

TW,
12-29-08

Oil Conservation Division
Case No. 11A
Exhibit No. 11A

2549 0642 1000 020E 2002

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

JULIA BENHAM TESTAMENTARY TRST
ALLEN W VILLEMARETTE TRUSTEE
6765 CORPORATE BLVD UNIT 6307
BATON ROUGE, LA 70809

COMPLETE THIS SECTION ON DELIVERY

A. Signature Allen W. Villemarette ☐ Agent ☐ Addressee

B. Received by (Printed Name) ALLEN W. VILLEMARETTE ☐ Date of Delivery 5/9/08

C. Is delivery address different from item 1? ☐ Yes ☒ No

D. If YES, enter delivery address below:

GATEWAY STATION BATON ROUGE LA 70809

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number 7007 3020 0001 2490 6452

(Transfer from service label)

Domestic Return Receipt

PS Form 3811, February 2004

102595-02-M-1540

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage \$
Certified Fee
Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$

Postmark
APR 23 2008
BATON ROUGE LA

Sent To
Street, Apt. or PO Box
City, State

JULIA BENHAM TESTAMENTARY TRST
ALLEN W VILLEMARETTE TRUSTEE
6765 CORPORATE BLVD UNIT 6307
BATON ROUGE, LA 70809

PS Form 3811

U.S. Postal ServiceTM CERTIFIED MAILTM RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

NEW OFFICIAL USE

Postage	\$	\$7.00	0500
Certified Fee		\$2.65	08
Return Receipt Fee (Endorsement Required)		\$2.15	
Restricted Delivery Fee (Endorsement Required)		\$0.00	
Total Postage & Fees	\$	\$11.80	

Sent To
Chosen People Ministries, Inc.
241 E. 51st Street
New York, NY 10022

PS Form 3800, August 2006 See Reverse for Instructions

5456 0642 1000 0206 2007

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

KENNETH G CONE TRUSTEE
KATHERINE SHAPER POA
P O BOX 11310
MIDLAND, TX 79702

2. Article Number
(Transfer from service label)

7007 3020 0001 2490 6476

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chosen People Ministries, Inc.
241 E. 51st Street
New York, NY 10022

2. Article Number
(Transfer from service label)

7007 3020 0001 2490 9545

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature
x M L
B. Received by (Printed Name)
MLinnes
C. Date of Delivery
5/5/08
D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

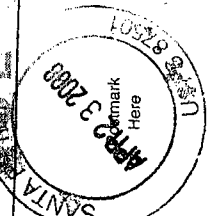
3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

U.S. Postal ServiceTM CERTIFIED MAILTM RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total P		



Sent To
Street /
or PO Box
City, State

KENNETH G CONE TRUSTEE
KATHERINE SHAPER POA
P O BOX 11310
MIDLAND, TX 79702

PS Form

See Reverse for Instructions

9249 0642 1000 0206 2007

7007 3020 0001 2490 6483

US Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com



Postage	Certified Fee	Return Receipt Fee (Endorsement Required)	Restricted Delivery Fee (Endorsement Required)	Total P
\$				6

Sent To
MARJORIE JEAN NAGLE
5322 JUDALON LANE
HOUSTON, TX 77056-7221

8489 0642 T000 020E 2002

FROM

James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504

1ST NOTICE
2ND NOTICE
RETURN

MARJORIE JEAN NAGLE

UNCLAIMED

NAME _____
1st Notice _____
2nd Notice _____
Before 5-10 _____
(4-27-08)

To

PRIORITY MAIL
UNITED STATES POSTAL SERVICE®
www.usps.com
LABEL 107 JUNE 2000

UNITED STATES POSTAL SERVICE
SANTA FE, NM 87504
APR 23 08
AMOUNT
\$0.00
00022044-19

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MARJORIE JEAN NAGLE
5322 JUDALON LANE

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type ☒ Certified Mail ☐ Express Mail ☐ Return Receipt for Merchandise ☐ Registered ☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

2. Article (Transfer from service label)

0 0001 2490 6483

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

U.S. POSTAL SERVICE
CERTIFIED MAIL™
FIRST CLASS PERMIT NO. 1000 WASHINGTON, DC 20540

7007 3020 0001 2490 6032

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only. No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

Postage	Certified Fee	Return Receipt Fee (Endorsement Required)	Restricted Delivery Fee (Endorsement Required)	Total Postage
\$				

Postmark Here
APR 23 2008
USPS 87504

Sent To: RONNY P LOWE
P O BOX 1381
WOLFFORTH, TX 79382
City, State or PO Box

2009 0642 1000 020E 2007

1ST NOTICE
2ND NOTICE
RETURN

FROM James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504

79382

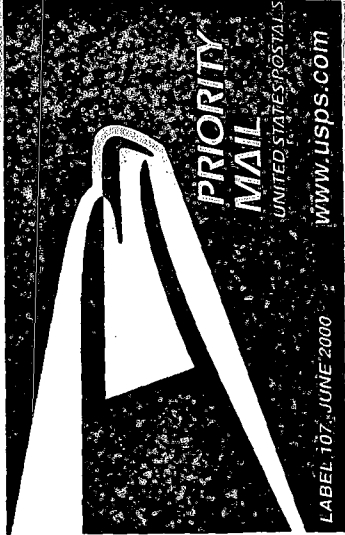
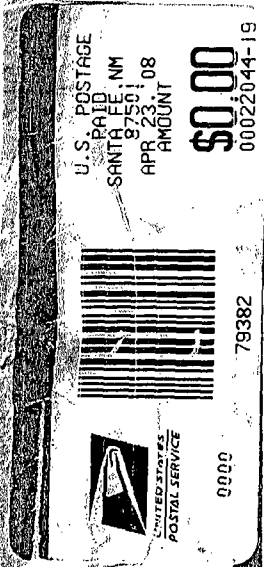
0000

U.S. POSTAGE
PAID
SANTA FE, NM
87501-08
APR 23 2008
AMOUNT
\$0.00
00022044-19

TO

☐ Undeliverable as Addressed
☐ Moved Left No Address
☒ Unclaimed
☐ Refused
☐ Attempted, No Return
☐ No Such Street
☐ No Receiptable
☐ Deceased
☐ Vacant

RETURNED TO SENDER



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

RONNY P LOWE
P O BOX 1381
WOLFFORTH, TX 79382

2. Article Number (Transfer from service label)
7007 3020 0001 2490 6032

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.

CERTIFIED MAIL™

7007 3020 0001 2490 6001



UNITED STATES
POSTAL SERVICE

0000

67207

FROM

James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504

To

KATHRYN ANN PRICE
1148 BRIARCLIFF
WICHITA, KS 67207

Handwritten signature

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only, No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

	Postage	Certified Fee	Return Receipt Fee (Endorsement Required)	Restricted Delivery Fee (Endorsement Required)	Total Postage & Fees
\$					

Postmark: APR 23 2008
City, State: WICHITA, KS 67207
Street, A or PO Box: KATHRYN ANN PRICE
Sent To: KATHRYN ANN PRICE

7007 3020 0001 2490 6001

PAID
SANTA FE, NM
87504
APR 23 2008
AMOUNT
\$0.00
00022044-19

0000

67207

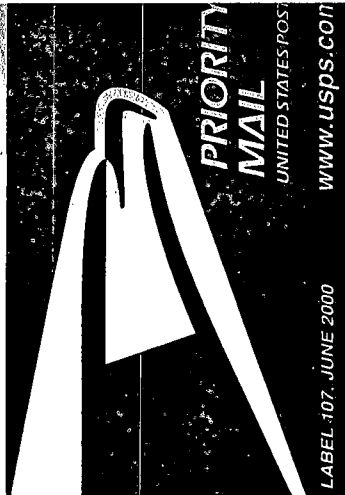
FROM

James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504

To

KATHRYN ANN PRICE
1148 BRIARCLIFF
WICHITA, KS 67207

Handwritten signature



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

KATHRYN ANN PRICE
1148 BRIARCLIFF
WICHITA, KS 67207

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by / Delivered to: **NIXIE** 2210 1 19 05/03

**RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD
RETURN TO SENDER**

D. Is d
H Y

3. Signature
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

2. Article Number
(Transfer from service label) / 7007 3020 0001 2490 6001

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

CERTIFIED MAIL

7007 3020 0001 2490 6247



FROM

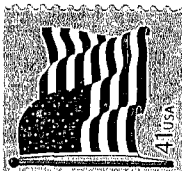
James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504

To

Handwritten: 12-19-01, 518-815-1111

JESSICA GRANT FRIDAY
3750 ROSEMEAD PKWY STE 2218
DALLAS, TX 75287

1ST NOTICE
2ND NOTICE
RETURN



0000

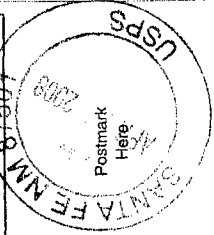
75287

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total	\$



WEST BLINEBRY DRINKAR

Sent To

Street,
or PO Box

City, State

JESSICA GRANT FRIDAY
3750 ROSEMEAD PKWY STE 2218
DALLAS, TX 75287

PS Form 3800, June 2000

7007 3020 0001 2490 6469

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

OFFICIAL USE

APR 23 2008
SANTA FE, NM
87504

Postage \$	Certified Fee	Return Receipt Fee (Endorsement Required)	Restricted Delivery Fee (Endorsement Required)	Total

City, St. or PO
KATHERINE LYNNE MEIER
5630 ANN ARBOR DR
BOKEELIA, FL 33922

6949 0642 1000 020E 2002

5-12
5-12

FROM

James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504

To

KATHERINE LYNNE MEIER
5630 ANN ARBOR DR
[REDACTED]

5-20

RETURN
AND NOTICE
IS REQUIRED

FORWARDED TO
NO MAIL RECEIPT
REFUSED
NO SUCH STREET
UNKNOWN AT THIS ADDRESS
INSUFFICIENT ADDRESS
UNDELIVERABLE AS ADDRESSED
RTH

U.S. POSTAGE
PAID
SANTA FE, NM
87504
APR 23 2008
AMOUNT
\$0.00
00022044-19



UNITED STATES
POSTAL SERVICE

0000



UNITED STATES
PRIORITY MAIL
LABEL 107-JUNE 2000
www.usps

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

KATHERINE LYNNE MEIER
5630 ANN ARBOR DR
BOKEELIA, FL 33922

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type ☒ Certified Mail ☐ Express Mail
☒ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes ☒ No

2. Article Number
(Transfer from service label)
7007 3020 0001 2490 6469

PS Form 3811, February 2004

Domestic Return Receipt

102505-02-M-1540

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

CERTIFIED MAIL

7007 3020 0001 2490 6223

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)
 For delivery information visit our website at www.usps.com

APR 23 2008
 Postmark
 Here

Postage \$	Certified Fee	Return Receipt Fee (Endorsement Required)	Restricted Delivery Fee (Endorsement Required)	Total P&C

Sent To _____
 Street, Apt or PO Box _____
 City, State _____
 ZIP+4® _____
 PS Form 3800, September 2007
 See Reverse for Instructions

ROBERTA BUCKELEW
 2510 W WATER ST
 YUMA, AZ 85364

FROM

James Bruce
 P.O. Box 1056
 Santa Fe, New Mexico 87504



U.S. POSTAGE
 PAID IN FULL
 SANTA FE, NM
 87504
 APR 23, 08
 AMOUNT

\$0.00
 00022044-19

ATTEMPTED NOT KNOWN
 RETURN TO SENDER
 *RET. IN 10 DAYS

ROBERTA BUCKELEW
 2510 W WATER ST
 YUMA, AZ 85364

ATTEMPTED NOT KNOWN
 RETURN TO SENDER

PRIORITY MAIL
 UNITED STATES
 www.usps.com
 LABEL 107, JUNE 2006

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ROBERTA BUCKELEW
 2510 W WATER ST
 YUMA, AZ 85364

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee
 B. Received by (Printed Name) C. Date of Delivery
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.
 4. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

2. Article Number
 (Transfer from service label)

7007 3020 0001 2490 6223

OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

CERTIFIED MAIL

2007 3020 0001 2490 6315



UNCLAIMED

TO
NOTICE 5-2-07

TEXACAL OIL AND GAS INC
4299 MACARTHUR BLVD 207
NEWPORT BEACH, CA 92660

Janis Brubaker
P.O. Box 1956
Santa Fe, New Mexico 87504

0000

92660



UNITED STATES
POSTAL SERVICE

U.S. POSTAGE
PAID
SANTA FE, NM
87501
APR 23, 08
AMOUNT

\$0.00
000220469



U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

To

Send
Street
or P.O.
City

TEXACAL OIL AND GAS INC
4299 MACARTHUR BLVD 207
NEWPORT BEACH, CA 92660

PS Form 3800, August 2005 See Reverse for Instructions

2007 3020 0001 2490 6315



ON THE RETURN ADDRESS, FOLD AT DOTTED LINE

7007 3020 0001 2490 6568

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postmark Here
SANTA FE NM 87501
USPS

	Postage \$	Certified Fee	Return Receipt Fee (Endorsement Required)	Restricted Delivery Fee (Endorsement Required)	Total Postage & Fees \$

Sent To
ALLISON SONGER
6523 SANTA FE AVENUE
DALLAS, TX 75223
City, State
Street, Apt or PO Box

PS Form 3811, October 2003

9957 0642 1000 020E 2002

PRIORITY MAIL
UNITED STATES POSTAL SERVICE®
LABEL 107, JUNE 2000. www.usps.com

FROM

James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504

To

UNCLAIMED
RETURNED TO SENDER
ALLISON SONGER
6523 SANTA FE AVENUE
DALLAS, TX 75223
1ST NOTICE 5-2-04
2ND NOTICE
RETURN

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ALLISON SONGER
6523 SANTA FE AVENUE
DALLAS, TX 75223

2. Article Number

(Transfer from service label)

PS Form 3811, February 2004

7007 3020 0001 2490 6568

Domestic Return Receipt

10255-00-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☒ Agent
☐ Addressee

B. Received by (Printed Name)

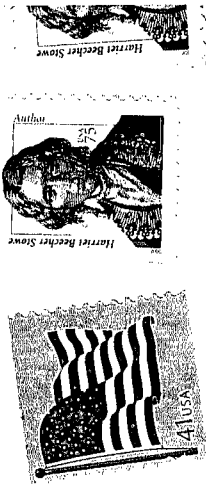
C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

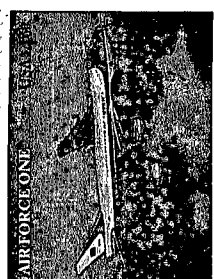
3. Service Type

☒ Certified Mail
☐ Express Mail
☐ Registered
☐ Return Receipt for Merchandise
☐ Insured Mail
☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes



U.S. POSTAGE
SANTA FE
APR 22 875
PM001
\$0.06035
0000 75223
UNITED STATES POSTAL SERVICE



AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a
newspaper published at
Hobbs, New Mexico, do solemnly
swear that the clipping attached
hereto was published once a
week in the regular and entire
issue of said paper, and not a
supplement thereof for a period.

of _____ 1 _____
_____ weeks.

Beginning with the issue dated

_____ May 2 _____ 2008
and ending with the issue dated

_____ May 2 _____ 2008

Kathi Bearden

PUBLISHER

Sworn and subscribed to before

me this _____ 2nd _____ day of

_____ May _____ 2008
Una M. Montz

Notary Public.

My Commission expires
February 07, 2009
(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

This newspaper is duly qualified
to publish legal notices or adver-
tisements within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for
said publication has been made.

LEGAL NOTICE

May 2, 2008

NOTICE

To: Chosen People Ministries, Inc. and Joshua Songer: Apache Corporation has filed an application with the New Mexico Oil Conservation Division seeking an order unitizing all mineral interests in the Blinebry, Tubb, and Drinkard formations underlying all or parts of Sections 4, 8, 9, 16, 17, and 21, Township 21 South, Range 37 East, N.M.P.M., comprising 2,480.00 acres of state, federal, and fee lands for its proposed West Blinebry Drinkard Unit. Among the matters to be considered at hearing, pursuant to the New Mexico Statutory Unitization Act, NMSA 1978 §§70-7-1 et seq., will be: The necessity of unit operations; determination of the horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investments, to each of the tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate. The application is scheduled to be heard at 8:15 a.m. on Thursday, May 15, 2008 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the unit area, you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit area is centered approximately 4 miles north-northwest Eunice, New Mexico.

#24032

Oil Conservation Division
Case No. _____
Exhibit No. 13A

01101711000

02599947

JAMES BRUCE, ATTORNEY AT LAW
P.O. BOX 1056
SANTA FE, NM 87504

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a
newspaper published at
Hobbs, New Mexico, do solemnly
swear that the clipping attached
hereto was published once a
week in the regular and entire
issue of said paper, and not a
supplement thereof for a period.

of 1
_____ weeks.

Beginning with the issue dated
May 16 2008
and ending with the issue dated

May 16 2008

Kathi Bearden

PUBLISHER

Sworn and subscribed to before

me this 16th day of

May

2008

Dora Montz

Notary Public.

My Commission expires
February 07, 2009
(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

This newspaper is duly qualified
to publish legal notices or adver-
tisements within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for
said publication has been made.

LEGAL NOTICE
May 16, 2008

To: Myles Lyndon Collins II; Sally Rodgers; Texacal Oil and Gas Inc.; and Katherine Lynne Meier: Apache corporation has filed an application with the New Mexico Oil Conservation Division seeking an order unitizing all mineral interests in the Blinbry, Tubb, Drinkard Formations underlying all or parts of section 4,8,9,16,17, and 21, Township 21 South, Range 37 East, N.M.P.M., comprising 2,480.00 acres of state, federal, and fee lands for its proposed West Blinbry Drinkard Unit. Among the matters to be considered at hearing, pursuant to the New Mexico Statutory Unitization act, NMSA 1978 §§ 70-71 et seq., will be: The Necessity of unit operations; determination of the horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investments, to each of the tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate. The application is scheduled to be heard at 8:15 am on Thursday, May 29, 2008 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the unit area, you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit area is centered approximately 4 miles north-northwest of Eunice, New Mexico.

#24061

Oil Conservation Division
Case No. _____
Exhibit No. 130

01101711000

67550832

JAMES BRUCE, ATTORNEY AT LAW
P.O. BOX 1056
SANTA FE, NM 87504

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF APACHE CORPORATION
FOR APPROVAL OF A WATERFLOOD
PROJECT AND TO QUALIFY THE PROJECT
FOR THE RECOVERED OIL TAX RATE, LEA
COUNTY, NEW MEXICO.**

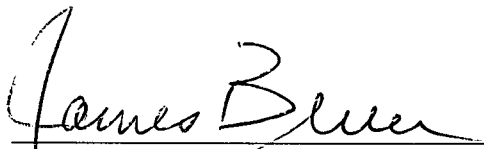
Case No. 14,126

AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

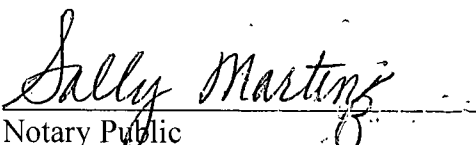
James Bruce, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Apache Corporation.
3. Applicant has conducted a good faith, diligent effort to find the names and correct addresses of the offset operators and surface owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their correct addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit A.
5. Applicant has complied with the notice provisions of Division Rule 1210.


James Bruce

SUBSCRIBED AND SWORN TO before me this 29th day of May, 2008 by James Bruce.

My Commission Expires: 3-24-2010


Notary Public

Oil Conservation Division
Case No. 17A
Exhibit No. 17A

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

May 7, 2008

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Range Operating New Mexico, Inc.
Suite 800
777 Main Street
Fort Worth, Texas 76102

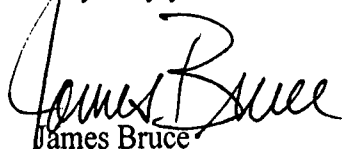
Cimarex Energy Co. of Colorado
Suite 600
600 North Marienfeld
Midland, Texas 79701

Ladies and gentlemen:

Enclosed is a copy of an application to institute a waterflood project, *etc.*, filed with the New Mexico Oil Conservation Division by Apache Corporation, regarding all or parts of Sections 4, 8, 9, 16, 17, and 21, Township 21 South, Range 37 East, N.M.P.M., Lea County, New Mexico. This matter is scheduled for hearing on May 29, 2008, at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an offset operator, you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date.

You are required to notify (in writing) the Division, and the undersigned, by Thursday, May 22, 2008 if you intend to participate in the hearing.

Very truly yours,


James Bruce

Attorney for Apache Corporation

EXHIBIT

A

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

FOR OFFICIAL USE

Postage	\$	\$2.50
Certified Fee		\$2.65
Return Receipt Fee (Endorsement Required)		\$2.15
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$7.30

Sent To: Range Operating New Mexico, Inc.
Suite 800
777 Main Street
Fort Worth, Texas 76102

City, State, ZIP+4

Postmark Here: MAY-7 2008
SANTA FE NM

10595-02-M-1540

See Reverse for Instructions.

7007 3020 0001 2490 9644

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Range Operating New Mexico, Inc.
Suite 800
777 Main Street
Fort Worth, Texas 76102

2. Article Number
(Transfer from service label) 7007 3020 0001 2490 9644

PS Form 3811, February 2004

Domestic Return Receipt *AP-wf*

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Jane Duhay* ☒ Agent ☐ Addressee

B. Received by (Printed Name) *Jane Duhay* C. Date of Delivery *5/12/08*

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

FOR OFFICIAL USE

Postage	\$	\$2.50
Certified Fee		\$2.65
Return Receipt Fee (Endorsement Required)		\$2.15
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$7.30

Sent To: Cimarex Energy Co. of Colorado
Suite 600
600 North Marientfeld
Midland, Texas 79701

City, State, ZIP+4

Postmark Here: MAY-7 2008
SANTA FE NM

10595-02-M-1540

See Reverse for Instructions.

7007 3020 0001 2490 9644

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Cimarex Energy Co. of Colorado
Suite 600
600 North Marientfeld
Midland, Texas 79701

2. Article Number
(Transfer from service label) 7007 3020 0001 2490 9637

PS Form 3811, February 2004

Domestic Return Receipt *AP-wf*

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Stefani McQuinn* ☒ Agent ☐ Addressee

B. Received by (Printed Name) *STEFANI MCQUINN* C. Date of Delivery *5-8-08*

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes



CARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
APACHE CORPORATION
ATTN: NATALIE GLADDEN
P.O. BOX 1849
EUNICE, NM 88231
FAX TO: (575) 394-2425

Receiving Date: 05/22/08
Reporting Date: 05/23/08
Project Number: NOT GIVEN
Project Name: NOT GIVEN
Project Location: WATER TEST FOR WEBB WTR. FLOOD

Sampling Date: 05/20/08
Sample Type: GROUNDWATER
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: HM/KS

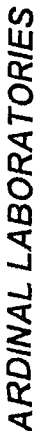
LAB NUMBER	SAMPLE ID	TDS (mg/L)	Cl (mg/L)
ANALYSIS DATE:		05/22/08	05/22/08
H14853-1	SP2 WTR WELL - WW WEATHERLY	1,320	416
H14853-2	SP3 WTR WELL WEST OF HOUSE	918	244
Quality Control		NR	500
True Value QC		NR	500
% Recovery		NR	100
Relative Percent Difference		NR	< 0.1
METHODS: EPA 600/4-79-020		160.1	SM4500-Cl-B


Chemist

05-23-08
Date

Oil Conservation Division
Case No. 32A
Exhibit No. 32A

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. H14853-1 APACHE is not liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



101 East Marland, Hobbs, NM 88240
(575) 393-2326 Fax (575) 393-2476

[illegible]

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

Harry Leonard NCT E #4 (WBDU #57)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5793

feet to

6690

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated dual gripPacker Setting Depth: ± 5500'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

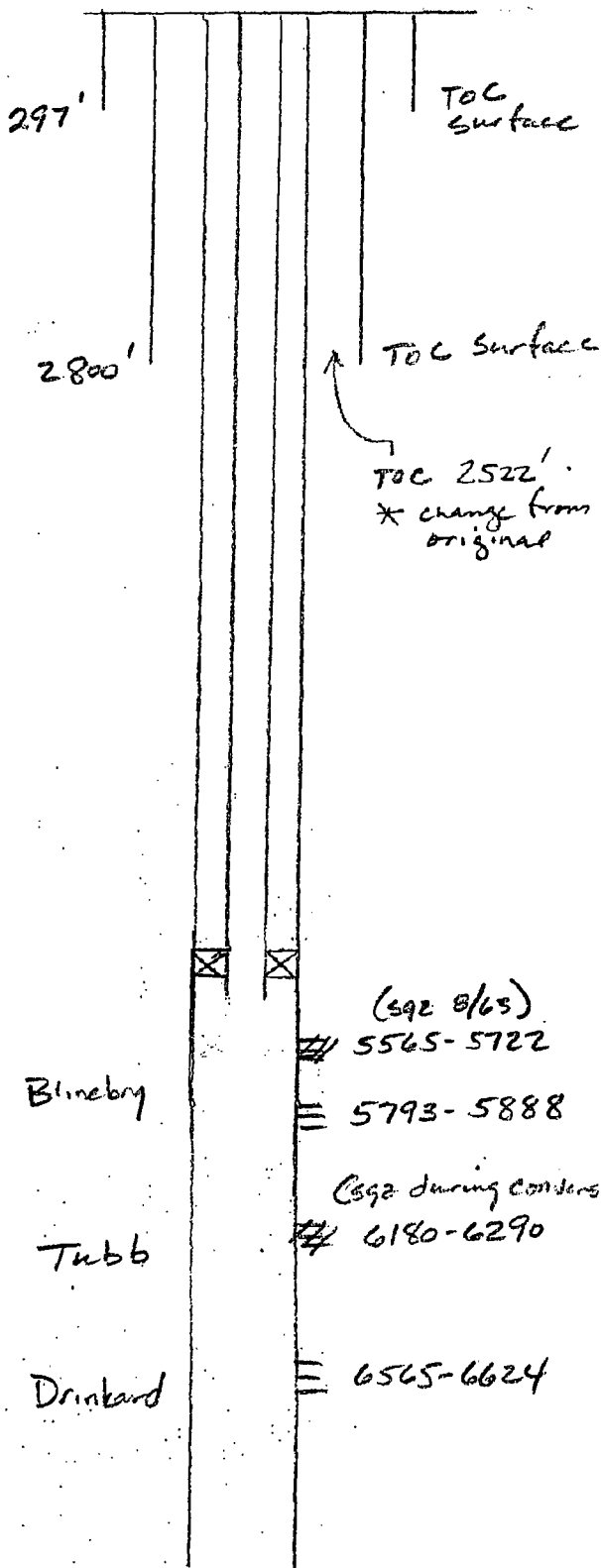
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Oil Conservation Division

Case No. 32BExhibit No. 32B

See
"current"
schematics
in original
C-10B
exhibit #32
case #
14126



INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

Hawk A #2

(WBDU #20)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5785 feet to 6643

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: coated dual gripPacker Setting Depth: ± 5700'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

220'

TOC
Surface

2859'

TOC 1190'

TOC 2438'

* Change from original

Grayburg

3507'-3685'
(sqz w/300sx)
10/65

Blinberry

≡ 5785-6050

Tubb

(sqz during conversion)
6298-6432

Drinkard

≡ 6553-6643

6664-6720
(sqz'd 5/50)See
"current"
schematics
in original
C-108
exhibit #32
case #
14126

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR: Apache CorpWELL NAME & NUMBER: Hawk A #3 (WBDU #21)WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval5787 feet to 6710

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated dual gripPacker Setting Depth: ± 5750'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

280'

TOC Surface

2826'

TOC 350'

← TOC 3800'
by Temp Log

Blindbry

≡ 5787-6001

Drinkard
(O.H.)

6684'

6710'

See
"current"
schematics
in original
C-108
exhibit #32
case #
14126

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR: Apache CorpWELL NAME & NUMBER: Hawk A #5 (WBDU #23)WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval5760 feet to 6781

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated dual gripPacker Setting Depth: ± 5700'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

See
"current"
schematics
in original
C-108
exhibit #32
case #
14126

1325'

(NA)

TOC surface

TOC 1300'
by Temp Log

Queen
Pond

3000'-3333
3394-3770
(592-w/ 3055x)
10/07

Blindbry

5760-6019

(592 during conversion)

6198-6400

Tubb

Dunkard

6586-6781

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

Hawk A #8 (WBDU #26)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5673 feet to 6775

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated dual gripPacker Setting Depth: ± 5600'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Blinberry

= 5673-5913

Drinkard

= 6573-6775

= 6797-6860
(92 1/81)

See
"Current"
schematics
in original
C-108
exhibit #32
case #
14126

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

Hawk B-1 A/C 1 #1 (WBDK #32)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5645 feet to 6674

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated dual gripPacker Setting Depth: ± 5600'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

225'

TOC surface

2796'

TOC 1628'

← TOC 2922'
* Change from original

Blinberry

= 5645-5837

Drinkard

= 6588-6674

See
"current"
schematics
in original
C-108
exhibit #32
case #
14126

Side 1

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

Hawk B-1 #2

(WBDH #33)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5844 feet to 6735

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated dual gripPacker Setting Depth: ± 5600' (change from original) *

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes _____ No _____

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

200'

TOC surface

2789'

TOC 1410'

← TOC 2942'

(492 12/63)

≡ 5652-5895

≡ 5844-5994

Blindbry

6561

6735

Drinkard
(Perf: O.H.)See
"current"
schematics
in original
C-108
exhibit #32
case #
14126

Side 1

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

Hawk B-1 #3

(WBDU #34)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLSBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5776 feet to 6676

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual gripPacker Setting Depth: ± 5700

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

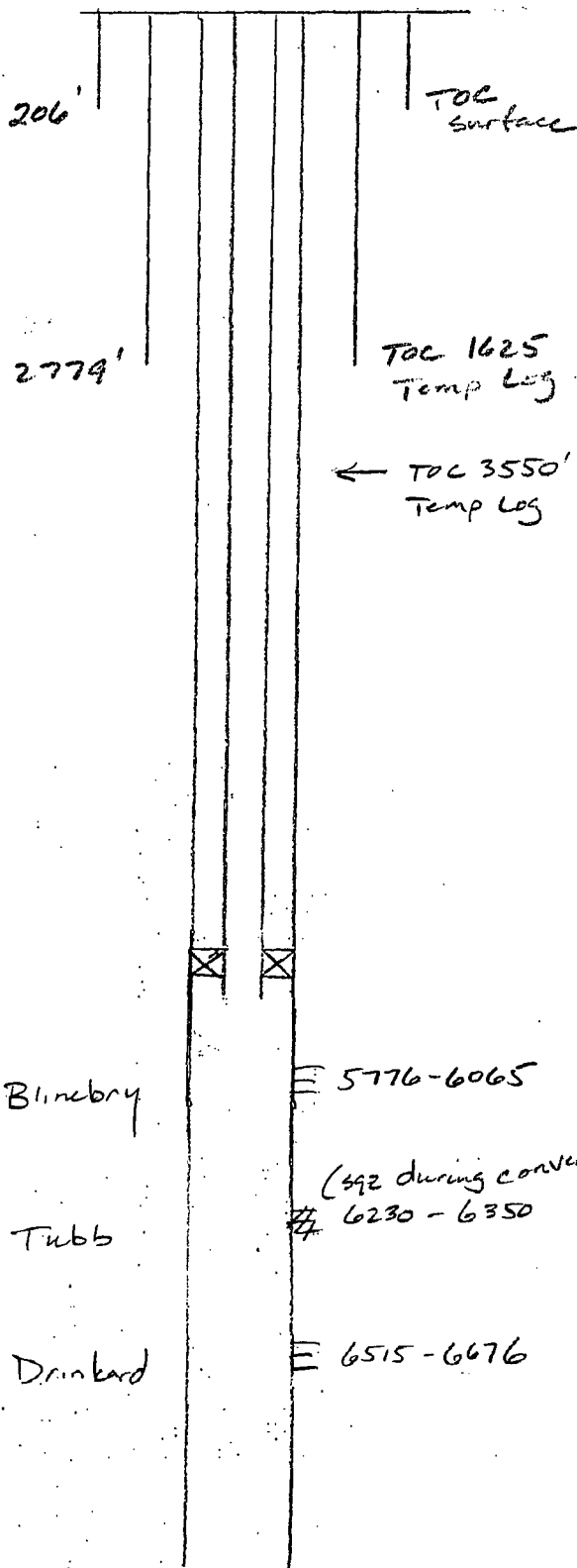
If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____



See
"current"
schematics
in original
C-108
exhibit #32
Case #
14126

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

Hawk B-1 #4

(WBDU #35)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5799

feet to

6577

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: plasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5700'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

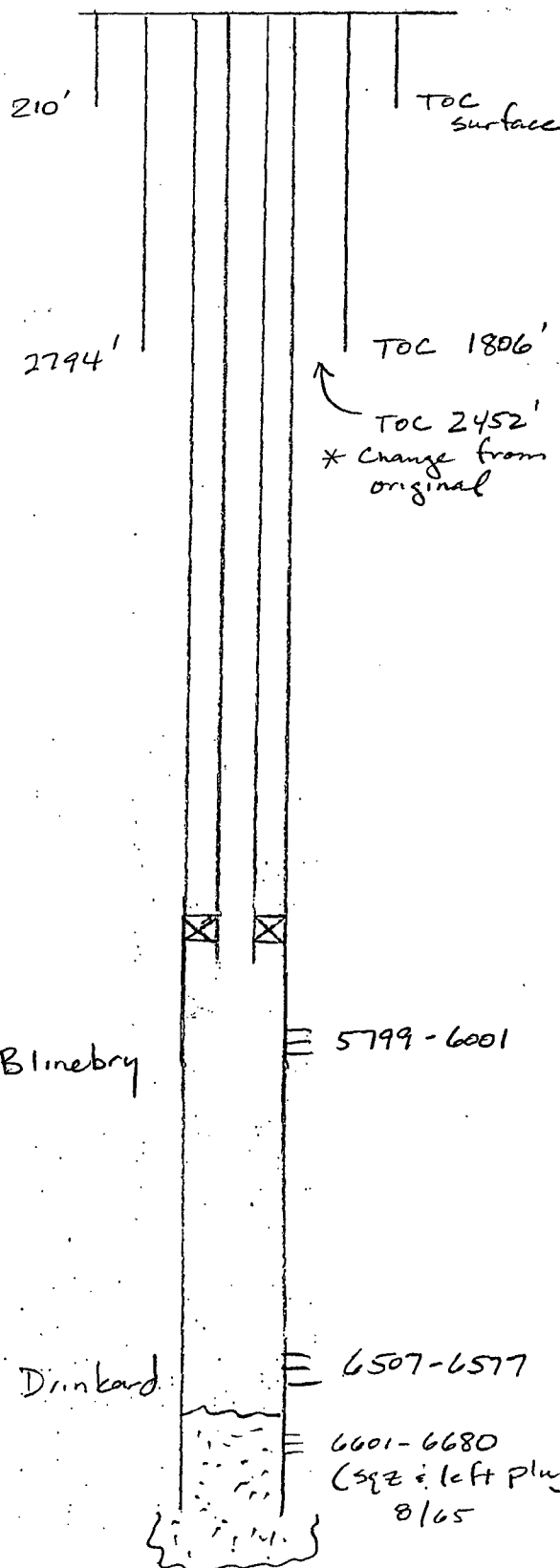
If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____



See
current
schematics
in original
C-108
exhibit #32
case #
14126

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

Hawik B-1 #5

(WBDU #36)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5674 feet to 6706

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual gripPacker Setting Depth: ± 5600

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

226'

TOC Surface

2790'

TOC 1650'
by Temp LogTOC 2675'
by Temp Log

Blinbry

= 5674-5985

Tubb

(S&Z during conversion)
= 6190-6258

Drinkard

= 6586-6706

See
"Current"
schematics
in original
C-108
exhibit #32
case #
14126

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

Hawk B-1 #8

(WBDH #38)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLSBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5620 feet to 6736

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5550

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

212'

TOC Surface

2794'

TOC 1950'

TOC 2245'
* Change from original

Blinberry

5620-6042

Drinkard

5623-6736

See
"Current"
schematics
in original
C-108
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Case #
14126

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR: Apache CorpWELL NAME & NUMBER: Hawk B-1 #9 (WBDU #39)

WELL LOCATION: _____

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval5636

feet to

6583

Change from origin *

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5600

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

200'

TOC
Surface

2824'

TOC 1210'
by Temp Log← TOC 3011'
by Temp Log

Blinberry

E 5636-6058

Tubb

(sqz during conversion)
6156-6386

Drinkard

E 6506-6583

6618-6756
(sqz 4/49)See
"Current"
schematics
in original
C-108
exhibit #32
Case #
14126

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

Hawk B-1 #11 (WBDL #41)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5667 feet to 6629

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated Dual Grip

Packer Setting Depth: ± 5600

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes No
If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

213'

TOC Surface

2684'

TOC 1300'

TOC 2273'

* Change from original

Blinebry

= 5667-5882

Tubb

(sg 3/65)
6260-6390

Drinkard

= 6539-6629

6638-6736
(sg 3/65)

See "Current" schematics in original C-108 exhibit #32 case # 14126

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

Hawk B-1 #13

(WBDL #42)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5781 feet to 6710

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5700

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

See
"current"
schematics
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C-10B
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1294'

TOC Surface

← TOC 2400'
by Temp Log

Blaineby

E 5781-6043

Drinkard

E 6582-6710

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

Hawk B-1 #14

(WBDU #43)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5666 feet to 6700

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5600'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

See
"current"
schematics
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1322'

TOC surface

← TOC 2767'

(size 6179)
4151-4196

San Andres

Blainebray

= 5666-5876

Drinkard

= 6660-6700

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR: Apache CorpWELL NAME & NUMBER: Lockhart A-17 #4 (WBDU #67)WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval(sqz during conversion) 5646 feet to 6697

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5600

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

See
"Current"
schematics
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219'

TOC surface

2829'

TOC 675'
by Temp Log← TOC 3325'
by Temp Log

Purrose

3749-3793

(sqz during conversion) 5646 feet to 6697

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5600

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Blimebry

= 5646-6068
(subject to perf log)

Tubb

6220-6314
(sqz during conversion)

Drinkard

= 6611-6697

= 6701-6748

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

Southland Royalty A #1 (WBDU #5)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5664 feet to 6675

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5600

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

248'

TOC
Surface

3860'

TOC 2050'
by Temp Log← TOC 5175'
by Temp Log

Blinbry

= 5664 - 5950

Tubb

= 6150 - 6395
(592 during conversion)

Drinkard

= 6555 - 6675

Abo

← TOC 6385'

= 6822 - 43

See
current
schematics
in original
C-108
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OPERATOR:

Apache Corp

WELL NAME & NUMBER:

Southland Royalty A #2 (WBDU #6)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5750 feet to 6685

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5700

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

See
"current"
schematics
in original
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225'

TOC Surface

1409'

TOC Surface

TOC Surface

Blincbry

= 5750-5936

Tubb

(SZ during conversion)
6200-6495

Drinkard

= 6595-6685

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

Southland Royalty A #4 (WBDU #97)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5692 feet to 6655 * Change from original

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5600 * Change from original

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes _____ No _____

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

305'

TOC Surface

2905'

TOC 1750'
by Temp LogTOC Surface
by circulation
during 11/2000 sqz

(sqz during conversion)

3891'-4000'

sqz holes @ 4150'
(11/2000)

* Change from original

Grayburg

Blinberry

5692-5960
(subject to perf log)

Tubb

6176-6392
(sqz during conversion)

Drinkard

6519-6655

See
"Current"
schematics
in original
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INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

Southland Royalty A #5 (WBDU #8)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5702 feet to 6652

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5650

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

See
"current"
schematics
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C-108
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312'

TOC
Surface

2895'

TOC 1365
by Temp Log← TOC 5425'
by Temp Log

Blinebry

= 5702-5970

Drinkard

= 6640-6652

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

Southland Royalty A #6 (WBDL #9)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5642 feet to 6635

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated Dual Grip

Packer Setting Depth: ± 5600

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

252

TOC surface

2856

TOC surface

← TOC 5325' by Temp Log

Blinberry

5642-6108

Drinkard

6595-6635

See
"Current"
schematics
in original
C-108
exhibit #32
case #
14126

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

Southland Royalty A #7 (WBDU #10)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5660 feet to 6616

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5600

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes _____ No _____

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

1331

TOC surface

3826-3966

(392 during conversion)

Blinberry

5660-5950

Drinkard

6596-6616

TOC surface

8094-8418

TOC surface

See
"Current"
schematics
in original
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exhibit #32
Case #
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INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

Southland Royalty A #8 (WBDU #11)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5686 feet to 6649

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5600

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

See
"current"
schematics
in original
C-108
exhibit #32
Case #
14126

1347

TOC Surface

← TOC 2951'
* Change from
original

Blinbry

= 5686-5984

Tubb

(size during conversion)
6229-6327

Drinkard

= 6617-6649

OPERATOR: Apache CorpWELL NAME & NUMBER: State C Tract 12 #3 (WBDU #58)

WELL LOCATION: _____

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval5835 feet to 6658 * Change from original

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5750

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

322'

TOC
Surface

2900'

TOC 1560'

TOC 2494'

* Change from original

(592 during conversion)

3721-3774

Penrose

Blaine bry

= 5835-5975

Drinkard

= 6615-6658

See
"Current"
schematics
in original
C-108
exhibit #32
Case #
14126

Side 1

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

State C Tract 12 #64 (WBDU #60)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5602 feet to 6670

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5550

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

See
"Current"
schematics
in original
C-108
exhibit #32
case #
14126

297'

TOC
Surface

2853'

TOC Surface

TOC Surface

Blaineby

= 5602-5862

Tubb

(592 during conversion)

= 6185-6285

Drinkard

= 6578-6670

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

State DA #2

(WBDU # 76)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATA
Surface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5617

feet to

6648

(Perforated or Open Hole; indicate which)

See
"current"
schematics
in original
C-108
exhibit #32
case #
14126

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5550

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

214'

TOC surface

2815'

TOC 1325'

TOC surface

* Change from original

Bluebry

= 5617-5997

Drinkard

= 6419-6648

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR: Apache CorpWELL NAME & NUMBER: State DA # 4 (WBDU # 78)

WELL LOCATION: _____

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval5648 feet to 6641

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5600'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

213' TOC surface

2807'

TOC 1350'
by Temp Log

TOC 2584'
* Change from original

Blinebry

= 5648-5925

Tubb

6096-6266
(592 during conversion)

Drinkard

= 6406-6641

See
current
schematics
in original
C-10B
exhibit # 32
case #
14126