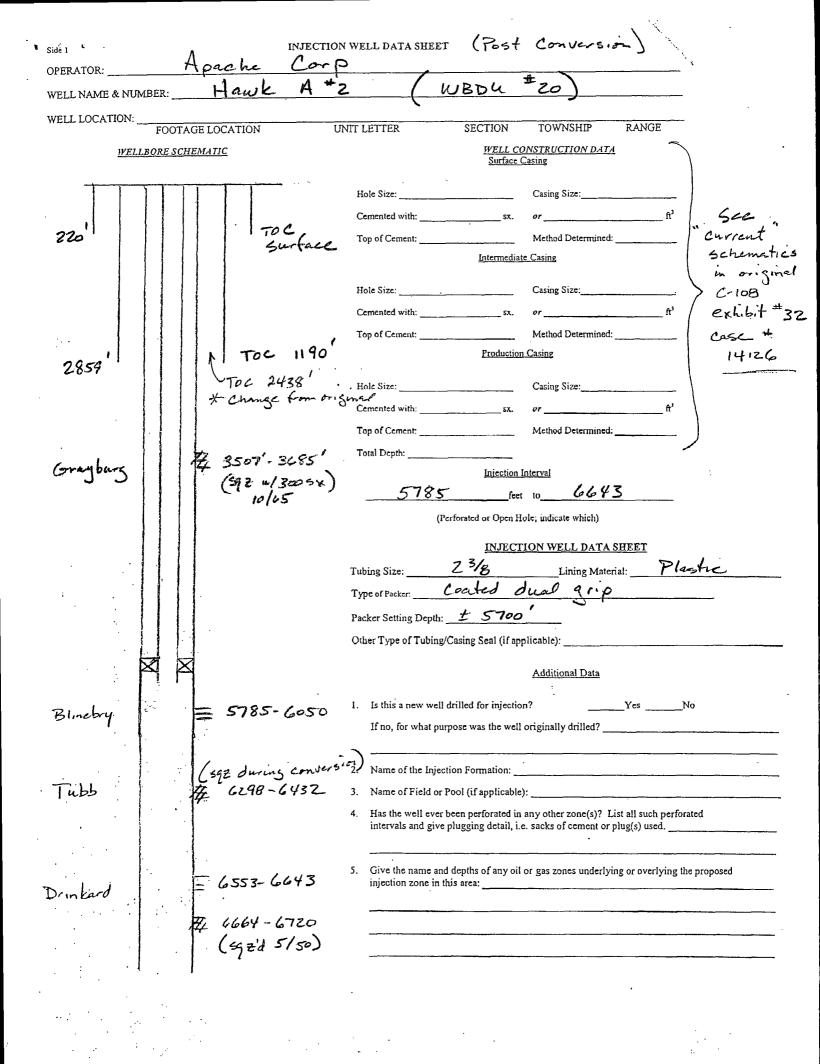
(Post Conversi INJECTION WELL DATA SHEET to Black and Apache OPERATOR: NCT ulbou F WELL NAME & NUMBER: WELL LOCATION: SECTION TOWNSHIP FOOTAGE LOCATION UNIT LETTER RANGE WELL CONSTRUCTION DATA WELLBORE SCHEMATIC Surface Casing Hole Size: Casing Size: Cemented with: _ _____ sx. ft3 See TOG Gurface 297 Current Top of Cement: Method Determined: Schematics Intermediate Casing in original Casing Size: Hole Size: C-108 Cemented with: ______sx. ft1 exhibit # or 32 Top of Cement: Method Determined: Case + Al Toc Surface Production Casing 14126 2,800 Hole Size: Casing Size:_ ft' Cemented with: SX. TOC. 2522 . * change f Top of Cement: Method Determined: Total Depth: Injection Interval 6690 5793 feet to (Perforated or Open Hole; indicate which) INJECTION WELL DATA SHEET 2 3/8 Lining Material: Plastic Tubing Size: ____ Coated dual grip Type of Packer: Packer Setting Depth: ± 5500 Other Type of Tubing/Casing Seal (if applicable): Additional Data (592 B/63) 5565-5722 ___Yes ____No 1. Is this a new well drilled for injection? If no, for what purpose was the well originally drilled? _ Blinebry 5793-5888 Coge during conders on Name of the Injection Formation: 3. Name of Field or Pool (if applicable): 6180-6290 Tubb 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. 6565-6624 5. Give the name and depths of any oil or gas zones underlying or overlying the proposed rinkard injection zone in this area: _ Oil Conservation Division Case No. Exhibit No. .



(Post Conversion INJECTION WELL DATA SHEET Side 1 Apache C orp OPERATOR: _ WBDU WELL NAME & NUMBER: WELL LOCATION: UNIT LETTER FOOTAGE LOCATION SECTION TOWNSHIP RANGE WELLBORE SCHEMATIC WELL CONSTRUCTION DATA Surface Casing _____ Hole Size: Casing Size:_ Cemented with: ______ sx. ft^3 or TOC Surface 280 Curren Top of Cement: Method Determined: Schematics Intermediate Casing original Casing Size:_ Hole Size: C-108 Cemented with: sx. ft, exhibit # or 32 Top of Cement: ____ Method Determined: Case_ # TO 6 350 Production Casing 14126 2826 Hole Size: Casing Size: _____ SX. ft3 Cemented with: ____ Top of Cement: ____ Method Determined: TOC 3800 Total Depth: ____ by Temp Log Injection Interval 5787 6710 feet to (Perforated or Open Hole; indicate which) **INJECTION WELL DATA SHEET** 23/2 Plastic Lining Material: Tubing Size: Coated dual 91.0 Type of Packer: ナ 5750 Packer Setting Depth: Other Type of Tubing/Casing Seal (if applicable): Additional Data ___Yes ____No 1. Is this a new well drilled for injection? If no, for what purpose was the well originally drilled? 5787-6001 2. Name of the Injection Formation: Name of Field or Pool (if applicable): 3. 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _ 5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

| WELL NAME & NUMBER: | Apache Corp Hawk A#5 (WBDU #23) | - |
|---------------------|--|----------------|
| WELL LOCATION: | | |
| FOC WELLBORE | | * |
| <u>ITELLBOKE</u> | Surface Casing | |
| 1 1 1 1 | Hole Size: Casing Size: | |
| | Cemented with: sx. or ft ³ | See |
| | (NA) Top of Cement: Method Determined: | 11 |
| | Intermediate Casing | Schem |
| | Hole Size: Casing Size: | in ori |
| | Cemented with: | C-10B |
| | Top of Cement: Method Determined: | 1 |
| | Toc Surface Production Casing | 1412 |
| 1325 | | |
| | Hole Size: Casing Size: fi ³ | |
| | | |
| | by Temp Log Top of Cement: Method Determined: | .) |
| | Total Depth: | |
| Queen | $\begin{array}{c} \hline 3000'-3333 \\ \hline 3394'-3770 \\ (592-\omega / 3055*) \\ 10 0 7 \end{array} \qquad \begin{array}{c} \hline \text{Injection Interval} \\ \hline 5760 \\ (\text{Perforated or Open Hole; indicate which}) \\ \hline \text{INJECTION WELL DATA SHEET} \\ \hline 3000'-3333 \\ \hline 5760 \\ (\text{Perforated or Open Hole; indicate which}) \\ \hline 10 0 7 \\ \hline 10 0 $ | |
| Queen Penroce | 3394-3770 | |
| | (Perforated or Open Hole; indicate which) (592-ul 3055*) | |
| | 10 07 INJECTION WELL DATA SHEET | 1 |
| | Tubing Size: <u>Z3/8</u> Lining Material: <u>Pla</u> | |
| | Type of Packer: Coated dual grip | <u></u> |
| | Packer Setting Depth: <u>± 5700</u> | |
| | Other Type of Tubing/Casing Seal (if applicable): | |
| | Additional Data | |
| | | |
| 4 · · | 1. Is this a new well drilled for injection? Yes | _No |
| Blinebry | E 5760-6019 If no, for what purpose was the well originally drilled? | |
| I | (11.7. Austure Car 2. Name of the Injection Formation: | <u> </u> |
| | (592 during Conversion) 2. Infine of the Injection Formation: 2. Infine of Field or Pool (if applicable): 2. Infine of Field or Pool (if applicable): 3. Infine of Field or Pool (if appl | |
| Tubb | 4. Has the well ever been perforated in any other zone(s)? List all such performed in any other zone(s)? | |
| | intervals and give plugging detail, i.e. sacks of cement or plug(s) used. | |
| | - 6586-6781 | |
| Drinkard | 5. Give the name and depths of any oil or gas zones underlying or overlying injection zone in this area: | ; the proposed |
| | | <u> </u> |
| | | |
| | | |
| 1 | | ···· |
| | | |

| Surface Car Hole Size: Cemented with: Iz44 Hole Size: Cemented with: Iz44 Iz44 < | $r_{asing Size:}$ f^3 $r_{athod Determined:}$ f^3 $r_{asing Size:}$ f^3 |
|--|--|
| WELLBORE SCHEMATIC WELL CONSUME WELLBORE SCHEMATIC Hole Size: (NA) Cemented with: Izquid MAA Hole Size: Intermediate G Hole Size: Cemented with: Izquid TOC Surface Hole Size: Production G Hole Size: Production G TOC Surface Production G Hole Size: Intermediate G Top of Cement: Production G Top of Cement: Interction Intermediate G Top of Cement: Intermediate G Intermediate G Intermediate G Top of Cement: Intermediate G Top of Cement: Intermediate G Intermediate G Intermediate G Top of Cement: Intermediate G Top of Packer: Constant Intermediate G Intermediate G Intertor Packer: Constant | $\frac{TRUCTION DATA}{DS}$ $\frac{DS}{DS}$ \frac{DS} |
| Surface Car Hole Size: Cemented with: Iz44 Hole Size: Cemented with: Iz44 Iz44 < | $\frac{113}{12}$ $\frac{123}{123}$ \frac |
| Image: Converted with: | $r _ ft^{3}$ $ft = ft = ft^{3}$ $ft = ft^{3}$ $ft = ft = ft^{3}$ $ft = f$ |
| Image: Constant of the state of the st | $r _ ft^{3}$ $ft = ft = ft^{3}$ $ft = ft^{3}$ $ft = ft = ft^{3}$ $ft = f$ |
| I (NA) Top of Cement: Intermediate (Hole Size: | Aethod Determined: "Current asing "Schema in orig "Corrent saing Size: "Corrent r R^3 C-108 r R ³ Exhibit lethod Determined: Case "It is a sing Size: r R^3 It is a sing Size: r |
| Intermediate f Hole Size: Cemented with: $53.$ Top of Cement: Top of Cement: Top of Cement: Top of Cement: State Hole Size: Cemented with: State Contracted with: State Top of Cement: State < | asing asing Size: R ³ Schema- in orig C-10B C-10B exhibit Case * 1412(1412(1412(1412(1412) |
| Izq44 Cemented with:st. TOC Surface Production C Hole Size: Cemented with:st. Toc 12390 Hole Size: Cemented with:st. Top of Cement: Top of Cement: Top of Cement: Top of Cement: Intection Intermediate St. Change: from original St. Top of Cement: Intection Intermediate Intection Intermediate St. Constance: | $\frac{14 \text{ izc}}{12 \text{ ft}^3}$ |
| I2941 Cemented with:st. TOC Surface Production C Hole Size: Cemented with:st. Toc 12390 Hole Size: Commage: from original Top of Cement: Intection Intra Intection Intra 5673 feet (Perforated or Open Hole INJECTIC Tubing Size: 23/3 Type of Packer: Counted NJECTIC Tubing Size: Intection Intra Intection Intra Size: 23/3 Type of Packer: Counted Intection Intra Intection Intra 5673 feet (Perforated or Open Hole INJECTIC Tubing Size: 23/3 Type of Packer: Counted Intertion Intr 1. Is this a new well drilled for injection? If no, for what purpose was the well or Intertion? If no, for what purpose was the well or Intertion? | r R ³ exhibit Iethod Determined: |
| 1294' Top of Cement: $70C$ Surface. Hole Size: $Hole Size:$ | 1ethod Determined: |
| 1294 TOC Surface. Production C Hole Size: | sing 1412(asing Size: ft ³ r ft ³ fethod Determined: ft ³ |
| Hole Size: | asing Size: |
| $ \begin{array}{c} \hline Foc 2390 \\ \hline For anset from original \\ \hline Cemented with:sx. \\ Top of Cement:Top of Cement:Total Depth:Total Depth:$ | ft ³ Iethod Determined: |
| $ \begin{array}{c} $ | Tethod Determined: |
| $5673 \qquad \text{feet}$ $5673 \qquad \text{feet}$ $(Perforated or Open Hole)$ $INJECTIO$ $Tubing Size: 23/8$ $Type of Packer: Cearted$ $Packer Setting Depth: for Second$ $Other Type of Tubing/Casing Seal (if applie)$ $1. Is this a new well drilled for injection?$ $If no, for what purpose was the well or$ $If no, for what purpose was the well or$ | val |
| $5673 \qquad \text{feet}$ $5673 \qquad \text{feet}$ $(Perforated or Open Hole)$ $INJECTIO$ $Tubing Size: 23/8$ $Type of Packer: Cearted$ $Packer Setting Depth: for Second$ $Other Type of Tubing/Casing Seal (if applie)$ $1. Is this a new well drilled for injection?$ $If no, for what purpose was the well or$ $If no, for what purpose was the well or$ | |
| | |
| Packer Setting Depth: \pm 56673 - 5913 | |
| INJECTION Tubing Size: $23/8$ Type of Packer: Coended Packer Setting Depth: \pm 56000 Other Type of Tubing/Casing Seal (if applied for injection?) It is this a new well drilled for injection? If no, for what purpose was the well or $5673 - 59/3$ | |
| Tubing Size: $2^{3/3}$ Type of Packer: <u>Coarted</u> Packer Setting Depth: <u>t 56000</u> Other Type of Tubing/Casing Seal (if applied 1. Is this a new well drilled for injection? If no, for what purpose was the well or 5673 - 59/3 | indicate which) |
| Type of Packer: <u>Coarted</u> Packer Setting Depth: <u>t Store</u> Other Type of Tubing/Casing Seal (if applied 1. Is this a new well drilled for injection? If no, for what purpose was the well or 5673-5913 | N WELL DATA SHEET |
| Packer Setting Depth: <u>± 5600</u> Other Type of Tubing/Casing Seal (if applied 1. Is this a new well drilled for injection? If no, for what purpose was the well or 5673-5913 | |
| Other Type of Tubing/Casing Seal (if applied) 1. Is this a new well drilled for injection? If no, for what purpose was the well or 5673-5913 | W |
| 1. Is this a new well drilled for injection? If no, for what purpose was the well or E 5673-5913 | |
| 1. Is this a new well drilled for injection? If no, for what purpose was the well or 5673-5913 | able): |
| If no, for what purpose was the well or $= 5673 - 5913$ | dditional Data |
| If no, for what purpose was the well or $= 5673 - 5913$ | · · · · · · · · · · · · · · · · · · · |
| P. 1. E 5673-5913 | YesNo |
| | unany united : |
| | |
| | |
| House of Food (if applicable). 4. Has the well ever been perforated in an | |
| intervals and give plugging detail, i.e. s | cks of cement or plug(s) used. |
| | |
| injection zone in this area: | as zones underlying or overlying the proposed |
| Drinkard = 6573-6775 | |
| | |
| 2 6797-6860 | |
| (572:1/81) | |
| ~ | |

(Post Conversi INJECTION WELL DATA SHEET Side 1 ' Acache Corp OPERATOR: # WRDU Houlk Alc 1 B WELL NAME & NUMBER: WELL LOCATION: RANGE TOWNSHIP SECTION FOOTAGE LOCATION UNIT LETTER WELLBORE SCHEMATIC WELL CONSTRUCTION DATA Surface Casing Hole Size: Casing Size:_ _____ sx. ft³ Cemented with: or TOC 225 Curren Top of Cement: Len Method Determined: Schematics Intermediate Casing original Casing Size: Hole Size: . _____ C-108 Cemented with; ______ sx. ť1 exhibit # or 20 Top of Cement: Method Determined: Case # TOC 1628 Production Casing 14126 2790 Hole Size: Casing Size: Cemented with: ______ sx, ft3 DC. 7927 Top of Cement: * Change for Method Determined: Total Depth: Injection Interval 6674 5645 feet to (Perforated or Open Hole; indicate which) INJECTION WELL DATA SHEET Plastic 7.3/0 Tubing Size: Lining Material: Coated dual 910 Type of Packer: 5600 ± Packer Setting Depth: Other Type of Tubing/Casing Seal (if applicable): Additional Data __Yes ____No 1. Is this a new well drilled for injection? If no, for what purpose was the well originally drilled? 5645-5837 mebru 2. Name of the Injection Formation: 3. Name of Field or Pool (if applicable): Has the well ever been perforated in any other zone(s)? List all such perforated 4. intervals and give plugging detail, i.e. sacks of cement or plug(s) used. = 6588-6674 5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

(Post Conversion INJECTION WELL DATA SHEET Side 1 Abache C OPERATOR: WRDL 1 Hank WELL NAME & NUMBER: WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE WELL CONSTRUCTION DATA WELLBORE SCHEMATIC Surface Casing Hole Size: Casing Size: ft³ ToC Cemented with: ______sx. 200' ALL COM Top of Cement: Method Determined: schematics Intermediate Casing original Casing Size: Hole Size: C-108 exhibit # 32 Cemented with: sx. £13 or Top of Cement: _____ Method Determined: Case # Production Casing 14126 2789' TOC ____ Ł - TOC 2942 Hole Size: Casing Size:___ Cemented with: ______sx. ft3 Top of Cement: ____ Method Determined: Total Depth: Injection Interval 5844 6735 feet to (Perforated or Open Hole; indicate which) INJECTION WELL DATA SHEET 23/8 Lining Material: Tastic Tubing Size: ____ dual grip (change from original Coated Type of Packer: ± 5600 Packer Setting Depth: Other Type of Tubing/Casing Seal (if applicable); Additional Data (592 12/63 5652-5895 __Yes ____No AL 1. Is this a new well drilled for injection? If no, for what purpose was the well originally drilled? 5844-5994 2. Name of the Injection Formation: Name of Field or Pool (if applicable): 3. 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Give the name and depths of any oil or gas zones underlying or overlying the proposed 5. injection zone in this area: 6561 Drinkard (Perf : O.H.) 6735

| WELL NAME & NUMBER: | Apache Corp Hawk B-1 #3 | (WBDU #34) | |
|------------------------------|--|---|----------------------------|
| WELL LOCATION: | | | |
| | FAGE LOCATION UNIT LETTER | SECTION TOWNSHIP RANGE | |
| <u>WELLBORE</u> | <u>CHEMATIC</u> | <u>WELL CONSTRUCTION DATA</u> Surface Casing | |
| 1-1-5-1- | | Casing Size: | |
| | | | |
| 206 | 1 100 | SA. 07 It Method Determined: It | "Current" |
| | Surface Top of Cement | Intermediate Casing | Schemat |
| | | <u></u> | (in origin |
| | Hole Size: | Casing Size: | > C-10B |
| | Cemented with: | \$x. or ft ³ | / exhibit " |
| | | Method Determined: | Case # |
| 2774' | Tac 1625 | Production Casing | 14126 |
| | Hole Size: | Casing Size: | |
| | | sx. orft ³ | |
| | | Method Determined: | |
| | | | |
| | | Injection Interval | |
| | 5 | 776 feet to 6676 | |
| | | (Perforated or Open Hole; indicate which) | |
| | | | |
| | | | |
| | | INJECTION WELL DATA SHEET | et . |
| | | Z ³ /8 Lining Material: Place | |
| | Type of Packer: _ | Z3/B Lining Material: Plas Coated Dual grip | |
| | Type of Packer: _ Packer Setting I | Z ³ /8 Lining Material: Plas Coated Dual grip Depth: ± 5700 | |
| | Type of Packer: _ Packer Setting I | Z3/B Lining Material: Plas Coated Dual grip | |
| X | Type of Packer: _ Packer Setting I | Z ³ /8 Lining Material: Plas Coated Dual grip Depth: ± 5700 | |
| X | Type of Packer: _ Packer Setting I Other Type of T | Z ³ / <u>B</u> Lining Material: Play Coated Dual grip Depth: <u>± 5700</u> Fubing/Casing Seal (if applicable): <u>Additional Data</u> | |
| | Type of Packer: Packer Setting I Other Type of T 1. Is this a new | Z ³ /B Lining Material: Plas <u>Coated Dual grip</u> Depth: <u>± 5700</u> Tubing/Casing Seal (if applicable): <u>Additional Data</u> w well drilled for injection?Yes | No |
| Blincbry | Type of Packer: Packer Setting I Other Type of T 1. Is this a new | Z ³ / <u>B</u> Lining Material: Play Coated Dual grip Depth: <u>± 5700</u> Fubing/Casing Seal (if applicable): <u>Additional Data</u> | No |
| Blincbry | Type of Packer: Packer Setting I Other Type of T 1. Is this a new If no, for w | Z3/B Lining Material: Plass Coated Dual grip Depth: ± 5700 Tubing/Casing Seal (if applicable): | No |
| Blincbry | Type of Packer: Packer Setting I Other Type of T 1. Is this a new If no, for w (sq2 during conversion 2. Name of th | Z 3/B Lining Material: Plass Coated Dual grip Depth: ± 5700 Fubing/Casing Seal (if applicable): | No |
| Blincbry Tubb | Type of Packer: Packer Setting I Other Type of T 1. Is this a new If no, for w (472 during conversion) (472 during conversion) Name of th (472 during conversion) Name of Fi | Z 3/B Lining Material: Plass Coated Dual grip Depth: ± 5700 Fubing/Casing Seal (if applicable): | No . |
| Blincbry Tubb | Type of Packer: Packer Setting I Other Type of T 1. Is this a new If no, for w (472 during Conversion Name of th) (4230 - 6350 3. Name of Fi 4. Has the well | Z 3/B Lining Material: Plass Coated Dual grip Depth: ± 5700 Fubing/Casing Seal (if applicable): | No . |
| Blincbry Tubb | Type of Packer: Packer Setting I Other Type of T 1. Is this a new If no, for w (592 during conversion) (592 during conv | Z 3/8 Lining Material: Plass Coated Dual grip Depth: ± 5700 Studie | No . |
| Blincbry Tubb Drinkard | Type of Packer: Packer Setting I Other Type of T 1. Is this a new If no, for w (472 during conversion) (472 during conv | Z 3/8 Lining Material: Plass Ceated Dual grip Depth: ± 5700 Fubing/Casing Seal (if applicable): | No rated he proposed |
| Blincbry Tubb Drinkard | Type of Packer: Packer Setting I Other Type of T 1. Is this a new If no, for w (472 during conversion) (472 during conv | Z 3/8 Lining Material: Plass Coated Dual grip Depth: ± 5700 Fubing/Casing Seal (if applicable): | No rated he proposed |
| Blincbry Tubb Drinkard | Type of Packer: Packer Setting I Other Type of T 1. Is this a new If no, for w (472 during conversion) (472 during conv | Z 3/8 Lining Material: Plass Ceated Dual grip Depth: ± 5700 Fubing/Casing Seal (if applicable): | No rated he proposed |
| Blincbry Tubb Drinkard | Type of Packer: Packer Setting I Other Type of T 1. Is this a new If no, for w (472 during conversion) (472 during conv | Z 3/8 Lining Material: Plass Ceated Dual grip Depth: ± 5700 Fubing/Casing Seal (if applicable): | No rated he proposed |
| Blincbry Tubb Drinkard | Type of Packer: Packer Setting I Other Type of T 1. Is this a new If no, for w (472 during conversion) (472 during conv | Z 3/8 Lining Material: Plass Ceated Dual grip Depth: ± 5700 Fubing/Casing Seal (if applicable): | No rated he proposed |
| Blincbry Tubb Drinkard | Type of Packer: Packer Setting I Other Type of T 1. Is this a new If no, for w (472 during conversion) (472 during conv | Z 3/8 Lining Material: Plass Ceated Dual grip Depth: ± 5700 Fubing/Casing Seal (if applicable): | No rated he proposed |

(Post Conversion INJECTION WELL DATA SHEET Side 1 Apache Corp OPERATOR: WBD4 2-35 WELL NAME & NUMBER: WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE WELL CONSTRUCTION DATA WELLBORE SCHEMATIC Surface Casing Casing Size:_ Hole Size: Cemented with: ______ sx. ft or See TOC 210 Curcan face Top of Cement: Method Determined: Schematics Intermediate Casing original Casing Size:_ Hole Size: C-108 exhibit # Cemented with: _____ sx. ft or 32. Top of Cement: _____ Method Determined; Case * Production Casing 14126 TOC 1806 1 2794 Hole Size: ____ Casing Size: TOC 245 ______sx. ft³ Cemented with: * Change Origina Top of Cement: _____ Method Determined: Total Depth: Injection Interval 5799 6577 feet to (Perforated or Open Hole; indicate which) INJECTION WELL DATA SHEET 23/95 Lining Material: Tubing Size: Coated Dual Gri Type of Packer: ± 5700 Packer Setting Depth: Other Type of Tubing/Casing Scal (if applicable): Additional Data ___Yes ___No 1. Is this a new well drilled for injection? 5799 - 6001 If no, for what purpose was the well originally drilled? Blinebry 2. Name of the Injection Formation: 3. Name of Field or Pool (if applicable): _ 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. 5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: 6507-6517 inkard. 6601-6680 (592 : left Plug)

| | Apache Corp 1+aull B-1 #5 (WBDh #36) |
|----------------|--|
| WELL LOCATION: | |
| FOC | OTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE Schematic Well construction data Surface Casing |
| | Hole Size: Casing Size: Cemented with: sx. or ft ³ See |
| 226' | TOC Surface Top of Cement: Method Determined: "Current Intermediate Casing Schement: Schement |
| | Hole Size: Casing Size: $C - 10B$ Cemented with: sx. or \hbar^3 $e_{\chi}h_ib_i$ |
| 2790' | Top of Cement: Method Determined: Case Toc 1650' 1412 |
| | by Temp Log Hole Size: Casing Size: R ³ |
| | Top of Cement: Method Determined: Toc 2675 ' Total Depth: |
| | by Temp Log <u>5674</u> feer to <u>6706</u> |
| | (Perforated or Open Hole; indicate which) INJECTION WELL DATA SHEET |
| | Tubing Size: 23/8 Lining Material: Plastic |
| | Type of Packer Coated Dual grip |
| | Packer Setting Depth: ± 5600 |
| | Other Type of Tubing/Casing Scal (if applicable); |
| X | Additional Data |
| Blinebry | = 5674-5985 1. Is this a new well drilled for injection? YesNo If no, for what purpose was the well originally drilled? |
| | (SEZ during Conversion) Name of the Injection Formation: |
| Tubb | Contraction Contraction Contraction Contreaction Contraction |
| | Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. |
| Drmkard | 5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: |
| | |
| | J |

(Post Conversion INJECTION WELL DATA SHEET Side 1 Apache Corp OPERATOR: #B ß WBNG Hank WELL NAME & NUMBER: WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE WELLBORE SCHEMATIC WELL CONSTRUCTION DATA Surface Casing Casing Size: Hole Size: _____ Cemented with: ______ sx. ft³ TOC 210 Current Top of Cement: Method Determined: Surface schematics Intermediate Casing in original Hole Size: Casing Size: C-108 Cemented with: ______ sx. ft3 exhibit # or_ Top of Cement: Method Determined: Case # TOC 1950 Production Casing 14126 2794 Casing Size:____ Hole Size: Cemented with: ______ sx. ft3 or TOC 2245 Method Determined: + Change Top of Cement: Total Depth: ____ Injection Interval 6736 5620 feet to (Perforated or Open Hole; indicate which) INJECTION WELL DATA SHEET 7.3/0 Lining Material: Plastic Tubing Size: Dual Grip Coated Type of Packer: Packer Setting Depth: ± 5550 Other Type of Tubing/Casing Scal (if applicable): Additional Data __Yes ___No 1. Is this a new well drilled for injection? 5620-6042 Blinebry If no, for what purpose was the well originally drilled? 2. Name of the Injection Formation: _ 3. Name of Field or Pool (if applicable): 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. ____ 6523-6736 5. Give the name and depths of any oil or gas zones underlying or overlying the proposed rinkard injection zone in this area:

·. ·

(Post Conversion) INJECTION WELL DATA SHEET Side 1 Apache C OPERATOR: #a WBDU Hank WELL NAME & NUMBER: WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE WELLBORE SCHEMATIC WELL CONSTRUCTION DATA Surface Casing Casing Size: Hole Size: ft¹ sx. See Cemented with: TOC Current 200 Top of Cement: Method Determined: Surface schematics Intermediate Casing in origine Hole Size: Casing Size: C-108 exhibit # ft Cemented with: ______ sx. or Top of Cement: Method Determined: Case_ # TOC IZIO' Production Casing 14126 2824 by Temp Log Hole Size: Casing Size:____ TOC 3011 Cemented with: ______ sx. £, or by Temp Le Method Determined: Top of Cement: ____ Total Depth: Injection Interval Change from on 10583 5636 fect to (Perforated or Open Hole; indicate which) INJECTION WELL DATA SHEET Plastic 23/3 Lining Material: Tubing Size: Contro Dual Gip Type of Packer: ____ Packer Setting Depth: <u>± 5600</u> Other Type of Tubing/Casing Seal (if applicable); Additional Data 1. Is this a new well drilled for injection? ___Yes ____No 5636-6058 If no, for what purpose was the well originally drilled? Blinebry 2. Name of the Injection Formation: 3. Mame of Field or Pool (if applicable): 6156-6386 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. ____ 5. Give the name and depths of any oil or gas zones underlying or overlying the proposed 6506-6583 injection zone in this area: # 6618-6756 (SGZ 4/49)

| WELL NAME & NUMBER: | Hawk B. | -1 #11 (WBD4 #41) |
|---------------------|---------------------------|--|
| WELL LOCATION: | DTAGE LOCATION | UNIT LETTER SECTION TOWNSHIP RANGE |
| <u>WELLBORE S</u> | | WELL CONSTRUCTION DATA |
| | | Surface Casing |
| | | Hole Size: Casing Size: |
| | | Cemented with: sx. or A ³ 540 |
| 213' 1 | TOC Surface | Top of Cement: Method Determined: Current |
| | | in ori |
| | | Hole Size: Casing Size: C-10B |
| | | Cemented with:sx. orA' (exh.b.) |
| | | Top of Cement: Method Determined: Production Casing 1412 |
| 2684 | A TOC 1300 | |
| | + Change from original | / Hole Size: Casing Size: |
| | * Change from | Cemented with:sx. orft ³ |
| | original | |
| | | Total Depth: Injection Interval |
| | | 5667 feet to 6629 |
| | | (Perforated or Open Hole; indicate which) |
| | | INJECTION WELL DATA SHEET |
| | | Tubing Size: 23/8 Lining Material: Plastic |
| : | | Type of Packer. Coated Dual Grip |
| | | Packer Setting Depth: <u>± 5600</u> |
| | | Other Type of Tubing/Casing Seal (if applicable): |
| × | X | Additional Data |
| | · . | 1. Is this a new well drilled for injection?YesNo |
| Blinebry | = 5667-5882 | Is this a new well drilled for injection?YesNo If no, for what purpose was the well originally drilled? |
| Dine Dry | | , |
| | | 2. Name of the Injection Formation: |
| | (592 3/05) # 6760-639D | 3. Name of Field or Pool (if applicable): |
| Tubb | | Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. |
| | | |
| | | 5. Give the name and depths of any oil or gas zones underlying or overlying the proposed |
| Drinkand | E 6539-6629 | injection zone in this area: |
| | ₩ 6638-673C | |
| | (592 3/65) | |
| | | |
| | | |

| WELL NAME & NUMBER: | Hawk | $\frac{Corp}{B-1} + 13 (wBDL + 42)$ | |
|---------------------|----------------|---|----------|
| WELL LOCATION: | OTAGE LOCATION | | |
| | SCHEMATIC | UNIT LETTER SECTION TOWNSHIP RANGE WELL CONSTRUCTION DATA | |
| WELLBOKE | SCHEMATIC | Surface Casing | |
| | CN A | | |
| | | Intermediate Casing Sche | matics |
| | | Hole Size: Casing Size: C-10 | -8 -8 |
| | | Commented with:sx. orft ³ $\ell \epsilon k h$ | 67 #32 |
| | | Top of Cement: Method Determined: Case | + |
| 1294' | TOC 5 | Surface Production Casing 14 | 126 |
| 1274 | | Hole Size: | |
| | E-TOC | Hole Size: Casing Size: 2.400' Cemented with: sx. or ft' | |
| | by Ten | np Log Top of Cement: Method Determined: | |
| | | Total Depth: | |
| | | Injection Interval | |
| | | 5781 feet to 6710 | |
| | | (Perforated or Open Hole; indicate which) | |
| | | (tentorated of Open risk, and care which) | |
| | | INJECTION WELL DATA SHEET | |
| | | Tubing Size: 23/3 Lining Material: Plastic | |
| 4 | | Type of Packer: Coated Dual Grip | |
| | | Packer Setting Depth: <u>± 5700</u> | |
| | | Other Type of Tubing/Casing Seal (if applicable): | |
| X | X | Additional Data | |
| | | Is this a new well drilled for injection?YesNo | • |
| | E 5781-60 | | |
| Blinebry | | | |
| | | 2. Name of the Injection Formation: | |
| | | 3. Name of Field or Pool (if applicable): | |
| • | | 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of coment or plug(s) used. | |
| | | 5. Give the name and depths of any oil or gas zones underlying or overlying the proposed | |
| | E 6582-6 | injection zone in this area: | <u>-</u> |
| Drinkand | - 6-02-6 | | |
| | | | |
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| · · · · | J | · · · · · · | |
| | | | |
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| | • • • | | |

| WELL NAME & NUMBER: | Apache Cor Hawk B- | $\frac{-p}{1} \neq 14 (wBDL \neq 43)$ |
|---------------------|------------------------|--|
| WELL LOCATION. | | ······································ |
| FO | OTAGE LOCATION | UNIT LETTER SECTION TOWNSHIP RANGE |
| <u>IVELLBORE</u> | <u>SCHEMATIC</u> | <u>WELL CONSTRUCTION DATA</u> Surface Casing |
| + | | Hole Size: Casing Size: |
| | | |
| | (A) | Cemented with:sx. orft ³ See Top of Cement: Method Determined: Current |
| | | Intermediate Casing Scheme |
| | | Hole Size: Casing Size: C-10B |
| | | Commented with:sx. orft ³ (exhibit |
| | | Top of Cement: Method Determined: Case |
| 1322 | Toc Surface | C Production Casing 14120 |
| | | Hole Size: Casing Size: |
| | <- TOC 276 | 7 ' Cemented with: sx. orft ³ |
| | | Top of Cement: Method Determined: |
| | | Total Depth: |
| | | Injection Interval 5666 feet to 6700 |
| | (42 6/79) 4151-4196 | (Perforated or Open Hole; indicate which) |
| San Andres | | |
| | | INJECTION WELL DATA SHEET Tubing Size: 23/8 Lining Material: Plasfic |
| | | Type of Packer: Coated Dual Grip |
| | | Packer Setting Depth: |
| | | Other Type of Tubing/Casing Scal (if applicable): |
| X | | |
| | | <u>Additional Data</u> |
| 4 | | 1. Is this a new well drilled for injection?YesNo |
| Blinebry | = 5666-5876 | If no, for what purpose was the well originally drilled? |
| • | | 2. Name of the Injection Formation: |
| | | 3. Name of Field or Pool (if applicable): |
| | • | 4. Has the well ever been perforated in any other zone(s)? List all such perforated |
| | | intervals and give plugging detail, i.e. sacks of cement or plug(s) used. |
| | | 5. Give the name and depths of any oil or gas zones underlying or overlying the proposed |
| | = 6660 - 6700 | injection zone in this area: |
| Urinkaro | | |
| | | |
| | | |
| · · · | | |

| - | Lockhart A-17 #4 (WBDU #67) | · |
|------------------|---|---------------------------------------|
| WELL LOCATION:FO | OTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RAN | GE |
| WELLBORE | SCHEMATIC WELL CONSTRUCTION DATA Surface Casing | |
| - <u>+</u> | | |
| | Hole Size: Casing Size: | |
| 2191 | Cemented with:sx. or JOCTop of Cement: Method Determined: | 1.1 |
| | Surface Top of Cellent Method Determined | schen |
| | | in or |
| | Hole Size: Casing Size: | / 0 . 0 |
| | Cemented with:sx. or | |
| | Top of Cement: Method Determined: TOC 675' Production Casing | Case |
| 2829'' | by Temp log | · · · · · · · · · · · · · · · · · · · |
| | Casing Stat. | |
| | Toc 3325' Cemented with: | 1 |
| | by Temp Log Top of Cement: Method Determined: | ーノ |
| Penrose | Total Depth: Injection Interval | |
| | (592 during conversion) 5646 feet to 6697 | |
| | (Perforated or Open Hole; indicate which) | |
| | | |
| | INJECTION WELL DATA SHEET | Place |
| | Tubing Size: <u>2³/8</u> Lining Material: Type of Packer: <u>Courted Dual Group</u> | |
| | Packer Setting Depth: I 5600 | · |
| | | |
| | Other Type of Tubing/Casing Seal (if applicable): | |
| | Additional Data | |
| | 1. Is this a new well drilled for injection? Yes | No |
| Blinebry. | E 5646-6068 (subject to perflog) If no, for what purpose was the well originally drilled? | |
| - | (subject to perflog) | |
| | 2. Name of the Injection Formation: | |
| Tubb | (SGZ during Converse 4.) Has the well ever been perforated in any other zone(s)? List all sur | |
| | (SZZ during Converse T) Has the well ever been perforated in any other zone(s)? List all sur intervals and give plugging detail, i.e. sacks of cement or plug(s) u | ch perforated sed. |
| | | ····· |
| | 5. Give the name and depths of any oil or gas zones underlying or over | erlying the proposed |
| prinkard . | E 6611-6697 5. Give the name and depths of any off of gas zones underlying or over injection zone in this area: | • • |
| | ≤ | |
| | = 6701-6748 | |
| | | |
| | i i i i i i i i i i i i i i i i i i i | |

INJECTION WELL DATA SHEET (Post Conversion Side 1 Apache Cor OPERATOR: Royalty # Southlan WELL NAME & NUMBER: WELL LOCATION: FOOTAGE LOCATION SECTION TOWNSHIP RANGE UNIT LETTER WELLBORE SCHEMATIC WELL CONSTRUCTION DATA Surface Casing Hole Size: Casing Size: ft³ sx. See Cemented with: TOC Surface 742 Current Top of Cement: Method Determined: schematics Intermediate Casing in original Hole Size: _____ Casing Size: C-108 Cemented with: ______ sx. ft exhibit # or 37 Top of Cement: _____ Method Determined: Case # Production Casing 14126 TOL 2050 3860 by Temp Hole Size; Casing Size: ft3 Cemented with: _______sx. Top of Cement: Method Determined: Total Depth: Injection Interval feet to_____6675 5664 (Perforated or Open Hole; indicate which) INJECTION WELL DATA SHEET Tubing Size: 23/8 Lining Material: Plastic by Temp Log Type of Packer Coated Dual Grip Packer Setting Depth: 25600 Other Type of Tubing/Casing Seal (if applicable): Additional Data Yes No 1. Is this a new well drilled for injection? If no, for what purpose was the well originally drilled? 5664 - 5950 Blinebr 2. Name of the Injection Formation: 3. Name of Field or Pool (if applicable): 4. Has the well ever been perforated in any other zone(s)? List all such per $(492 \text{ during Conversion})^{\text{intervals and give plugging detail, i.e. sacks of cement or plug(s) used.}$ 4. Has the well ever been perforated in any other zone(s)? List all such perforated Tubb 5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: 6555-6675 TOC 6385 6822-43

| Side 1 | Well DATA SHEET (Post Conversion) |
|---------------------------------------|---|
| | |
| vell NAME & NUMBER: <u>Sonthland</u> | Koyalty H TZ (WBD4 TG) |
| WELL LOCATION: | VIT LETTER SECTION TOWNSHIP RANGE |
| <u>WELLBORE SCHEMATIC</u> | WELL CONSTRUCTION DATA |
| | Surface Casing |
| | Hole Size: Casing Size: |
| | Cemented with:sx. orA ³ |
| 225 Toc Surface | |
| | Intermediate Casing Schuma Tics |
| | Hole Size: Casing Size: > C-108 |
| | Cemented with:sx. orft / exhibit #32 |
| | Top of Cement: Method Determined: Case + |
| 1409' Toc Surface | Production Casing 14126 |
| | Hole Size: Casing Size: |
| TOC Surface | Cemented with: sx. or ft ³ |
| | Top of Cement: Method Determined: |
| | Total Depth; |
| | 5750 [feet to 6685 |
| | |
| | (Perforated or Open Hole; indicate which) |
| | INJECTION WELL DATA SHEET |
| | Tubing Size: 23/8 Lining Material: Plastic |
| | Type of Packer. Coated Dual Grip |
| | Packer Setting Depth: $t 5700$ |
| | Other Type of Tubing/Casing Scal (if applicable): |
| M M | Additional Data |
| | 1. Is this a new well drilled for injection?YesNo |
| Blucken = 5750-5936 | Is this a new well drilled for injection?YesNo If no, for what purpose was the well originally drilled? |
| Direbry | |
| | 2. Name of the Injection Formation: |
| (592 during Convers | 3. Name of Field or Pool (if applicable): |
| | 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. |
| | |
| | 5. Give the name and depths of any oil or gas zones underlying or overlying the proposed |
| | injection zone in this area: |
| Drinkard = 6595-6685 | · |
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(Post Conversion INJECTION WELL DATA SHEET Side 1 Apache (orp OPERATOR: ±4 Coyalt WBDU WELL NAME & NUMBER: WELL LOCATION: FOOTAGE LOCATION TOWNSHIP UNIT LETTER SECTION RANGE WELL CONSTRUCTION DATA WELLBORE SCHEMATIC Surface Casing Hole Size: Casing Size: ft³ _____ sx. Cemented with: See or TOC 305 Curren Top of Cement: Method Determined: schematics Intermediate Casing in original Hole Size: Casing Size: C-108 Cemented with: sx. ft3 exhibit #32 Top of Cement: Method Determined; Case # **Production Casing** 14126 Toc 1750' 2905' by Temp Log Hole Size: Casing Size: Toc Surface by circulation during 11/2000 522 Cemented with: ______ sx. ft3 or Method Determined: Top of Cement: ____ Total Depth: ____ (sgz during conversion) Injection Interval * Change from 6655 5692 # 3891-4000 feet to ayburg (Perforated or Open Hole; indicate which) * Change from original INJECTION WELL DATA SHEET ₩ 592 holes @ 4150' ("/2000) 23/8 Lining Material: Plastic Tubing Size: ____ Coated Dual Grip Type of Packer: * Change from on ± 5600 Packer Setting Depth: Other Type of Tubing/Casing Seal (if applicable); Additional Data Yes No 1. Is this a new well drilled for injection? If no, for what purpose was the well originally drilled? 5692-5960 Blinebry (subject to perf log) Name of the Injection Formation: Name of Field or Pool (if applicable): 3. Has the well ever been perforated in any other zone(s)? List all such perforated 4. 6176-6392 intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Тибб (SGZ during conversion Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: E 6519-6655 inkard

| | Sonthland | P Royalty A #5 (WBDU #8) |
|---------------------|---|---|
| ELL LOCATION; | | |
| | | UNIT LETTER SECTION TOWNSHIP RANGE WELL CONSTRUCTION DATA |
| <u>WELLBORE SCH</u> | | <u>WELL CONSTRUCTION DATA</u> Surface Casing |
| | | Hole Size: Casing Size: |
| | | Commented with: sx. or ft ³ See |
| 312' | TOC | Top of Cement: Method Determined: Current |
| | Jurtace | Intermediate Casing Schematic |
| | | Hole Size: Casing Size: C-108 |
| | | Casing Size: Casing Size: C-108 Cemented with: SX. or ft' exhibit # |
| | | Top of Cement: Method Determined: I Casc + |
| 100-1 | | Production Carina |
| 2895'' | by Temp Log | 9 Hole Size: Casing Size: |
| | | Hole Size: |
| | | Commented with:sx. orft' Top of Comment: Method Determined: |
| | | Total Depth: |
| | | Injection Interval |
| | | 5702 feet to 6652 |
| | | (Perforated or Open Hole; indicate which) |
| | | |
| | | Tubing Size: 2 3/8 Lining Material: Plastic |
| | | |
| | 1. | Type of Packer: Coated Dual Grip |
| | < TOC 5425' | |
| | < TOC 5425' by Temp Log | Packer Setting Depth: <u>± 5650</u> |
| | E TOC 5425' by Temp Log | Packer Setting Depth: Other Type of Tubing/Casing Seal (if applicable): |
| X | E TOC 5425' by Temp Log | Packer Setting Depth: <u>± 5650</u> |
| | | Packer Setting Depth: Other Type of Tubing/Casing Seal (if applicable): |
| nebry | < TOC 5425' by Temp Log = 5702-5970 | Packer Setting Depth: Other Type of Tubing/Casing Seal (if applicable): <u>Additional Data</u> |
| nebry | | Packer Setting Depth: Other Type of Tubing/Casing Seal (if applicable): <u>Additional Data</u> 1. Is this a new well drilled for injection?YesNo |
| nebry | | Packer Setting Depth: Other Type of Tubing/Casing Seal (if applicable): <u>Additional Data</u> 1. Is this a new well drilled for injection?YesNo |
| nebry | | Packer Setting Depth: |
| reb-y | 5702-5970 | Packer Setting Depth: |
| nebry | | Packer Setting Depth: |
| nebry | 5702-5970 | Packer Setting Depth: |
| nebry Drinkard | 5702-5970 | Packer Setting Depth: |
| nebry Drinkard | 5702-5970 | Packer Setting Depth: |

| WELL NAME & NUMB | Apache Corp ER: Sonthland Boyalty A #6 (WBD4 #9) |
|------------------|---|
| WELL LOCATION: | |
| | FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE |
| <u>IVELLBC</u> | <u>DRE SCHEMATIC</u> <u>Surface Casing</u> |
| | Hole Size: Casing Size: |
| | Cemented with: sx. orft ³ Sce |
| 252 | TOC Surface Top of Cement: Method Determined: Curren |
| 232 | Intermediate Casing Schem |
| | in or |
| | Hole Size: Casing Size: Casing Size: |
| | Commented with:sx. orft ³ (exhib |
| | Top of Cement: Method Determined: Case Toc SurfaceProduction Casing 1413 |
| 2856 | 1 10C Surrace |
| | Hole Size: Casing Size: |
| | Cemented with:sx. orft ³ |
| | Top of Cement: Method Determined: |
| | Total Depth: |
| | Injection Interval 5642 feet to 6635 |
| | (Perforated or Open Hole; indicate which) |
| | |
| | INJECTION WELL DATA SHEET |
| | Tubing Size: 23/8 Lining Material: Plasfic |
| : | by Temp Log Packer Coated Dual Grip |
| | Takki Stilling Depuit |
| · . | Other Type of Tubing/Casing Seal (if applicable): |
| | Additional Data |
| | 1. Is this a new well drilled for injection?YesNo |
| Blinebry | 5642-6108 If no, for what purpose was the well originally drilled? |
| Brinebrog | |
| | 2. Name of the Injection Formation: |
| | 3. Name of Field or Pool (if applicable): |
| | 4. Has the well ever been perforated in any other zone(s)? List all such perforated |
| • | intervals and give plugging detail, i.e. sacks of cement or plug(s) used. |
| | |
| | 5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: |
| Drinkard | = 6595-6635 |
| | · · · · · · · · · · · · · · · · · · · |
| | |
| | . 1 |
| | |

| WELL LOCATION: | FOOTAG | ST ST | Surface | Cemented with: Top of Cement: Hole Size: Cemented with: Top of Cement: Hole Size: | Surface C | Casing Size: or Method Determined: te Casing Casing Size: or Method Determined: | - A ² - A ² - Current Schematics in original C-108 - C-108 - C+108 - C+10 |
|----------------|------------|--------------------------------|-------------------------|--|-----------------------------------|---|---|
| | ORE SCHE | STR STR | surface | Cemented with: Top of Cement: Hole Size: Cemented with: Top of Cement: Hole Size: Cemented with: Top of Cement: | Surface C | Casing Size: or Method Determined: te Casing Casing Size: or Method Determined: Method Determined: | $ \begin{array}{c} \mathbb{A}^{H^{2}} \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ $ |
| 1331 | | | surface | Cemented with: Top of Cement: Hole Size: Cemented with: Top of Cement: Hole Size: Cemented with: Top of Cement: | sx. Intermediate | or Method Determined: te Casing Casing Size: or Method Determined: n Casing Casing Size: | $ \begin{array}{c} \mathbb{A}^{H^{2}} \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ $ |
| 1331 | | | surface | Cemented with: Top of Cement: Hole Size: Cemented with: Top of Cement: Hole Size: Cemented with: Top of Cement: | sx. Intermediate | or Method Determined: te Casing Casing Size: or Method Determined: n Casing Casing Size: | $ \begin{array}{c} \mathbb{A}^{H^{2}} \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ $ |
| 1331 | | | surface | Top of Cement: Hole Size: Cemented with: Top of Cement: Hole Size: Cemented with: Top of Cement: | Intermediate | Method Determined: te Casing Casing Size: or Method Determined: n Casing Casing Size: | ("Current" schematics in origines C-108 C- |
| | | | | Hole Size: Cemented with: Top of Cement: Hole Size: Cemented with: Top of Cement: | <u>Intermediate</u> sx. sx. | te Casing Casing Size: or Method Determined: n Casing Casing Size: | Schematics in origine C-108 exhibit #3 Case # 14126 |
| | | 777 382 (3q 2 di | 26-3966 uring conve | Cemented with: Top of Cement: Hole Size: Cemented with: Top of Cement: | | Casing Size: or Method Determined: n Casing Casing Size: | $\frac{1}{14126}$ |
| | | 777 382 (sq≈di | 26-3966 uring conve | Cemented with: Top of Cement: Hole Size: Cemented with: Top of Cement: | sx. | or Method Determined: n Casing Casing Size: | -f' = exhibit = 3 $- casc + 14126$ |
| | | 7777 382 (5q=di | 26-3966 wing conve | Cemented with: Top of Cement: Hole Size: Cemented with: Top of Cement: | sx. | or Method Determined: n Casing Casing Size: | -f' = exhibit = 3 $- casc + 14126$ |
| | | 7777 382 (3q∓di | 26-3966 uring conve | Hole Size: Cemented with: Top a Cement: | Production | n Casing Casing Size: | 14126 |
| | | 777 382 (sq ≈ de | uring conve | Comented with: | | Casing Size: | |
| | | ₩7 382 (sq z di | uring conve | Comented with: | | | |
| | | | . 6- 5466 wing conve | | SX. | or | ft' \ |
| | | ∞ ∻ وی | - my Convo | | | Method Determined: | l |
| | | | | i otal Depth: | | | - ノ |
| | | | | | | Interva) | |
| | | 1 | | 51-1-1 | Injection Li | Interval t to GG16 | |
| | | 1 | | | feet (Perforated or Open He | | |
| | | | | (. | | | |
| | | ſ | | | | TON WELL DATA SHEET | |
| | ŀ | 1 | | Tubing Size: | <u> </u> | Lining Material: P | iastic |
| | | | | | | Dual Grip | |
| 1 1 | | | | Packer Setting Depth | | | |
| | | | | Other Type of Tubing | g/Casing Seal (if app | рисавіс); | |
| X | 4 A | 1 | | | | Additional Data | |
| | | | 0-50 | 1. Is this a new well | Il drilled for injection | n?Ycs | No |
| linebry " | F | | .u - u 73 0 | | | originally drilled? | |
| | b . | · . | | pi | | | |
| | ų į | | | 2. Name of the Inject | ction Formation: | · · · · · · · · · · · · · · · · · · · | |
| | | | | | |): | |
| rinkard | F | | 16-6616 | 4. Has the well ever | r been perforated in a | any other zone(s)? List all such | perforated |
| | | | juntar. | intervals and give | e piugging detail, i.e | e. sacks of cement or plug(s) use | 5 1. |
| | | 1 100 5 | | 5 Cim-44 | ad dorth " | Of 000 200000 | hing the second |
| | | | | injection zone in | this area: | or gas zones underlying or overl | rying me proposed |
| . P | \leq | - | 7 | | | | · · · · · · · · · · · · · · · · · · · |
| | F | = 8094-8 | 8418 | | | | |
| . | | = 8094-8 | C | <u> </u> | | · | |
| | . J | Toc Sur | tace | | | | |
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(Post Conversion INJECTION WELL DATA SHEET Side 1 🍦 Apache Corp OPERATOR: #8 Royalty Sonthland WELL NAME & NUMBER: WELL LOCATION: UNIT LETTER SECTION TOWNSHIP RANGE FOOTAGE LOCATION WELL CONSTRUCTION DATA WELLBORE SCHEMATIC Surface Casing Hole Size: Casing Size:_ _ ft³ Cemented with: ______sx. See or (NA) Current Method Determined: Top of Cement: ____ Schematics Intermediate Casing in original Hole Size: Casing Size: C-108 _____ ft³ Cemented with: ______ sx. exhibit #32 or_ Method Determined: Top of Cement: Case # Production Casing 14126 TOC Surface 1347 Hole Size: Casing Size: Cemented with: ______ sx. ft) or K- TOC 2951 * change from original Top of Cement: ____ _____ Method Determined: ____ Total Depth: ____ Injection Interval 6649 5686 fect to (Perforated or Open Hole; indicate which) **INJECTION WELL DATA SHEET** Lining Material: Plastic 23/8 Tubing Size: Type of Packer: Coated Dual Grip Packer Setting Depth: _____ 5608 Other Type of Tubing/Casing Seal (if applicable): Additional Data ___Yes ____No 1. Is this a new well drilled for injection? 5686-5984 Blinebry If no, for what purpose was the well originally drilled? 2. Name of the Injection Formation: (SZZ during conversion 3. Name of Field or Pool (if applicable): _ # 6229-6327 4. Has the well ever been perforated in any other zone(s)? List all such perforated Tubb intervals and give plugging detail, i.e. sacks of cement or plug(s) used. 5. Give the name and depths of any oil or gas zones underlying or overlying the proposed € 6617-6649 injection zone in this area: irinkard.

(Post Conversion INJECTION WELL DATA SHEET Side 1 Apache Corp OPERATOR: # 58 ± < C State Tract 12 WELL NAME & NUMBER: WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE WELLBORE SCHEMATIC WELL CONSTRUCTION DATA Surface Casing Hole Size: Casing Size: ft3 Cemented with: sx. See or TOC 322 Current Top of Cement: ____ Method Determined: Surface schematics Intermediate Casing in original Hole Size: Casing Size: C-108 Cemented with: sx. ft3 exhibit # or 32 Top of Cement: _____ Method Determined: Case # Production Casing 14126 Toc 1560 2900 Hole Size: Casing Size: TOC 2491 Cemented with: sx. ft or Top of Cement: Method Determined: (59= during convers Total Depth: Injection Interval 7 3721-3774 6658 * Change from Penrose 5835 feet to (Perforated or Open Hole; indicate which) INJECTION WELL DATA SHEET 23/4 Lining Material: Plastic Tubing Size: ____ Dual Grio Coated Type of Packer: ± 5750 Packer Setting Depth: Other Type of Tubing/Casing Seal (if applicable): Additional Data Yes No 1. Is this a new well drilled for injection? Blinebry 5835 - 5975 If no, for what purpose was the well originally drilled? ____ Name of the Injection Formation: 2. Name of Field or Pool (if applicable): 3. Has the well ever been perforated in any other zone(s)? List all such perforated 4. intervals and give plugging detail, i.e. sacks of cement or plug(s) used. s. Give the name and depths of any oil or gas zones underlying or overlying the proposed - 6615-6658 injection zone in this area: inkard

(Post Conversion INJECTION WELL DATA SHEET Side 1 Apache Corp OPERATOR: # 6V State Tract 17 WELL NAME & NUMBER: WELL LOCATION: SECTION TOWNSHIP RANGE FOOTAGE LOCATION UNIT LETTER WELL CONSTRUCTION DATA WELLBORE SCHEMATIC Surface Casing Hole Size: Casing Size: Cemented with: ______ sx. ft See or To C Gurface 297 Current Top of Cement: ____ Method Determined: Schematics Intermediate Casing in original Hole Size: Casing Size: C-108 Cemented with: _____ sx. ft3 exhibit # or 32 Top of Cement: _____ Method Determined: Case # TOC Surface Production Casing 14126 2853 TOC Surface Hole Size: Casing Size: Cemented with: ______ sx. ft3 or Top of Cement: ____ Method Determined: Total Depth: ____ Injection Interval 5602 6670 feet to_ (Perforated or Open Hole; indicate which) INJECTION WELL DATA SHEET 23/8 Plastic Lining Material: Tubing Size: Dual Grip Coated Type of Packer: ____ ± <u>5550</u> Packer Setting Depth: Other Type of Tubing/Casing Seal (if applicable): _ Additional Data ___Yes ____No 1. Is this a new well drilled for injection? 5602-5862 Blinebry If no, for what purpose was the well originally drilled? _ 2. Name of the Injection Formation: ing conversion). Name of Field or Pool (if applicable): Tubb 6185-6285 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. 5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: = 6578-6670 inkard ..

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(Post Conversion INJECTION WELL DATA SHEET Side 1 Abache C OPERATOR: # 2_ WBDL DA WELL NAME & NUMBER: WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE WELL CONSTRUCTION DATA WELLBORE SCHEMATIC Surface Casing _____ Casing Size:_ Hole Size: Cemented with: ______ sx. ft3 or Sec TOC Surface 214 Curren Top of Cement: Method Determined: Schematics Intermediate Casing in original Casing Size: Hole Size: C-108 Cemented with: ______ sx. ft3 exhibit #32 or Top of Cement: _____ Method Determined: Case # TOC 1325 Production Casing 14126 2815 Hole Size: _____ Casing Size:_____ Toc Surface Cemented with: ______ sx. or _ ft' Method Determined: Top of Cement: ____ Total Depth: _ Injection Interval * Change 6648 5617 fect to (Perforated or Open Hole; indicate which) INJECTION WELL DATA SHEET Plastic 2 3/8 Tubing Size: Lining Material; Coated Grip Dual Type of Packer: ____ Packer Setting Depth: ± 5550 Other Type of Tubing/Casing Seal (if applicable): Additional Data 1. Is this a new well drilled for injection? Yes No 5617-5997 If no, for what purpose was the well originally drilled? ____ mebr 2. Name of the Injection Formation: 3. Name of Field or Pool (if applicable): 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. 5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: = 6419-6648 inkard

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(Post Conversion INJECTION WELL DATA SHEET Eide Id. Apache C. OPERATOR: WBDU Stat WELL NAME & NUMBER: ____ WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE WELLBORE SCHEMATIC WELL CONSTRUCTION DATA Surface Casing Hole Size: Casing Size: _ft³ sx. See Cemented with: TOC Surface Current 213 Top of Cement: Method Determined: Schematics Intermediate Casing in original Casing Size:_ Hole Size: ____ C-108 exhibit # .____ft Cemented with: _______sx. or_ Method Determined: Case # Top of Cement: TOC 1350' by Temp Log Production Casing 14126 2807 Hole Size: Casing Size: - Toc 2584 Cemented with: ______ sx. __ft¹ or * Change fro or giner Top of Cement: _____ Method Determined: ____ Total Depth: Injection Interval 6641 5648 feet to (Perforated or Open Hole; indicate which) INJECTION WELL DATA SHEET Lining Material: Plastic 23/8 Tubing Size: Dual Grip Coated Type of Packer: Packer Setting Depth: _____ 5600'. Other Type of Tubing/Casing Seal (if applicable): _ Additional Data 1. Is this a new well drilled for injection? _Yes ___No 5648-5925 Blinebry If no, for what purpose was the well originally drilled? 2. Name of the Injection Formation: 3. Name of Field or Pool (if applicable): 6096-6266 ubb (397 during Conversion) Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. 5. Give the name and depths of any oil or gas zones underlying or overlying the proposed = 6406-6641 injection zone in this area: