

/W',08

Oil Conservation Division
Case No.
Exhibit No.

TT revided);			Postmark Here					for instructions
IICC+1. CECEIP Volnsurance Corera Visitour website at man	\$ \$7.00 0500	\$2.65	Po	\$0.00	\$ \$11.80	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	Chosen People Ministries, Inc 241 E. 51 st Street New York. NY 10022	06 See Reverse
	Postage	Certified Fee	Return Receipt Fee (Endorsement Required)	Restricted Delivery Fee (Endorsement Required)	Total Postage & Fees	Sent To	Sireet, Apt. No.; 22 or PO Box No.; 24 Oily, Siaile, ZiPt4 N	PS Form 3800 August 2006

Um riecelpt 102595-02-M-1540	Domestic return receipt
7007 3020 0001 2490 6476	(Transfer from service label) 7 007 3020
4. Restricted Delivery? (Extra Fee)	2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/
☐ Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.	
 ਜ਼	MIDLAND, TX 79702
Service Type	P O BOX 11310
	KATHERING CONE TROSTEE W
If YES, enter delivery address below:	i. Arucie Addressed to:
CHANK STEDS	or on the front if space permits.
B. Received by (Printed Name) C. Date of Delivery	 Attach this card to the back of the mailpiece
X KAMMIN DAGNET	First your name and address on the reverse
A Signiffuye	■ Complete Items 1, 2, and 3. Also complete

COMPLETE THIS SECTION ON DELIVERY

SENDER: COMPLETE THIS SECTION :

U.S. Postal Service CERTIFIED MAIL REG Pomestic Mail Only; No insurance of Fordelivery Information visit our website?	Postage \$	Return Receipt Fee Cardorsement Required) Restricted Delivery Fee (Endorsement Required)	Total P	C KENNETH G CONE TRUSTEE	Cory. Size P O BOX 11310
2 7 C	if YES, enter delivery address below:	3. Seylica Type	© Certified Mail □ Express Mail □ Express Mail □ Registered □ Return Receipt for Merchandise □ Insured Mail □ C.O.D.	4. Restricted Delivery? (Extra Fee)	7007 3020 0001 2490 9545
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	I. Audiessed to.	Chosen People Ministries, Inc. 241 E. 51 st Street			2. Article Number (Transfer from service label)

ED MAIL... RECEIPT Il Only: No Insurance Coverage Provided)

ımation visit our website at www.usps.com

KINVS

MIDLAND, TX 79702

102595-02-M-1540

Domestic Returns Receipt

PS Form 3811, February 2004

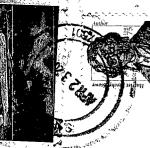
The state of the state of

. 0000 -

Santa Fe, New Mexico 87504 P.O. Box 1056 James Bruce

1ST NOTIO 2ND NOTI

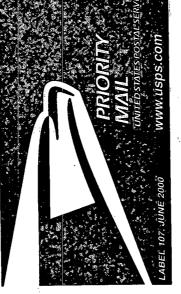




0

RIE JEAN NAGLE





MARJORIE JEAN NAGLE 5322 JUDALON LANE HOUSTON, TX 77056-7221

TRIEDER MALIYAM QEIRIT

\$P\$《《··································	
IDER. COMPLETE THIS SECTION	COMPLETE HIS SECTION ON DELIVERY
complete items 1, 2, and 3. Also complete em 4 if Restricted Delivery is desired.	A. Signature A Signature
o that we can return the card to you. trach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery
rion the front II space permiss.	D. is delivery address different from item 1? The
	If YES, efficial delivery address below.
The second secon	
MARJORIE JEAN NAGLE	The second secon
GGG, Color Del Levie	3. Service Type Contilled Mall
· · · · · · · · · · · · · · · · · · ·	4. Restricted Delivery? (Extra Fee)
100	0.0001 2490 6483
(ransfer from service label)	

SIreel, A or PO B

Restricted Delivery Fee (Endorsement Required)

Fee (Endorsement Receipt Fee

Certified Fee

Postage

7007

3020

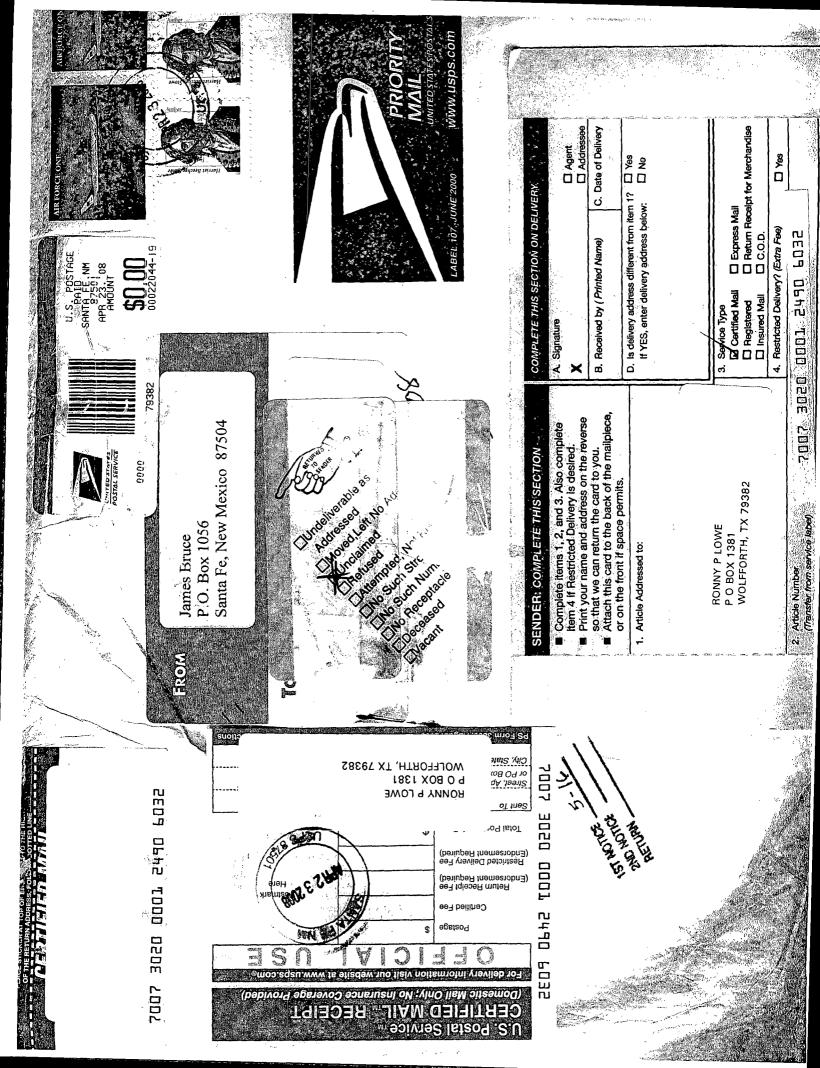
1000

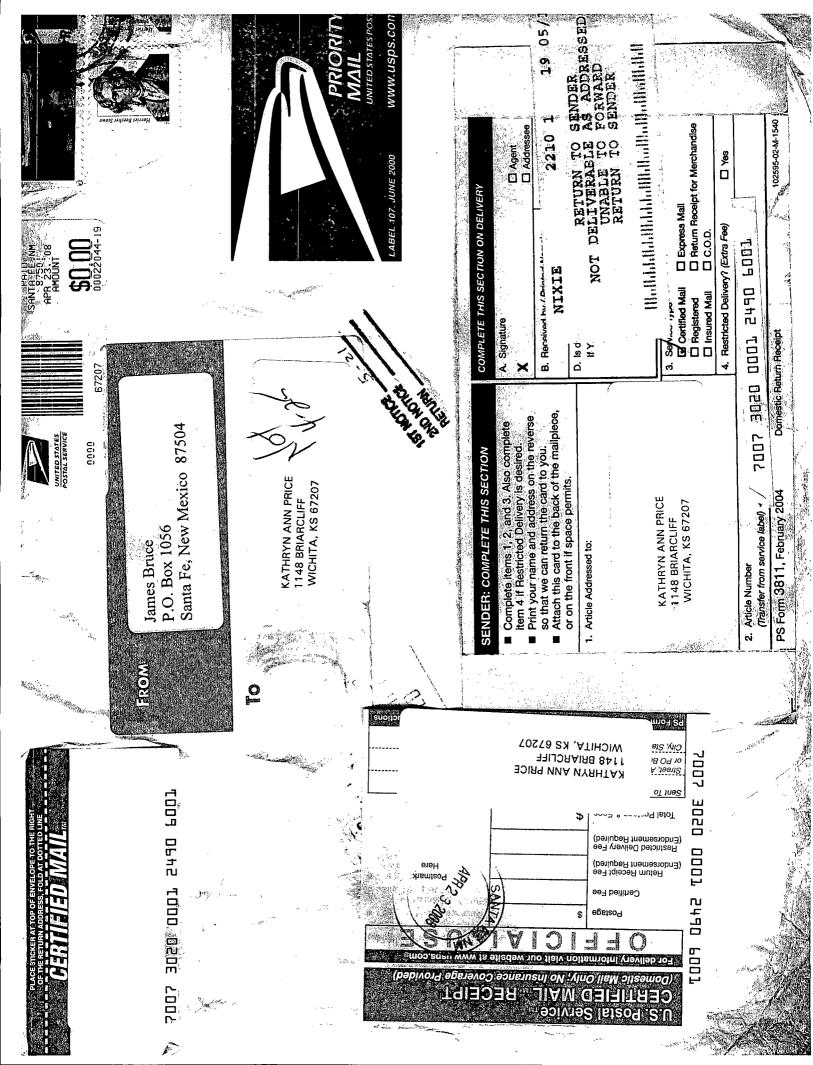
E849 0642

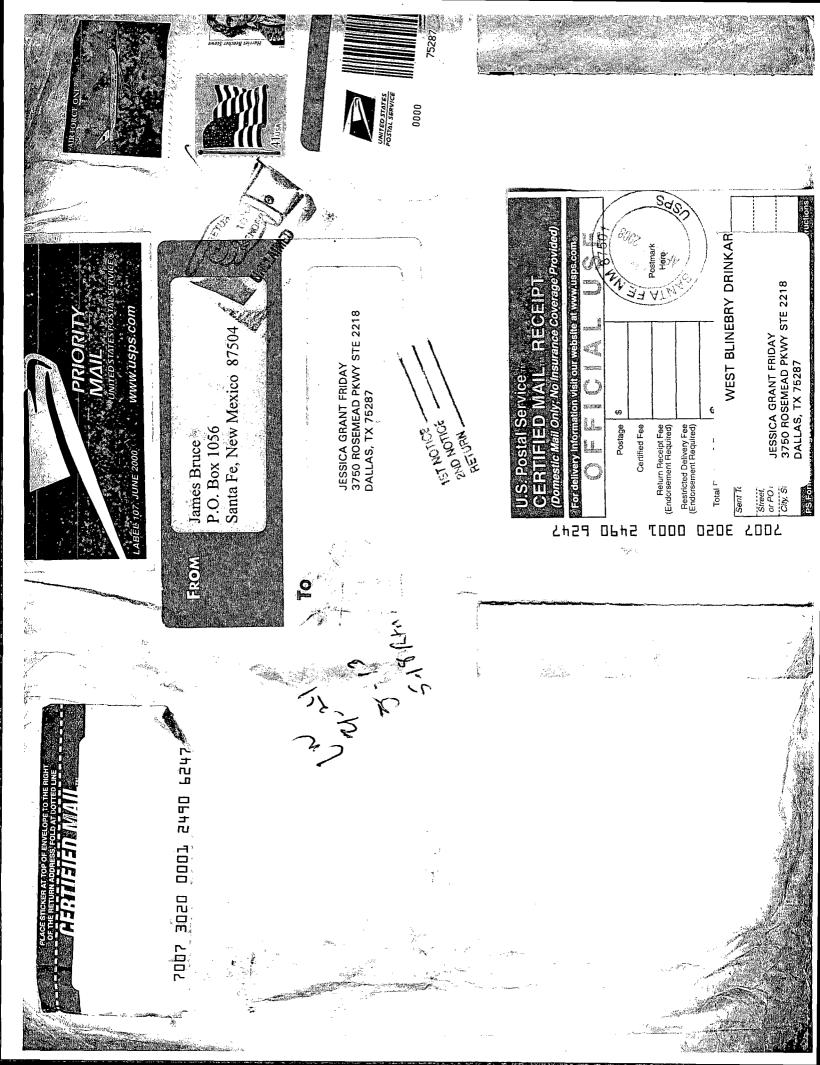
102595-02-M-1540

PS Form 3811, February 2004

(Transfer from service label)





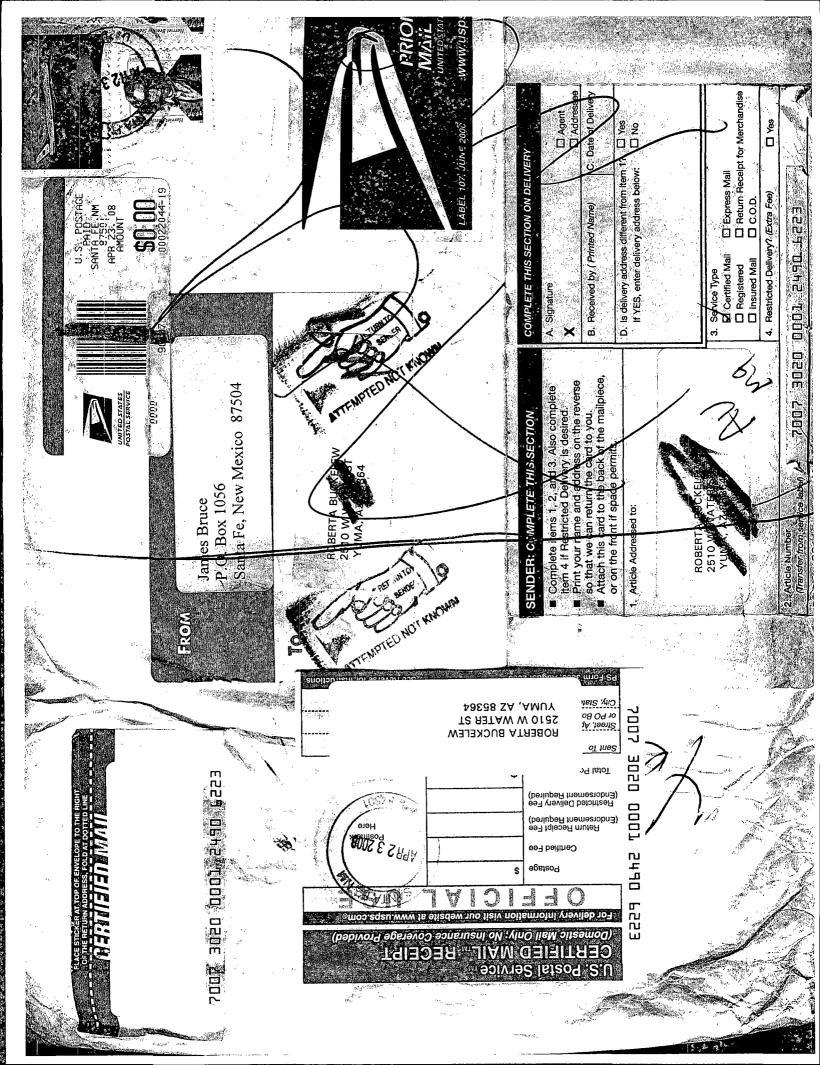


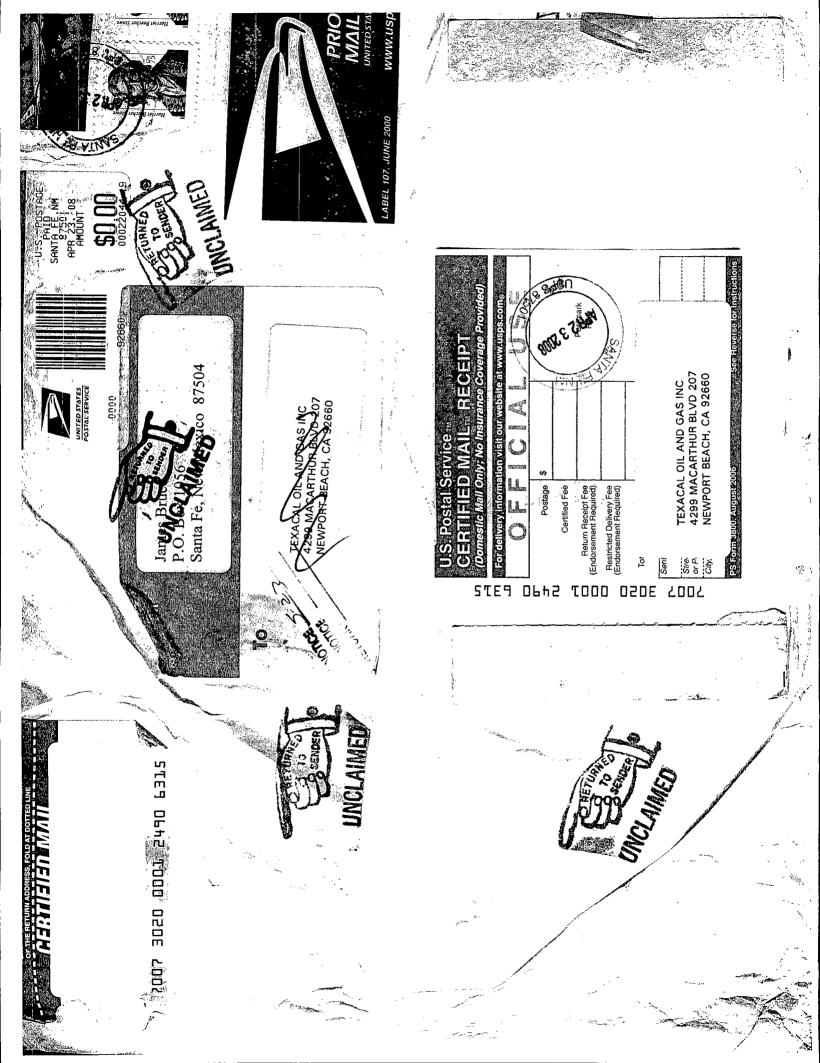
C. Date of Delivery ☐ Agent ☐ Express Mail
☐ Return Receipt for Mercha
☐ C.O.D. 4. Restricted Delivery? (Extra Fee) Received by (Printed Name) Safvice Type

C Certified Mail

Registrated

Insured Mail 0642 4000 020E 400Z Print your name and address on the reverse Attach this card to the back of the mailplece 0000 Complete Items 1, 2, and 3. Also complete so that we can return the card to you SENDER: COMPLETE THIS SECTION tem 4 if Restricted Delivery Is desi Santa Fe, New Mexico 87504 or on the front if space permits. KATHERINE LYNNE MEIER 5630 ANN ARBOR DR BOKEELIA, FL 33922 2. Article Number (Transfer from service labs PS Form 3811, February KATHERINE LYNNE MEIER . Article Addressed to: P.O. Box 1056 James Bruce AND MOTICE SOLLOW TO 一面品出 BOKEELIA, FL 33922 5630 ANN ARBOR DR Sireet, Or PO I 0 KATHERINE LYNNE MEIER 7007 2<u>1</u> 1005 3020 2490 6469 Pestricted Delivery Fee (Endorsement Required) TE SHE 1000 Here Return Receipt Fee (Endorsement Required) Certified Fee 0642 Postage 1000 6949 7007 3020 MINNGELLINE





Santa Fe, New Mexico 87504 P.O. Box 1056 James Bruce

DALLAS, -6523 SA

0



SENDER: COMPLETE THIS SECTION

APR C

OSTAL SERVICE

75223

0000

U.S. F SANTA

> ☐ Agent ☐ Addressee C. Date of Delivery COMPLETE THIS SECTION ON DELIVERY B. Received by (Printed Name) A. Signature

> > so that we can return the card to you. Attach this card to the back of the maliplece, Print your name and address on the reverse Complete Items 1, 2, and 3. Also complete

or on the front if space permits.

Article Addressed to:

Item 4 If Restricted Delivery is desired.

S Positi Service

D. Is delivery address different from Item 1? TYPS If YES, enter delivery address below:

If YES, enter delivery address below:

☐ Express Mail ☐ Return Receipt for Merchandise 0.0.D 3. Septice Type

2 Certified Mail

2 Registered

1 Insured Mail

ALLISON SONGER 6523 SANTA FE AVENUE DALLAS, TX 75223

§ □ 4. Restricted Delivery? (Extra Fee)

T02595-02-M-1540 Arran Mark

Street, Api or PO Box City, State, DALLAS, TX 75223 7007 **9233 SANTA FE AVENUE** ALLISON SONGER 3020 Restricted Delivery Fee (Endorsement Required) 1000 Postmark ereH Peturn Receipt Fee (Endorsement Required) 06,42 8959 BELIEIED WAIT RECEIDT.
BELIEIED WAIT BECEIDT

PS Form 3811, February 2004 (Transfer from service label) 2. Article Number

7007 3020 0001 Domestic Return Receipt

2490 6568

AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of
weeks
Beginning with the issue dated
May 2 2008
and ending with the issue dated
May 2 2008
Harri Blanden
PUBLISHER Sworn and subscribed to before
me this 2nd day of
May 11/1 2008

My Commission expires February 07, 2009 (Seal)



Notary Public.

OFFICIAL SEAL DORA MONTZ NOTARY PUBLIC STATE OF NEW MEXICO

My Commission Expires: ____

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE May 2, 2008 NOTICE

To: Chosen People Ministries, Inc. and Joshua Songer: Apache Corporation has filed an application with the New Mexico Oil Conservation Division seeking an order unitizing all mineral interests in the Blinebry, Tubb, and Drinkard formations underlying all or parts of Sections 4, 8, 9, 16, 17, and 21, Township 21 South, Range 37 East, N.M.P.M., comprising 2,480.00 acres of state, federal, and fee lands for its proposed West Blinebry Drinkard Unit. Among the matters to be considered at hearing, pursuant to the New Mexico Statutory Unitization Act, NMSA 1978 §§70-7-1 et seq., will be: The necessity of unit operations; determination of the horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital, investments, to each of the tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate. The application is scheduled to be heard at 8:15 a.m. on Thursday, May 15, 2008 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the unit area, you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit area is centered approximately 4 miles north-northwest Eunice, New Mexico.

Oil Conservation Division
Case No.
Exhibit No.

01101711000 02599947 JAMES BRUCE, ATTORNEY AT LAW P.O. BOX 1056 SANTA FE, NM 87504

AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of1	
	weeks.
Beginning with the is	ssue dated
May 16	2008
and ending with the i	ssue dated
May 16	2008
Hathi Bar	Us
PUBLISH Sworn and subscrib	
me this 16th	day of
May //	<u> </u>
_ llna ll	In

My Commission expires February 07, 2009 (Seal)



Notary Public.

OFFICIAL SEAL DORA MONTZ NOTARY PUBLIC STATE OF NEW MEXICO

My Commission Expires:

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE May 16, 2008

To: Myles Lyndon Collins II; Sally Rodgers; Texacal Oil and Gas Inc.; and Katherine Lynne Meier: Apache corporation has filed an application with the New Mexico Oil Conservation Division seeking an order unitizing all mineral interests in the Blinebry, Tubb, Drinkard Formations underlying all or parts of section 4,8,9,16,17, and 21, Township 21 South, Range 37 East, N.M.P.M., comprising 2,480.00 acres of state, federal, and fee lands for its proposed West Blinebry Drinkard Unit. Among the matters to be considered at hearing, pursuant to the New Mexico Statutory Unitization act, NMSA 1978 §§ 70-71 et seq., will be: The Necessity of unit operations; determination of the horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investments, to each of the tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate. The application is scheduled to be heard at 8:15 am on Thursday, May 29, 2008 at the Division's offices at 1220 South St. Francis Drive, Santal Fe, New Mexico 87505. As an interest owner in the unit area, you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit area is centered approximately 4 miles north-northwest of Eunice, New Mexico. #24061

#2400 I

01101711000 67550832 JAMES BRUCE, ATTORNEY AT LAW P.O. BOX 1056 SANTA FE, NM 87504

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF APACHE CORPORATION FOR APPROVAL OF A WATERFLOOD PROJECT AND TO QUALIFY THE PROJECT FOR THE RECOVERED OIL TAX RATE, LEA COUNTY, NEW MEXICO.

Case No. 14,126

AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE)
) ss
STATE OF NEW MEXICO)

James Bruce, being duly sworn upon his oath, deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Apache Corporation.
- 3. Applicant has conducted a good faith, diligent effort to find the names and correct addresses of the offset operators and surface owners entitled to receive notice of the application filed herein.
- 4. Notice of the application was provided to the interest owners, at their correct addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit A.
 - 5. Applicant has complied with the notice provisions of Division Rule 1210.

James Bruce

SUBSCRIBED AND SWORN TO before me this $\frac{29\%}{100}$ day of May, 2008 by James Bruce.

My Commission Expires: 3-24-2010

Notary Public

Oil Conservation Division

Case No. __ Exhibit No. JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

May 7, 2008

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Range Operating New Mexico, Inc. Suite 800 777 Main Street Fort Worth, Texas 76102

Cimarex Energy Co. of Colorado Suite 600 600 North Marienfeld Midland, Texas 79701

Ladies and gentlemen:

Enclosed is a copy of an application to institute a waterflood project, etc., filed with the New Mexico Oil Conservation Division by Apache Corporation, regarding all or parts of Sections 4, 8, 9, 16, 17, and 21, Township 21 South, Range 37 East, N.M.P.M., Lea County, New Mexico. This matter is scheduled for hearing on May 29, 2008, at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an offset operator, you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date.

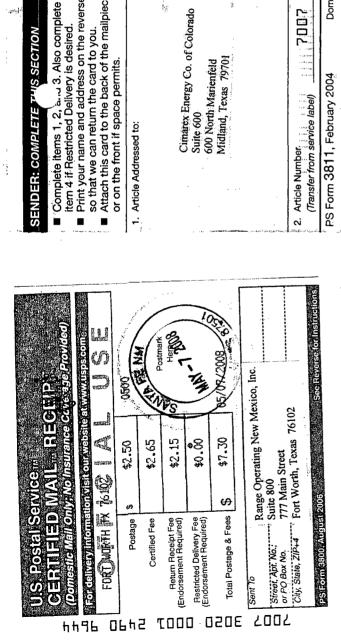
You are required to notify (in writing) the Division, and the undersigned, by Thursday, May 22, 2008 if you intend to participate in the hearing.

Very truly yours,

ames Bruce

Attorney for Apache Corporation

EXHIBIT _



Complete items 1, 2, a 3. Also complete item 4 if Restricted Delivery is desired.	A Signature X Stephynum M Wilder Addressee
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (<i>Printed Name</i>) C. Date of Delivery $ST \in FRN \setminus VAC (3 \cup E \cap VX) = S - S - OS$
第 文1144篇2	D. Is delivery address different from them 1? LI Yes if YES, enter delivery address below:
Cimarex Energy Co. of Colorado Suite 600	
Midland, Texas 79701	3. Service Type If Certified Mail
	☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.
	4. Restricted Delivery? (Extra Fee)
7007 3020	7007 3020 0001 2490 9637
S Form 3811, February 2004 Domestic Return Receipt	m Receipt # -cu f 102595-02-M-1640

COMPLETE THIS SECTION

IS SECTION

.

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can exture the conditional to the condition the conditional temperature.	A Signature X Authority Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Recolived by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 17
Range Operating New Mexico, Inc.	
777 Main Street Fort Worth, Texas 76102	
	3. Septice Type
	Registered
	☐ Insured Mail ☐ C.O.D.
	4. Restricted Delivery? (Extra Fee)
2. Article Number (Transfer from service label)	7007 3020 0001 2490 9644

	CVUDAT Coverage Provided) attwww.usps.come	TN 88 0050	Postmark	.	05:00	02/02/2008 (Lave)	of Colorado id 01	Sper Reverse for Instructions
A Fees	INVICE IN RECY: IN NO Insurance Cover In Invite Cover Incominate Cover Incominate at Water Incominate In Incominate In Incominate I		\$2.65	\$2.15	\$0.00		Cimarex Energy Co. o Suite 600 600 North Marienfeld Midland, Texas 7970	
POST CONTROLLER POST CONTROLLE	U.S. Postal Service CERTIFIED MAIL. (pomestic Mail Orly; No lins For delivery information visit ou HILEAUTAX 19701	Postage	Certified Fee	Return Receipt Fee (Endorsement Required)	Restricted Delivery Fee (Endorsement Required)	Total Postage & Fees	4pt. No.: 3ox No. gle, ZIP+4	のは、 ののでは、 ののでは、 ののは、 ののでは、 のの

PS Form 3800. August 2006

102595-02-M-154g

Domestic Return Receipt

PS Form 3811, February 2004



ANALYTICAL RESULTS FOR APACHE CORPORATION ATTN: NATALIE GLADDEN P.O. BOX 1849 EUNICE, NM 88231 FAX TO: (575) 394-2425

Receiving Date: 05/22/08
Reporting Date: 05/23/08
Project Number: NOT GIVEN

Project Name: NOT GIVEN

Project Location: WATER TEST FOR WEBA WTR. FLOOD

Sampling Date: 05/20/08

Sample Type: GROUNDWATER
Sample Condition: COOL & INTACT

Sample Received By: BC Analyzed By: HM/KS

		TDS	CI
LAB NUMBER	SAMPLE ID	(mg/L)	(mg/L)

ANALYSIS D	ATE:	05/22/08	05/22/08
H14853-1	SP2 WTR WELL - WW WEATHERLY	1,320	416
H14853-2	SP3 WTR WELL WEST OF HOUSE	918	244
-			
		NR	500
Quality Contro)	NR NR	500 500
Quality Contro	o) C	NR NR NR	500 500 100

METHODS: EPA 600/4-79-020	160.1 SM4500-CI-

Chemist

23 23

Date

Oil Conservation Division

Case No.

Exhibit No.32

ARDINAL LABORATORIES
101 East Marland, Hobbs, NM 88240

ANALYSIS REQUEST Page BILL TO SAME Zip: Company: Phone #: Address: P.O. #: State: Fax #: Attn: City: Project Location: (12) PC - IPS/ PS (12) PC (12) State: LG Zip: 8823 Fax#: 251.2.125 (575) 393-2326 Fax (575) 393-2476 bone Carak Project Owner: Address: P.O. Exy 19419 Accord Phone #: 2505-11810 City: Starting Project Manager: Company Name: Sampler Name: Project Name: Project #:

70

erms and Conditions: Interest will be charged on all accounts more than PLEASE NOTE: Liabitity and Damages. Cardinal's labitity and clent's exclusive remedy for any claim ansing whether based in contract or but, shall be trinked to the amount paid by the client for the TIME SAMPLING DATE 3:33 3 ЯЭНТО PRESERV. CE / COOF ACID/BASE: : ЯЭНТО SLUDGE MATRIX ٦!O TIOS **MASTEWATER ВЕО**ПИДМЕТЕР # CONTAINERS (G)RAB OR (C)OMP. 149831 St. L. H. L. Ell- Lietzed July 11x 11x 12x SP Sample I.D. 1 1 J FOR LAB USE ONLY Lab I.D.

30 days past due at the rate of 24% per annum from the original date of invoice and all costs of collections, including attorney's fees. No Add'I Phone #: (사) Add'I Fax #: analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by cleant, its subsidiaries. Phone Result for related to the performance of services hereunder by Cardinal, regardiess of whether such claim is based upon any of the above stated Received By 17:22 17:52

Fax Result: 10 (NO) Add'I Fax #:
REMARKS:
| Dat Use. & Calded @ Openheder Com

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

Cool intact C

Delivered By: (Circle One)
Sampler - UPS - Bus - Other:

Received By:

Time:

operator:	Apache Cor	
VELL NAME & NUMBE	R: Harry Leon	and NCT E #4 (NBDU #57)
VELL LOCATION:	•	. TOUR GUERN
		UNIT LETTER SECTION TOWNSHIP RANGE
WELLBO	RE SCHEMATIC	WELL CONSTRUCTION DATA Surface Casing
1 7 7		Hole Size: Casing Size:
		Cemented with:sx. orft ³
297'	TOC Gurface	Top of Cement: Method Determined: Current
		Intermediate Casing Scheme
		Hole Size: Casing Size: C-108
		Hole Size: Casing Size: C-108
		Cemented with:sx. orfi / exh.b.t
		Top of Cement: Method Determined: Case +
280011	A TOC Surfac	Production Casing 14126
		Hole Size: Casing Size:
	7577	Cemented with:sx. orft ³
	TOC 2522 . * change from	Top of Cement: Method Determined:
	original	Total Depth:
		Injection Interval
		5793 [cet to 690
		(Perforated or Open Hole; indicate which)
į		INJECTION WELL DATA SHEET
		Tubing Size: 2 3/8 Lining Material: Plastic
	:	Type of Packer: Coated dual grip
•		Packer Setting Depth: ± 5500
į.		Other Type of Tubing/Casing Seal (if applicable):
×		Additional Data
	(592 8/65)	
2.5	5565-3166	1. Is this a new well drilled for injection? YesNo
Blinebry	5793-5888	If no, for what purpose was the well originally drilled?
	Cogo during conse.	2. Name of the Injection Formation:
7.16	4 6180-6290	3. Name of Field or Pool (if applicable):
1200		 Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
	= 6565-6624	5. Give the name and depths of any oil or gas zones underlying or overlying the proposed
Urinkard		injection zone in this area:
		Oil Consequation Division
	J	Oil Conservation Division Case No. 2 0
		Exhibit No. 323

ELL NAME & NUMBER	Apache	A +'z		WBDU	*zo)	
L LOCATION:						
	OTAGE LOCATION	UNIT	LETTER	SECTION	TOWNSHIP RAI	IGE
WELLBORE	SCHEMATIC				CONSTRUCTION DATA Casing	
1-1-5-1				**		
					Casing Size:	1
20	TOC			•	or	\"
20	Su	face T	Top of Cement:		Method Determined:ate Casing	Schema
				memed	ate Casting	in oris
		H	Hole Size:		Casing Size:	> C-108
and the second		c	Cemented with:	sx.	or	_f / exhibit
			Top of Cement:		Method Determined:	case +
2854	1 Toc				on Casing	14120
-0-1	TOC 243	g'., _H	Hole Size:		Casing Size:	
	* Change	om origina	Cemented with:	sx.	or	ft,
		т	op of Cement:		Method Determined:	
	1 2					
oray bars	17 3507 - 30	85		Injection	n <u>Interval</u> et to <i>6643</i>	:
	10/45	25K)	578	5fe	et to6643	
					Hole; indicate which)	
				ሃንዴፕ የግን ብሎ	44UV14Abi i 12 iu. i ussa	
					TION WELL DATA SHEETLining Material:	
- Contractor						
To the second se		Ту	/pe of Packer:	1	dual grip	
				th: ± 5700		
		Ot	ther Type of Tubi	ng/Casing Seal (if ap	pplicable):	
×	M				Additional Data	
			To the contract of	ell drilled for injecti		M.
stinebry 1	= 5785-6	050 h			on? Yes Il originally drilled?	
			II HO, IOF What	purpose was the wel	n originany drined?	
	/,,,,	enversion)	Name of the In	iection Formation:		•
المطابة	(392 during 1				e):	
	14				n any other zone(s)? List all su	
		**			e. sacks of cement or plug(s) i	
					,	
	1 11	√ ₹ 5.	Give the name	and depths of any oi	l or gas zones underlying or ov	erlying the proposed
inkard	- 6335-66	, _	injection zone i	n ms area;		
	= 6553-66 # 4664-67 (47 2'd 51	20		W. 11. 11. 11. 11. 11. 11. 11. 11. 11. 1		
	(40=1) 51	50)				
	750	- <u>-</u>				
	,					
		•			·	
	· ·.					

de I PERATOR:	Apache Cor	
ELL NAME & NUMBER:	Hawk A	#3 (WBDH #21)
ELL LOCATION:	AGE LOCATION	UNIT LETTER SECTION TOWNSHIP RANGE
IVELLBORE SC		WELL CONSTRUCTION DATA Surface Casing
1 1 1 1		Hole Size: Casing Size:
		Cemented with:sx. orft ³ \ See
80	Toc Surface	
		Intermediate Casing Schematic
		Hole Size: Casing Size: C-108
		Cemented with:sx. orR ³ (exhibit #
		Top of Cement: Method Determined: Case
7074	TO 6 350	Production Casing 14:26
2826'		
		Hole Size: Casing Size:
		Cemented with:sx, orft ³
	← TOC 3800	Top of Cement: Method Determined: Total Depth: Injection Interval
	by Temple	J Injection Interval
		5787
		(Perforated or Open Hole; indicate which)
		INJECTION WELL DATA SHEET
		Tubing Size: 23/8 Lining Material: Plastic
	1	Type of Packer: Coated dual grip
		Packer Setting Depth: # 5750
		Other Type of Tubing/Casing Seal (if applicable):
		Additional Data :
		1. Is this a new well drilled for injection? YesNo
		If no, for what purpose was the well originally drilled?
	= 5787.6001	
Blinebry		2. Name of the Injection Formation:
		3. Name of Field or Pool (if applicable):
		4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
		5. Give the name and depths of any oil or gas zones underlying or overlying the proposed
		injection zone in this area:
	•	
	- 6684	
Drinkaro	Ξ,	
(O.H.)	-6710	

Side I	NJECTION WELL DATA SHEET (Post Conversion)
OPERATOR: A pache WELL NAME & NUMBER: Hawk	Corp A #5 (WBDU # 23)
WELL NAME & NUMBER: Hawk	A +5 (WBDU #23)
WELL LOCATION: FOOTAGE LOCATION	UNIT LETTER SECTION TOWNSHIP RANGE
<u>WELLBORE SCHEMATIC</u>	WELL CONSTRUCTION DATA Surface Casing
(NA	Hole Size: Casing Size: Cemented with: sx. or ft^3 Top of Cement: Method Determined: Current Schematics in original Hole Size: Casing Size: C-108
1325' Toc &	Cemented with:sx. orft
Toc by Tem	Contented with.
Queen \$3000'-33 Penroce \$3394-3° (592-w) 300 10/07	Injection Interval
X X	Type of Packer: Coated dual 3r.p Packer Setting Depth: ± 5700' Other Type of Tubing/Casing Seal (if applicable): Additional Data
Blinebry = 5760-60	1. Is this a new well drilled for injection? Yes No If no, for what purpose was the well originally drilled?
Tubb (692 duri	2. Name of the Injection Formation: YOO 3. Name of Field or Pool (if applicable): 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
Drinkard = 6586-6	5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

LL NAME &	NUMBER:	14	auk	P A # 8	5 (1	UBDU	#26)		_
LL LOCATI	ON:					27.07.01			_
		AGE LOCATION	N	UNIT LET	FTER	SECTION	TOWNSHI	_	
	<u> IVELLBORE SC</u>	<u>HEMATIC</u>					CONSTRUCTION Casing	<u>DATA</u>	
1	1 1 1	TTT	Antibodis .	Hole	Size:		Casing Size:		
1.						sx.		ft³	1
1			(NA)			•		nined:	11 4
			,	rop c	n Cement:		Method Deterrate Casing	nuned:	achemati
						<u>uttermeut</u>	ate Casing		in origin
				Hole	Size:	·	Casing Size:		C-108
				Ceme	nted with:	sx.	or	ft³	
				Торо	of Cement:		Method Deterr	nined:	Case #
1			c surfac			Production			14126
94	'	1 70	c surface	•					17.00
				Hole	Size:		Casing Size:		
			- 550.	, Ceme	nted with:	sx.	or	ft³	
		-	TOC 1390) Topo	of Cement:		Method Determ	nined:	
		* Ch	Toc 239t ange from	Total	Depth:				
			15 mace	,	•	Injection	ı Interval		
					567:	9	_	775	
							-		
					(.	Perforated or Open	Hole; indicate whic	h)	
						INJEC	TION WELL D	ATA SHEET	
				Tubing	g Size:	23/8	Lining	Material: Pla.	stic
								900	
•						± 560		3 (
٠.	. .								
				Other	Type of Tubing	y/Casing Seal (if a	pplicable):		
:		3					Additional Da	ta	
									
				1. Is	this a new wel	l drilled for injecti	on?	Yes	_No
				If	no, for what pr	irpose was the we	ll originally drille	d?	
	.	5673	3-59/3						
nebry				2. N					
!									
•				4. H	as the well ever tervals and give	r been periorated i e plugging detail, i	n any other zone(i.e. sacks of ceme	s)? List all such perfo at or plug(s) used	orated
		.1			_	·			
				5. Gi	ive the name	nd dontho of	il or one sees	derlying or overlying	bho
	,		- - 	ini	jection zone in	this area;	n or gas zones und	errying or overlying	the proposed
ntard		= 45	73 - 6775)		-			
		-		_					
	1	Ι							

WELL NAME & NUMBER:	Apache Corp Hawk B-1 A/C 1#1 (WBDH#32)
WELL LOCATION:FO	OOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE
	THE SCHEMATIC WELL CONSTRUCTION DATA
	Surface Casing
	Hole Size: Casing Size:
724	Cemented with:sx. orft ¹ See
225'	Surface Top of Cement: Method Determined: "Curren
	Intermediate Casing Schen
	Hole Size: Casing Size: C-10
	Cemented with:sx. orft ³ \ exhib
	Top of Cement: Method Determined: Casc
2796'	Toc 1628 Production Casing
	Hole Size: Casing Size:
	TOC 2922 Cemented with:sx. orft ³
	* Change from Top of Coment: Method Determined: Original Total Depth:
	Orisinal Total Depth:
	Injection Interval 5645 feet to 6674
	(Perforated or Open Hole; indicate which)
	INJECTION WELL DATA SHEET
	Tubing Size: 23/8 Lining Material: Plasfic
en e	Type of Packer: <u>Coated dual grap</u>
	Packer Setting Depth: ± 5600
	Other Type of Tubing/Casing Seal (if applicable):
X	Additional Data
	Is this a new well drilled for injection? YesNo
	If no, for what purpose was the well originally drilled?
31.nebru	= 5645 - 5837
7	2. Name of the Injection Formation:
	3. Name of Field or Pool (if applicable):
	4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
	prussing uctain, i.e. sacks of coment or ping(s) used.
	5. Give the name and depths of any oil or gas zones underlying or overlying the proposed
1.	injection zone in this area:
Drinkard	1
Drinkard	
Drinkard	
Drinkard	

OPERATOR:	Apache Conf Hawk B-	1 # Z (WBDH # 33)
WELL LOCATION:		
FOOT	AGE LOCATION U	NIT LETTER SECTION TOWNSHIP RANGE
<u>WELLBORE SC</u>	CHEMATIC	WELL CONSTRUCTION DATA Surface Casing
1 1 1 1		Hole Size: Casing Size:
.		Cemented with:sx. orft ³ See
2001	Toc	Top of Cement: Method Determined: Current
		Intermediate Casing Schema
		Hole Size: Casing Size: C-10B
		Cemented with:sx. orfi / exhibit
		Top of Cement: Method Determined:
2789'	TOC 1410'	Production Casing 1412.
	€ TOC 2942'	Hole Size: Casing Size:
	• • • • • • • • • • • • • • • • • • • •	Cemented with:sx. orft ¹
		Top of Cement: Method Determined:
		Total Depth:
		Injection Interval
		5844 feet to 6735
		(Perforated or Open Hole; indicate which)
		INTEGRION WELL DATA CITET
		Tubing Size: 23/8 Lining Material:
		Tubing Size: Lining Material: The Street
		Type of Packer: Coated dual grip Packer Setting Depth: ± 5600' (change from original)
		Packer Setting Depth: (Enough Transfer Type of Tubing/Casing Seal (if applicable):
		Other Type of Tubing/Casing Seai (11 applicable):
X F	(492 12/63)	Additional Data
	51.52 - 5895	1. Is this a new well drilled for injection? YesNo
Riviba 1		If no, for what purpose was the well originally drilled?
Sine	= 5844-5994	
		2. Name of the Injection Formation:
		3. Name of Field or Pool (if applicable):
		4. Has the well ever been perforated in any other zone(s)? List all such perforated
		intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
	:	 Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
	6561	
	6561	
Drinkard	E 6561	

	Apache Corl	1 #3 (WBDU #34)
L NAME & NUMBER:	Hawk B-	1 3 (WBDU 34)
L LOCATION:	OTAGE LOCATION (JNIT LETTER SECTION TOWNSHIP RANGE
		5
WELLBURE	<u>SCHEMATIC</u>	WELL CONSTRUCTION DATA Surface Casing
		Hole Size: Casing Size:
		Cemented with:sx. orft ³
6'	Surface	Cemented with: sx. or ft ³ See Top of Cement: Method Determined: Current
		Intermediate Casing Schemati
		in origin
		Hole Size: Casing Size: C-108
		Cemented with:sx. orn d exh.b.t =
		Top of Cement: Method Determined: Casc #
74'	TOC 1625	Production Casing 14126
	Temp 45	Hole Size: Casing Size:
		Cemented with:sx. orft ^J
	← TOC 3550'	1
	Temp Log	Top of Cement: Method Determined:
		Total Depth;
		Injection Interval 5776 feet to 6676
		(Perforated or Open Hole; indicate which)
		(1 errorated of Open Mote, indicate which)
		Tubing Size: Z3/8 Lining Material: Plashe
		Type of Packer: Coated Dual grip
		Packer Setting Depth: ± 5700
		Other Type of Tubing/Casing Seal (if applicable):
×	×	Additional Data
		1. Is this a new well drilled for injection? YesNo
nelory	5776-6065	If no, for what purpose was the well originally drilled?
1 .		2. Name of the Injection Formation: 3. Name of Field or Pool (if applicable):
	(sqz during conver	2. Name of the Injection Formation:
	# 6230 - 6350	3. Name of Field or Pool (if applicable):
265		4. Has the well ever been perforated in any other zone(s)? List all such perforated
		intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
	6515-6676	,
rinkard !		 Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
. :1	• •	

de 1 PERATOR:	Apache Corp	
ELL NAME & NUMI	BER: Hawk B-1	#4 (WBD4 #35)
ELL LOCATION:	FOOTAGE LOCATION U	JNIT LETTER SECTION TOWNSHIP RANGE
<u>IVELL.B</u>	BORE SCHEMATIC	WELL CONSTRUCTION DATA Surface Casing
210'	Toc surface	Hole Size: Casing Size: ft Sce
2794	TOC 1806'	Hole Size: Casing Size: C-108 Cemented with: sx. or ft ³
	TOC 2452' * Change from original	Hole Size: Casing Size: ft ³ Top of Cement: Method Determined: Total Depth: Casing Size: ft ³
		Injection Interval 5799 feet to 6577 (Perforated or Open Hole; indicate which)
		Tubing Size: Z3/8 Lining Material: Plastic Type of Packer: Coated Dual Grip Packer Setting Depth: ± 5700'
2	Z X	Other Type of Tubing/Casing Scal (if applicable): Additional Data
linebry	= 5799 - 6001	1. Is this a new well drilled for injection? YesNo If no, for what purpose was the well originally drilled?
		 Name of the Injection Formation: Name of Field or Pool (if applicable): Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
),inkard	6507-6577	5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
	(592 : left plus 8165	3)

Side 1	Apache Cor	ON WELL DATA SHEET (Post Conversion)
OPERATOR: _ WELL NAME (& NUMBER: Ifaull B-1	
WELL LOCK!	ION:FOOTAGE LOCATION	UNIT LETTER SECTION TOWNSHIP RANGE
	<u>WELLBORE SCHEMATIC</u>	WELL CONSTRUCTION DATA Surface Casing
1		Hole Size: Casing Size:
,	Tec a	Cemented with: sx. or ft ³ See "Current" Current"
276	Surta	
		Intermediate Casing in original
		Hole Size: Casing Size: C-10B
		Cemented with:sx. orfi
. •		Top of Cement: Method Determined: Case_
·	TOC 1650'	Production Casing 14126
2790	by Temp L	Hole Size: Casing Size:
		Cemented with:sx. orft ³
		Top of Cement: Method Determined:
	TOC 2675	Iniquian Internal
	by Temp Le	9 5674 feet to 6706
		(Perforated or Open Hole; indicate which)
		INJECTION WELL DATA SHEET
•		Tubing Size: Z 3/8 Lining Material: Plastic
		Type of Packer Coated Dual grip
		Packer Setting Depth: # 5600
		Other Type of Tubing/Casing Scal (if applicable):
		Additional Data
	= 5674-5985	1. Is this a new well drilled for injection? YesNo
Blinebri	1 = 36/4-3/83	If no, for what purpose was the well originally drilled?
(
	(592 during Conver	Name of the Injection Formation:
Tubb	母 6190-6258	3. Name of Field or Pool (if applicable):
•		4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
Demba	2 6586-6706	5. Give the name and depths of any oil or gas zones underlying or overlying the proposed
		injection zone in this area:
•		

WELL NAME & NUMBER: _	Apache Corp Hawk B-1 #B (WBD	ou #38)
WELL LOCATION:FOO	TAGE LOCATION UNIT LETTER SECTION	TOWNSHIP RANGE
FOO <u>Wellbore S</u>		CONSTRUCTION DATA
	Hole Size: Cemented with:sx.	
212'	72/	Method Determined: Current
	Hole Size: Cemented with:sx.	Casing Size: C-108 orf ² exhibit
27011	To C 1950' Production	Method Determined: Case 1
2794'	Hole Size:	Casing Size:
Propriestorium	Toc 2245 Cemented with:sx. + Change from Top of Cement: Original Total Depth:	Method Determined:
	Injection	n <u>Interval</u> et to6736
	INJECT	TION WELL DATA SHEET Lining Material: Plasfic
	Tubing Size: 2 18 Type of Packer: Coaled Packer Setting Depth: ± 55.	Dual Grip
	Other Type of Tubing/Casing Seal (if ap	pplicable):
		Additional Data
Blinebry	1. Is this a new well drilled for injection 1. Is this a new well drilled for injection 1. If no, for what purpose was the well	ion? Yes No
	2. Name of the Injection Formation:	
	3. Name of Field or Pool (if applicable	le):
	4. Has the well ever been perforated in	n any other zone(s)? List all such perforated i.e. sacks of cement or plug(s) used.
Drinkard		il or gas zones underlying or overlying the proposed
		,

VELL NAME & NIMBER.	Apache Corp Hawk B-	1 #9 (NBDU	#39
VELL LOCATION:FOOTA	AGE LOCATION UNI	IT LETTER SECTION	TOWNSHIP RANGE
WELLBORE SC	<u>HEMATIC</u>	WELL CO Surface (ONSTRUCTION DATA Casing
	TTT	Hole Size:	Casing Size:
		Cemented with:sx.	orfi See ?
200'	TO C Surface	Top of Cement:	
		<u>Intermediat</u>	
		Hole Size:	Casing Size: C-108
		Cemented with:sx.	
		Top of Cement:	Method Determined: Casc #
2824	TOC 1210'	<u>Production</u>	111-40
2824	by Temp Log	Hole Size:	Casing Size:
	FRC 3011	Cemented with: _ sx.	or ft ³
	by Temp Log	Top of Cement:	Method Determined:
		Total Depth:	
		T-ii	Interval
		5636 feet	to 6583 Change from o
		(Perforated or Open H	
		TALINGO	YON WELL DATA SWEET
			Lining Material: Plasfic
	i		Dual Gip
			\
		Packer Setting Depth: # 56	
		Other Type of Tubing/Casing Seal (if app	plicatie);
	4		Additional Data
	·	1. Is this a new well drilled for injectio	n?YesNo
	5636-6058	•	originally drilled?
slinebry	3000		
		2. Name of the Injection Formation:	
	(592 during converse	3. Name of Field or Pool (if applicable):
	母 6156-6386	4. Has the well ever been perforated in	any other zone(s)? List all such perforated
Tubb!		intervals and give plugging detail, i.e	e. sacks of cement or plug(s) used.
Tubb			
Tubb		5 0 4	
Tubb	E 6506-6583	5. Give the name and depths of any oil injection zone in this area:	or gas zones underlying or overlying the proposed
Drinkard	E 6506-6583		or gas zones underlying or overlying the proposed
Drinkard	E 6506-6583 # 6618-6756		or gas zones underlying or overlying the proposed
Drinkard	= 6506-6583 = 6618-6756 (592 4/49)		or gas zones underlying or overlying the proposed
Drinkard	E 6506-6583 72 6618-6756 (592 4/49)		or gas zones underlying or overlying the proposed
Drinkard	E 6506-6583 # 6618-6756 (592 4/49)		or gas zones underlying or overlying the proposed
Drinkard	= 6506-6583 = 6018-6756 (597=4/49)		or gas zones underlying or overlying the proposed

Side 1		Apache		WELL DATA S		Conversion)	· · · · · · · · · · · · · · · · · · ·
WELL NAME &			K B-1	#11	(WBD4	±41)	_
WELL LOCATION							
	FOOT	rage location	UN	IT LETTER	SECTION	TOWNSHIP RANGE	-
<u>1</u>	<u>VELLBORE SC</u>	<u>CHEMATIC</u>			WELL CO Surface C	NSTRUCTION DATA Casing	
1			 - 1 1.	Hole Size:		Casing Size:	-)
			_	Cemented with:	sx.	or ft	"current"
213' 1		TE	urface	Top of Cement: _		Method Determined:	- 1
			, _		Intermediate	<u>Casing</u>	schematics in original
				Hole Size:	·	Casing Size:	. > C-108
				Cemented with:	sx.	orft ²	/ exhibit #32
				Top of Cement:		Method Determined:	case #
7684		A TOC	1300'		Production	Casing	14126
2901				Hole Size:		Casing Size: orft ³ Method Determined:	
		Too	- 2273 C	Cemented with:	sx.	orft³	
		origin	al	Top of Cement: _		Method Determined:	_ }
*		3					
		ļ			Injection L	nterval	
				50	667 feet	to 6629	
					(Perforated or Open Ho	ole; indicate which)	
					INJECTI	ON WELL DATA SHEET	
		•		Tubing Size:	23/8	Lining Material: Pla	estic
:						Dual Grip	
				Packer Setting De	epth: ± 566	· ·	
		. · •			bing/Casing Seal (if app		
	Z P	X .				Additional Data	
			•	1. Is this a new	well drilled for injection	? YesYes	No
Blinebry		= 5667-				originally drilled?	
				2. Name of the	. Injection Formation:		
		(592 31	(45)		d or Pool (if applicable):		
tubb.		按 6260-				any other zone(s)? List all such per	forated
						sacks of cement or plug(s) used.	
	}.			5. Give the nam	e and denths of any oil	or gas zones underlying or overlying	the proposed
- I	1	E 6539 -				or gas zones underlying or overlying	
Dinkaro		1					
		多 6638-6	673C			· · · · · · · · · · · · · · · · · · ·	
		ا کی ا	165)				

Side 1 OPERATOR:	Λ , Λ	P		Conversión)	
	Hawk B-		(WBD	ou #42)	
WELL LOCATION: FOO	TA CRA OCATION	UNIT LETTER	SECTION	TOWNSHIP RAN	NGE
WELLBORES		UNIT LETTER		NSTRUCTION DATA	
1294'	TOC Surface TOC 2400 by Temp Log	Cemented with: Top of Cement: Hole Size: Cemented with: Top of Cement: Hole Size: Cemented with: Top of Cement: Top of Cement:	Intermediate sx. Production sx. Injection Ir	Casing Size: Or Method Determined: Casing Casing Size: or Method Determined: nterval to6710	Current schematics in original C-108 exhibit #32 casc # 14126
▼	×	Type of Packer: Packer Setting Dept	23/43 Coaled th: ± 57	Lining Material: Lining Material: Dual Grip OO licable): Additional Data	Plastic
Blinebry	E 5781-6043	2. Name of the Inj 3. Name of Field of the the well even	jection Formation: or Pool (if applicable): er been perforated in a	originally drilled? :any other zone(s)? List all s	
Drinkard	= 6582-6710	5. Give the name injection zone i	and depths of any oil on this area:	or gas zones underlying or o	verlying the proposed

ELL NAME & NUMBER: 1-tank B-1	#14 (WBDh #43)
ELL LOCATION:	. CONTROL TOWNS TO A LANCE
	NIT LETTER SECTION TOWNSHIP RANGE
WELLBORE SCHEMATIC	WELL CONSTRUCTION DATA Surface Casing
	Hole Size: Casing Size:
	Cemented with:sx. orft ³ See
(WA)	Top of Cement: Method Determined: Current
	Intermediate Casing Schemati
	Hole Size: Casing Size: C-10B
	Comented with:sx. orft exhibit #
	Top of Cement: Method Determined:
1322! Toc Surface	Production Casing 14126
1322 1 10C Surface	Hole Size: Casing Size:
€ TOC 2767	Cemented with: sx. or ft ³
	Top of Cement: Method Determined:
	Total Depth:
	Injection Interval
(472 6/79)	5666 feet to 6700
4151-4196	(Perforated or Open Hole; indicate which)
an Amores	INTECTION WELL DATA SYDET
	Tubing Size: 23/8 Lining Material: Plastic
	Type of Packer: Coated Dual Grip
	Packer Setting Depth: ± S600
	Other Type of Tubing/Casing Seal (if applicable):
MA	Additional Data
	1. Is this a new well drilled for injection? YesNo
566-5876	If no, for what purpose was the well originally drilled?
linebry.	
	2. Name of the Injection Formation:
	3. Name of Field or Pool (if applicable):
	4. Has the well ever been perforated in any other zone(s)? List all such perforated
	intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
= 6660 - 6700	5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

Side 1 OPERATOR:	Apache	INJECTION WELL DATA SHEET	(Post Conversión	7
WELL NAME & NUM	IBER: Lockh	ert A-17 #4	(WBDU #67)	
WELL LOCATION: _			OF CTION TOWNSHIP I	ANCE
<u>WELL</u>	FOOTAGE LOCATION BORE SCHEMATIC	UNIT LETTER	SECTION TOWNSHIP R WELL CONSTRUCTION DATA Surface Casing	ANGE
219	TOC	Cemented with:	Casing Size:sx. orMethod Determined: Intermediate Casing	Current schematics in original
		•	Casing Size:	/ 3 . 2
		Cemented with:	sx. or	
	TOC		Production Casing	14126
2829''	by Te	mo log	Casing Size:	
	← Toc	2223	sx. or	1
	by Ter	Top of Cement:	Method Determined:	— <i>)</i>
Penrose	\$ 3749-3 (592 during		Injection Interval Gest to 4697	
		(Pe	erforated or Open Hole; indicate which)	
		Tubing Size:	INJECTION WELL DATA SHE 2 3/8 Lining Material: Courted Dual Gr	Plastic
		Packer Setting Depth:		' /
			Casing Seal (if applicable):	
· ·	X X		Additional Data	· ·
Blinebry	= 5046-0 Conficet to	1. Is this a new well of o68 If no, for what purpose for the second of	drilled for injection? You	esNo
		2. Name of the Inject	ion Formation:	
T.11	\$ 6220-63	3. Name of Field or F	the state of the s	
1000	\$ 6220 - 63	Londers 4. Has the well ever t intervals and give	peen perforated in any other zone(s)? List ale plugging detail, i.e. sacks of cement or plug(l such perforated s) used.
Drinkard	6611-66	97 5. Give the name and injection zone in the	depths of any oil or gas zones underlying or us area:	overlying the proposed
ļ	E 6701-67	18 		

Side 1	Acache Con	TION WELL DATA SHEET (Post Conversion)
OPERATOR:	Southland	Royalty A #1 (WBOU#5)
	2007,77,000	3.1
WELL LOCATION:FOO	OTAGE LOCATION	UNIT LETTER SECTION TOWNSHIP RANGE
<u> WELLBORE</u> .	<u>SCHEMATIC</u>	WELL CONSTRUCTION DATA Surface Casing
-1		
		Hole Size: Casing Size:
248	Toc	Cemented with:sx. orft³ See , Top of Cement: Method Determined: Current
2.0	Surface	Intermediate Casing Schematics
		in original
		Hole Size: Casing Size: C-108
·		Cemented with:sx. orft3 / exhibit = 32
Cillus Phil		Top of Cement: Method Determined: Casc +
3860	by Temp Le	14.6
		Hole Size: Casing Size:
		Cemented with:sx. orft ¹
		Top of Cement: Method Determined:
		Total Depth:
		Injection Interval 5644 feet to 6675
		(Perforated or Open Hole; indicate which)
		INJECTION WELL DATA SHEET
	+ TOC 5175	5 Tubing Size: 23/8 Lining Material: Plastic Type of Packer: Coated Dual Grip
	I sy remp =	Packer Setting Depth: # 5600
		Other Type of Tubing/Casing Seal (if applicable):
		Outer Type of Tuoning Casing Sear (if applicable).
H	A	Additional Data
		1. Is this a new well drilled for injection? Yes No
D. J.	5664 - 5950	If no, for what purpose was the well originally drilled?
Dinebry		
		2. Name of the Injection Formation:
	1150-6395	3. Name of Field or Pool (if applicable):
Tubb	1/462 during com	4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
	(3/2 000)	version)
		 Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
7	6555-6675	
Drinkard	1	
	1 TOC 1385'	
	TOC 0385	
N.	6822 - 43	

ION:		Royalty A #2 (WBDu #6)
FOOTAGE	LOCATION UN	NIT LETTER SECTION TOWNSHIP RANGE
WELLBORE SCHEM	ATIC	WELL CONSTRUCTION DATA Surface Casing
		
		Hole Size: Casing Size:
	1. Toc.	Cemented with:sx. orft ³
	Surface	Top of Cement: Method Determined: Cur/
		Intermediate Casing Line Line Line Line Line Line Line Lin
		Hole Size: Casing Size:
		Cemented with:sx. orft ³ / ext
		Top of Cement: Method Determined: Cas
	TOC Surface	Production Casing
	1	Hole Size: Casing Size:
		Cemented with:sx. orft ³
	TOC Surface	Top of Cement: Method Determined:
		Total Depth:
		Injection Interval
		5750 feet to 6685
		(Perforated or Open Hole; indicate which)
		(Landing of Open 2001) and an injury
		INJECTION WELL DATA SHEET
		Tubing Size: 23/8 Lining Material: Plastic
		Type of Packer Coated Dual Grip
		Packer Setting Depth: I 5700
		Other Type of Tubing/Casing Seal (if applicable):
M N		Additional Data
	,	
	-	1. Is this a new well drilled for injection? YesNo
	E 5750-5936	If no, for what purpose was the well originally drilled?
	/ 1 1 2 465	2. Name of the Injection Formation:
	(59Z during Convers	3. Name of Field or Pool (if applicable):
Z Z	, 6200-6495	 Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
		5. Give the name and depths of any oil or gas zones underlying or overlying the proposed
	:	injection zone in this area:

Side I			Conversion)	v.
OPERATOR:	Apache Con	Royalty A #4		``
WELL NAME & NUMBER:	Southland	Royalty A -4	(WBDU #97)	
WELL LOCATION:FOO	OTAGE LOCATION	UNIT LETTER SECTION	TOWNSHIP RANGE	•
	<u>SCHEMATIC</u>		ONSTRUCTION DATA	
		Surface C	Casing	
		Hole Size:	Casing Size:	
	Tac:	Cemented with:sx.	orft³	"current"
305	Toc	C Top of Cement:	Method Determined:	1
		<u>Intermediate</u>	<u>Casing</u>	schematics in original
		Hole Size:	Casing Size:	> C-108
		Cemented with:sx.	orft³	/ exhibit #32
		Top of Cement:	Method Determined:	case #
2905'	N TOC 1750'	<u>Production</u>	Casing	14126
	by Temp Los	Hole Size:	Casing Size:	
	Toc surface	Cemented with:sx.	orft³	
	during 11/2000 52 2	Top of Cement:	Method Determined:	
		Total Depth:	•	
	(sq 2 during con	version Injection Ir	nterval	<i>C</i>
	3891-4000	5692 feet	to	hange from
Grayburg	1 1	(Perforated or Open Ho	ole; indicate which)	
	11/2000)	* Change from origi	ON WELL DATA SHEET	
		Tubing Size: Z 3/8	Lining Material: Plag	tic
]].	Type of Packer: Coated		
		Packer Setting Depth:	00 * Change +	from original
		Other Type of Tubing/Casing Seal (if app	licable):	
×	×		Additional Data	
			:	•
		1. Is this a new well drilled for injection		
Plinehon	5692-5960	If no, for what purpose was the well of	originally drilled?	
Dimebij	(subject to perf	Name of the Injection Formation:		. ,
		Name of Field or Pool (if applicable):		
		Has the well ever been perforated in a		
Tubb	(592 Juring Conve	intervals and give plugging detail, i.e.		
	Conve	J		·
	:	5. Give the name and depths of any oil o injection zone in this area:	or gas zones underlying or overlying the	ne proposed
Drinkard	6519-6655			
Dinkuro				
	. .	. —————————————————————————————————————		
	1			
	· · · .			
•				

OPERATOR: _			t pach	e C	lar p	WELL DATA			Convers.	# 7	· · · · · · · · · · · · · · · · · · ·
WELL NAME	& NUMBE	R:	50	nthla	nd	Royalt	z A	-5	(WBDU	<u>_8</u>	_
WELL LOCAT	TION:	COTA	GE LOCATIO)NI	TIN	IT LETTER		ECTION	TOWNSHIP	RANGE	-
	<u>IVELLBOI</u>			211		·	•		ONSTRUCTION DAT		
-					•,	Hole Size:			Casing Size:		
7,71				Tac				•	or		1. See
312				TOC Sun	face	Top of Cemen	t:		Method Determined	:	Current
								Intermediat	e Casing		in origina
						Hole Size:			Casing Size:		> C-108
						Cemented with	n:	sx.	or	ft³	
						Top of Cemen	t:		Method Determined	:	T
				-00 13	365			Production	. Casing		14126
2895				ос 13 Бу Тет	p Log						
				•	. ,				Casing Size:		
									or		
						Top of Cemen	t:		Method Determined	:	
•						Total Depth: _					
							5701	Injection]	interval to 665	- -	
									ole; indicate which)		
								-	·		
•							2		ION WELL DATA		. 1
		.							Lining Mate		
:									Dual G	mib	
				TOC 5	425	Packer Setting					
				'I remy		Other Type of	Tubing/Casin	ig Seal (if app	olicable):		
	X	X							Additional Data		
						1. Is this a ne	ew well drille	d for injectio	n?	Yes	_No
linebry			57	02-59	70	If no, for	vhat purpose	was the well	originally drilled?		
				•		2. Name of t	he Injection F	ormation:		•	
				*.		3. Name of F	ield or Pool (if applicable):		
						4. Has the we intervals a	ell ever been p nd give plugg	perforated in ing detail, i.e	any other zone(s)? It sacks of cement or	ist all such perfo plug(s) used.	prated
		-				5. Give the n injection z	ame and dept one in this ar	hs of any oil	or gas zones underly	ing or overlying	the proposed
Drinka	-0		= 66	40-66	52	· ·-		,			

Æ & NUMBEF	Sontalana	Degatty A #6 (WBDU#9)
ATION:	om control de la	UNIT LETTER SECTION TOWNSHIP RANGE
	OOTAGE LOCATION	****
WELLBOR	<u>E SCHEMATIC</u>	WELL CONSTRUCTION DATA Surface Casing
1 5	··	Hele Sien
		Hole Size: Casing Size:
	Toc	Cemented with:sx. orft ³ See
	Surfa	Intermediate Casing Sche
		in o
		Hole Size: Casing Size: C-10
		Cemented with:sx. orfi
		Top of Cement: Method Determined: Case
,	Toc Sur	Froduction Casing 14
		Hole Size: Casing Size:
		Cemented with:
		Top of Cement: Method Determined:
		Total Depth:
		Injection Interval
		5642 feet to 6635
		(Perforated or Open Hole; indicate which)
		INJECTION WELL DATA SHEET
		Tubing Size: 2 3/6 Lining Material: Plashic
	∠ TOC 532	5 Type of Packer Coated Dual Grip
	by Temp L	Packer Setting Depth: ± 56.00
		Other Type of Tubing/Casing Seal (if applicable):
図	X	Additional Data
1		Underland Suid
	5642-6108	1. Is this a new well drilled for injection? YesNo
bry		If no, for what purpose was the well originally drilled?
		2 N 50 1 1 1 1 2 1
		2. Name of the Injection Formation: 3. Name of Field or Pool (if or line).
		3. Name of Field or Pool (if applicable):4. Has the well ever been perforated in any other zone(s)? List all such perforated
		intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
		5. Give the name and depths of any oil or gas zones underlying or overlying the proposed
	= 6595-663	injection zone in this area:

Side I OPERATOR:	Apache Corp	Royalty A #7 (WBDU #10)
WELL NAME & N	UMBER: Southland	Royalty A #7 (WBDU #10)
WELL LOCATION	f:	NIT LETTER SECTION TOWNSHIP RANGE
<u>IV E</u>	SLLBORE SCHEMATIC	WELL CONSTRUCTION DATA Surface Casing
1331	TOC Surface	Hole Size:
		Hole Size: Casing Size: ft
		Production Casing 1412.
	1777 3826-3966 (39 = during conv	Hole Size: Casing Size:
		Total Depth:
		(Perforated or Open Hole; indicate which) INJECTION WELL DATA SHEET Tubing Size: 23/8 Lining Material: Plastic Type of Packer: Coated Dual Grip Packer Setting Depth: ± 5600 Other Type of Tubing/Casing Seal (if applicable): Additional Data
linebry	5660-5950	I. Is this a new well drilled for injection? YesNo If no, for what purpose was the well originally drilled?
		2. Name of the Injection Formation:
rinkard	Toc Surface	Name of Field or Pool (if applicable): Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
		5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
	8094-8418	

Side 1		A	pache		N WELL DATA S			Conver	ٔ (سنو، ء	
WELL NAME	& NUMBER	` f	South	land	Royal	ty A	#8	(WBD	u # 11	
WELL LOCAT	TION:									
			LOCATION	Uì	NIT LETTER	SEC	CTION	TOWNSHIP	RANGE	
	<u>IVELLBORI</u>	<u>Е ЅСНЕМ.</u>	<u> </u>				Surface C	ONSTRUCTION D. Casing	<u> 414</u>	
								Casing Size:		_
•			1. //	A)		•		or		111
				• •	Top of Cement:		Intermediate	Method Determin	ned:	_ Current Schematics
						į.	intermediat	e Casing		
								Casing Size:		/
								or		
				^	Top of Cement:	• • •		Method Determin	ned:	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
1347			TOC :	Surface.	•		Production	Casing		14126
					Hole Size:			Casing Size:		
			L- TOC	2951	Cemented with:		sx.	or		_ft³ / ·
	1.		X Change	from	Top of Cement:			Method Determin	ned:)
			oris	inal	Total Depth:					
			·		,		Injection I		19	
								to66		
						(Perforated	or Open Ho	ole; indicate which)		
						7.1		ION WELL DAT		·
•								Lining M		
: .					Type of Packer:	Coa	ted	Dual	Grip	
					Packer Setting D	epth:	560	<u>ව</u>		
					Other Type of T	ubing/Casing S	Seal (if app	olicable):	···-	
		X						Additional Data		
					1. Is this a new	well drilled for	or injection	n?	Yes	No
Blinebri	4		5686-3	5984	If no, for wh	iat purpose wa	s the well	originally drilled?		
	7						······································	wet: too		
			, ,	•	2. Name of the	Injection For	nation:			•
			saz durin	S CONVERS	3. Name of Fie	eld or Pool (if a	pplicable)	:	· · · · · · · · · · · · · · · · · · ·	
Tubb		22	6229-6	6327	4. Has the well intervals and	ever been per I give plugging	forated in a g detail, i.e	any other zone(s): sacks of cement	List all such or plug(s) used	perforated
								•		
	1.				Give the nar injection zor	ne and depths one in this area:	of any oil o	or gas zones unde	rlying or overly	ying the proposed
Drinker	d:	==	6617-	6647						
		1.								

I NAME & NUMB	R. State	Corp C Tract 12 #3 (WBDH #58)
LOCATION:	FOOTAGE LOCATION	UNIT LETTER SECTION TOWNSHIP RANGE
<u>IVELLBO</u>	RE SCHEMATIC	WELL CONSTRUCTION DATA Surface Casing
111		Hole Size: Casing Size:
		Cemented with: sx. or ft ³ See
2	To	Cemented with: sx. or ft ³ See Surface Top of Cement: Method Determined: Current
		Intermediate Casing 32. Command
		Hole Size: Casing Size: C-108
		Cemented with:sx. orn ft / exh.b.t
		Top of Cement: Method Determined: Casc
900'	1 Toc	1560 Production Casing
900		1560 Production Casing 14121
	Toc à	2494 Cemented with: sx. or ft ³
	* Change	original Ton of Cement Method Determined:
		Cemented with: sx. or ft' Top of Cement: Method Determined: S conversion Total Depth:
nrosc	安 3721-3-	5835 (m) 1/658 * Change fre
		1774 Injection Interval 5835 [cet to 658 * Change from Grigin
		INJECTION WELL DATA SHEET
		Tubing Size: 23/8 Lining Material: Plastic
		Type of Packer: Coated Dual Grip
		Packer Setting Depth: ± 5750
		Other Type of Tubing/Casing Seal (if applicable):
	×	
		Additional Data
		1. Is this a new well drilled for injection? YesNo
ebry.	5835-5	5975 If no, for what purpose was the well originally drilled?
J		
	. " ·	2. Name of the Injection Formation:
		3. Name of Field or Pool (if applicable):
		4. Has the well ever been perforated in any other zone(s)? List all such perforated
		intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
		5. Give the name and double of any all as any and double of
1.	1	5. Give the name and depths of any oil or gas zones underlying or overlying the proposed
	6615-0	6/58 injection zone in this area:

	Apache Corp State C Tract 12 #64 (WBDH #60)
VELL NAME & NUMBER:	State C Tract 12 69 (WBD4 60)
VELL LOCATION:FO	TAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE
<u> </u>	
	Surface Casing
1111	Hole Size: Casing Size:
	Cemented with:sx. orft ³ See
297'	To C Surface Top of Cement: Method Determined: Current
	Intermediate Casing Schema
	Hole Size: Casing Size: C-108
	Cemented with: sx. or ft exhibit
	Top of Cement: Method Determined: Case +
2853	Toc Surface Production Casing 14126 Toc Surface Hole Size: Casing Size:
	Toc Surface Hole Size: Casing S
The Property of the Property o	
	Top of Cement: Method Determined:
	Total Depth:
	5602 feet to 6670
	(Perforated or Open Hole; indicate which)
	(a statistical of open riots) manage minority
	INJECTION WELL DATA SHEET
	Tubing Size: 23/8 Lining Material: Plastic Type of Packer; Coated Dual Grip
	· ·
	Packer Setting Depth: ± 5550
	Other Type of Tubing/Casing Seal (if applicable):
X	Additional Data
La chau	1. Is this a new well drilled for injection? Yes No If no, for what purpose was the well originally drilled?
slinebry	in no, for what purpose was the well originally drilled?
	2. Name of the Injection Formation:
	(592 during conversion) (185-6285
Tubb	4. Has the well ever been perforated in any other zone(s)? List all such perforated
	intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
1	
	5. Give the name and depths of any oil or gas zones underlying or overlying the proposed
Drinkard	injection zone in this area:
Drinkard.	

	Apache State	DA.	4.				
WELL LOCATION:FOO				_ (u	BDU	# 76	
					TI OTT ON I	J	
	TAGE LOCATION	UN	IT LETTER	S	ECTION	TOWNSHIP RANGE	
<u>WELLBORE S</u>	CHEMAIIC				Surface C		
1111			Hole Size:			Casing Size:	-
			Cemented with:		sx.	or ft	See "
214		Surface	Top of Cement:		·	Method Determined:	_ Current
		,			Intermediate	e Casing	in origine
			Hole Size:			Casing Size:	-> C-10B
			Cemented with:		sx.	orft	exhibit #3
		,	Top of Cement:			Method Determined:	- Case #
2815	1 TOC	1325			Production	Casing	14126
	To C X Chang	C	Hole Size:			Casing Size:	_
	Toc	Surface	Cemented with:		sx.	orft³	. \
	* Chang	simal	Top of Cement:			Method Determined:	_)
		0	Total Depth:				
and Company				·	Injection I	nterval	- Change Con
A Principal Control of			54	617	feet	to	Olisinal
						ole; indicate which)	G
						ION WELL DATA SHEET	,
						Lining Material; PI	
			Type of Packer:		oated	Dual Grip	
			Packer Setting D	Depth:	t 555	0	
			Other Type of T	'ubing/Casir	g Seal (if app	olicable):	
Z	\boxtimes					Additional Data	
			1. Is this a new	v well drille	d for injection	YcsYcs	_No
Blinebry	5617-	5997	If no, for wh	hat purpose	was the well	originally drilled?	
			2. Name of the	: Injection F	ormation:		
			3. Name of Fig	eld or Pool (if applicable)	:	
						any other zone(s)? List all such per	
a de la companya de l	}		intervals and	a give plugg	ing detail, i.e	s sacks of cement or plug(s) used	
			5. Give the nar	nie and dent	hs of any oil	or gas zones underlying or overlying	g the proposed
			injection zor	ne in this ar	:a;	or gas zones underlying or overlying	e rue brohozea
Drinkard	E 6419-C	6648					

Side I	Λ.	INJECTION WELL DATA SH	HEET (Post	Conversión	7
	Apache			<u></u>	` `
WELL NAME & NUM	IBER: State	DA #4	(WBDU.	# 78)	
WELL LOCATION: _	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP R	ANGE
IVFI I	BORE SCHEMATIC	ONII BETTER		STRUCTION DATA	ANGE .
W LLELS	BOIG GEILENNAILE		Surface Cas		
1		Hole Size:	· · · · · · · · · · · · · · · · · · ·	Casing Size:	
		Cemented with:	sx. 6	or	fi See ,
213	12		·		Current
		34 (422	Intermediate C	asing	schematic
		Hole Size:		Casing Size:	\ m origine \ C-10B
		•	sx. o		/ 5 .30
	Legging 1		N		1
	A TOC	1350	Production Ca		14126
2807'	by T	emp log		Social Sign	
	Toc	2584 Cemented with:	sx. o		
	* Chang	Top of Cement:	sx. b		
	ori	Genoral Total Depth:			— <i>)</i>
		· · · · · · · · · · · · · · · · · · ·	Injection Inte	<u>rval</u>	
		50	-48feet to	6641	
,			(Perforated or Open Hole;	; indicate which)	
			INJECTIO	N WELL DATA SHE	ET
		Tubing Size:	23/8		
		Type of Packer:	Coated	Dual Gr	ι ρ
			pth: ± 5600		
		•	oing/Casing Seal (if applic		
	7				
· [·	<u>A</u>	Additional Data	
		1. Is this a new v	well drilled for injection?	Ye	sNo
Blinebry	= 5648-	If no, for what	t purpose was the well ori	ginally drilled?	
_,					
			njection Formation:		
TILL	# 6096-	6266	or Pool (if applicable):		
1 200	(597 durin	Has the well e intervals and g	ver been perforated in any give plugging detail, i.e. sa	other zone(s)? List all acks of cement or plug(s	such perforated) used
			,	·	
Į.		5. Give the name	and depths of any oil or g	gas zones underlying or	overlying the proposed
Drinkard	E 6406	-6641 injection zone	in this area:		

			,		