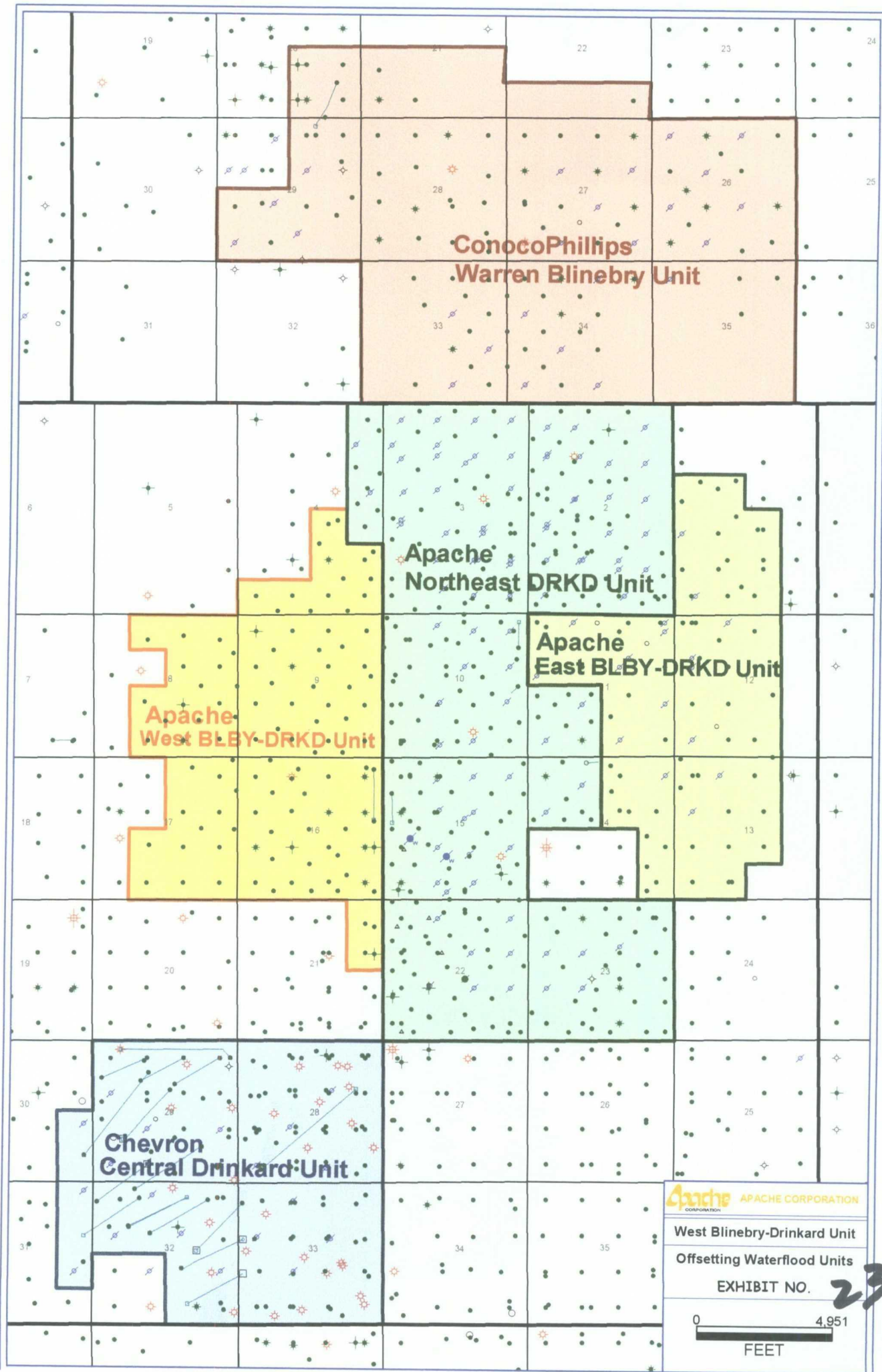




Apache APACHE CORPORATION

West Blinebry-Drinkard Unit

Offsetting Waterflood Units

EXHIBIT NO.

23

0 4,951
FEET

INJECTION WELL DATA SHEET

(Post Conversion)

T.W.
7-29-08

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

Harry Leonard NCT E #4 (WBDU #57)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5793 feet to 6690

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated dual gripPacker Setting Depth: ± 5700'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

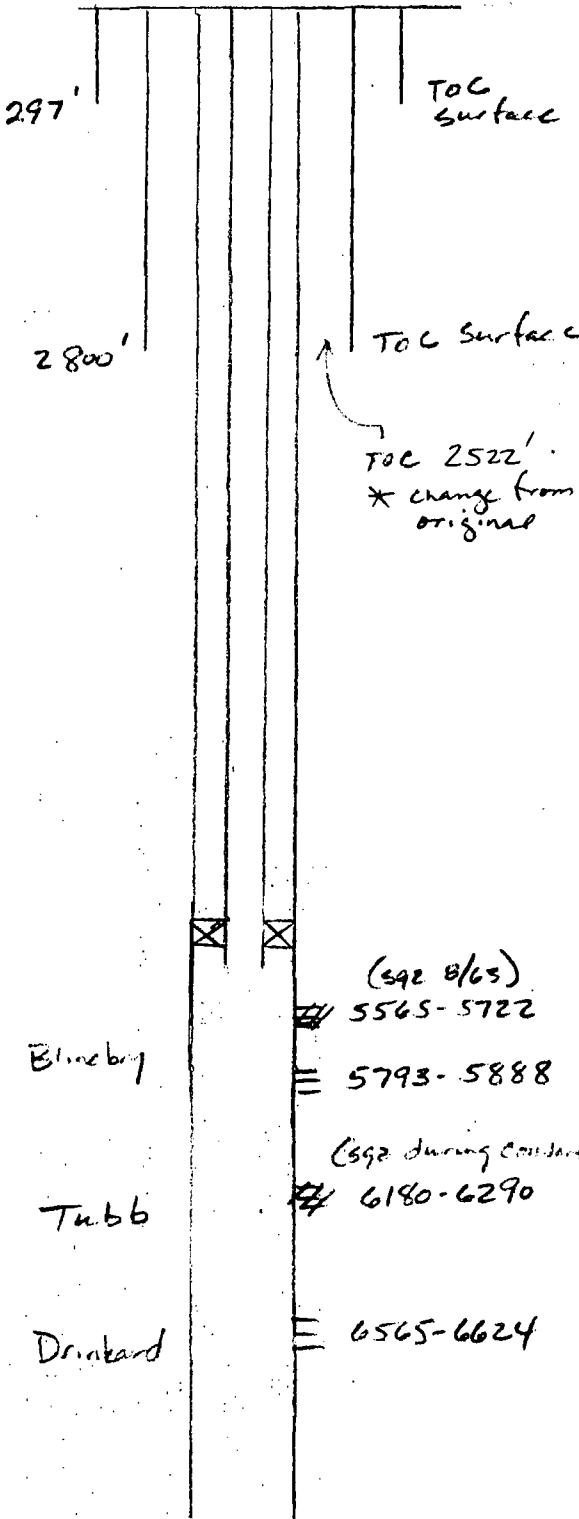
If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

See
"current"
schematics
in original
C-108
exhibit #32
case #
14126

INJECTION WELL DATA SHEET

(Post Conversion)

JW.
7-29-08

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

Southland Royalty A #5 (WBDU #8)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5702 feet to 6652

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated Dual Grip

Packer Setting Depth: ± 5650

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

See
"current"
schematics
in original
C-108
exhibit #32
case #
14126

312'

TOC
Surface

2895'

TOC 1365
by Temp Log← TOC 5425'
by Temp Log

Blinebry

= 5702-5970

Drinkard

= 6640-6652

INJECTION WELL DATA SHEET

(Post Conversion)

TW

7-29-08

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

State C Tract 12 #3

(WBDU #58)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5835

feet to

6658

* Change from original

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5750

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

322'

TOC
Surface

2900'

TOC 1560'

TOC 2494'

* Change from original

(442 during conversion)

3721-3774

Penrose

Blinberry

= 5835-5975

Drinkard

= 6615-6658

See
"current"
schematics
in original
C-108
exhibit #32
case #
14126

OPERATOR: Humble O.I.

WELL NAME & NUMBER: New Mexico State V #2

WELL LOCATION: 660 FSL, 1980 FWL N 10 21S 37E

FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: 10 3/4

Cemented with: 275 sx. or _____ ft³

Top of Cement: surf Method Determined: Circ

Intermediate Casing

Hole Size: _____ Casing Size: 7 5/8

Cemented with: 1250 sx. or _____ ft³

Top of Cement: 360 Method Determined: Plugging Rpt.

Production Casing

Hole Size: _____ Casing Size: 5 1/2

Cemented with: 575 sx. or _____ ft³

Top of Cement: 2000' Method Determined: Plugging Rpt.

Total Depth: _____

Injection Interval

_____ feet to _____

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: _____ Lining Material: _____

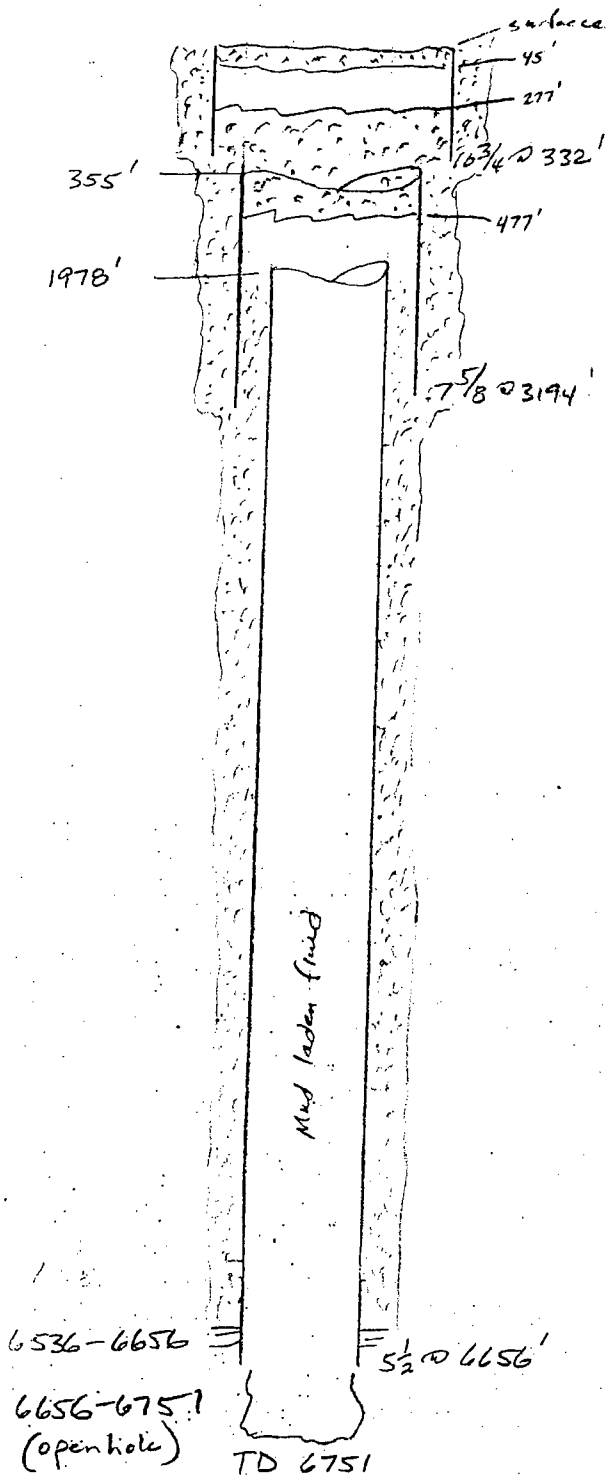
Type of Packer: _____

Packer Setting Depth: _____

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

- Is this a new well drilled for injection? _____ Yes _____ No
If no, for what purpose was the well originally drilled? _____
- Name of the Injection Formation: _____
- Name of Field or Pool (if applicable): _____
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____
- Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____



TW.
7-29-08

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