

June 12, 2003
P.O. Box 1248
Fredericksburg, Tx
78628

Oil Conservation Commission
Lori Wrotenberg, Chairman
1220 S. St. Francis Drive
Santa Fe, N.M. 87505

Dear Chairman,

I believe that in fact our companies, Kersey and Company and Kersey & Donohue are in compliance, and that positive action has been taken on all wells in question, and that they have either been plugged or restored to production, thus I am requesting a review of the order concerning Case No. 12811 by the Commission.

Sincerely,
Kenneth R Wade
Kenneth R Wade
Manager
Kersey & Company
Kersey & Donohue

J. CLEO THOMPSON & JAMES CLEO THOMPSON, JR., L.P.
WEST TEXAS DIVISION OFFICE
P.O. BOX 12577
ODESSA, TEXAS 79768
915/366/8886

RECEIVED
JUN 13 2003
Oil Conservation Division

Oil Conservation Commission
c/o Lori Wrotenbery, Chairman
1220 S. St. Francis Drive
Santa Fe, NM 87505

June 11, 2003

Re: Case 12811 and David Brooks' letter of June 2, 2003

This letter is to request a de novo review to contest this order. The reason for contesting this case is based on the fact that the information in the June 2nd letter was incorrect regarding the two wells the State claims are inactive. Indeed, these wells were reactivated some time back as is documented on the attached state and federal forms and the status of the wells have been witnessed by both OCD and BLM representatives. Additionally, these wells were reported on Form C-115 and copies of those forms are also enclosed.

When the first order came out in March 2002 that indicated these wells were inactive we contacted the local Artesia office and brought to their attention that all our wells were active. The Artesia office responded that it was a clerical oversight on their part and since our wells were active that no further action was required by J. Cleo Thompson. Therefore, we were quite surprised to receive your June 2nd letter where a fine was also being imposed.

What should have happened was that we should have been included under finding number 6 of Case 12811 with those operators that had satisfied the Division's Artesia district office and were dismissed from the case. Therefore, I am requesting that J. Cleo Thompson be dismissed from this case and that no fine be imposed. The attached documentation will substantiate that we have spent much time, effort, and money (over \$70,000 on one well) complying with the regulations.

West Square Lake Unit Well 9 #13 (API 30-015-04081)

The first attempt at re-activating started on 11/24/00 and ending on 11/29/00 after unsuccessfully drilling on metal junk in the hole. We then rigged up on the well on 1/14/02 and successfully recovered the junk from the hole, cleaned out the well to TD and ran new 4 ½" casing and cemented it to surface. The well had tubing and rods run and started active production on 2/05/02. A Sundry Notice dated Feb 8, 2002 was sent to the BLM reporting that the well had been returned to active production status. However the date reported for active production of 11/16/2000 was in error as the actual date was 2/05/02. A copy of the Sundry notice and copies of the actual work tickets are enclosed.

West Square Lake Unit Well 5 #8 (API 30-015-04004)

Work to repair this well began on 11/17/00 and continued through 11/22/00 when the well was successfully pressure tested and witnessed by Kathy Queen of the BLM. The next day 11/23/00 the well was put back on active injection. Attached are the actual work tickets, the Sundry notice to the BLM with a copy of the pressure chart and the Sundry notice sent to the OCD.

We appreciate your prompt attention to this matter. If it is possible to dismiss the case against us administratively that would also be very appreciated.

Best regards,



Jim Stevens, Operations Manager

H:\Stephanie\15\Jcd002-02W.T4T

District I
P. O. Box 1980, Hobbs, NM 88241-1980
District II
P. O. Drawer DD, Artesia, NM 88211-0000
District III
1000 Rio Brazos, Artesia, NM 88210

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
P. O. Box 6429
Santa Fe, NM 87505
OPERATOR'S MONTHLY REPORT

Form C-115 First Page
Revised October 17, 1993
Instruction on Reverse Side
1 ☐ Amended Report

2 Operator J Cleo Thompson										3 OGRID: 011181			4 Month/Year 02/02		
5 Address: 325 N. St Blvd, Ste 4300 Dallas Texas 75201										6 Page 1 of 2					
7		8 INJECTION			9 PRODUCTION				10 DISPOSITION OF OIL, GAS, AND WATER						
11 POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-E API No.		12	13	14	15	16	17	18	19	20	21	22	23		
		9 Volume	10 Pressure	11 Barrels of Oil/conden- sate produced	12 Barrels of water produced	13 MCF Gas Produced	14 Days Prod- uced	15 Point of Disposition	16 Gas BTU or Oil API Gravity	17 Oil on hand at beginning of month	18 Volume (Bbls/mcf)	19 Transporter Ogrid	20 Oil on hand at end of month		
39520 LOCO HILLS QUEEN BR SA															
011262 LANGFORD 001 M-09-18S-29E 30-015-03359		P	0	0	22		4	2527410	0	72	0	015694	94		
011263 R. TRAVIS JR 001 A-17-18S-29E 30-015-03432		P	0	0	0		0	2526010	0	129	0		129		

*first one sent
on the 9-13*

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

24

Signature	Stephanie Sauton, Production Secretary	04122002	(214) 953-1177
	Printed Name & Title	Date	Phone Number

2 Operator J Leo Thompson

3 OGRID 011181

4 Month/Year 02/02

5 Page 2 of 2

Z		INJECTION			PRODUCTION				DISPOSITION OF OIL, GAS, AND WATER							
POOL NO. AND NAME Property No. and Name H&M No. & U-L-S-T-E API No.	8 C O D E 1	9 Volume	10 Pressure	11 C O D E 2	12 Barrels of Oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Pro- duced	16 C O D E 3	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbls/mcf)	21 Transporter Ogrid	22 C O D E 4	23 Oil on hand at end of month
57570 SQUIRE LAKE GR SA																
011264 WLU TRACT 01 003 B-04-17S-30E 30-015-04015	P	0	0		56	140	0	28								
011264 WLU TRACT 01 013 K-04-17S-30E 30-015-04015	P	0	0		26	26	0	26								
011264 WLU TRACT 02 006 N-33-16S-30E 30-015-03911	A	0	0		0	0	0	0								
011264 WLU TRACT 02 007 M-33-16S-30E 30-015-03912	P	0	0		28	140	0	28								
011264 WLU TRACT 02 011 A-33-16S-30E 30-015-03917	P	0	0		28	84	0	28								
011264 WLU TRACT 03 009 G-33-16S-30E 30-015-03914	P	0	0		28	140	0	28								
011264 WLU TRACT 03 012 B-33-16S-30E 30-015-03913	P	0	0		28	140	0	28								
011264 WLU TRACT 04 015 N-04-17S-30E 30-015-04017	P	0	0		28	140	0	28								
011264 WLU TRACT 05 008 F-35-16S-30E 30-015-04014	I	48 BW	1750 W		28											
011264 WLU TRACT 05 015 C-35-16S-30E 30-015-04012	P	0	0		28	140	0	28								
011264 WLU TRACT 05 017 E-35-16S-30E 30-015-03915	P	0	0		56	56	0	28								

NOTE

011264 WSLU TRACT 06
005 C-35-16S-30E
30-015-04001

P

0

0

27

135

0

27

011264 WSLU TRACT 06
006 N-35-16S-30E
30-015-04002

P

0

0

27

236

0

27

011264 WSLU TRACT 06
007 P-35-16S-30E
30-015-25368

P

0

0

135

270

0

27

011264 WSLU TRACT 06
008 N-35-16S-30E
30-015-25417

P

0

0

28

560

0

28

011264 WSLU TRACT 06
009 N-35-16S-30E
30-015-25418

P

0

0

28

32

0

28

011264 WSLU TRACT 07
010 K-35-16S-30E
30-015-04007

P

0

0

28

25

0

28

011264 WSLU TRACT 09
002 I-33-16S-30E
30-015-03967

P

0

0

2

13

0

2

011264 WSLU TRACT 09
004 O-33-16S-30E
30-015-03969

P

0

0

112

420

0

28

011264 WSLU TRACT 09
013 J-04-17S-30E
30-015-04081

P

0

0

52

104

0

26

011264 WSLU TRACT 09
014 I-04-17S-30E
30-015-04082

P

0

0

28

28

0

28

011264 WSLU TRACT 11
015 O-04-17S-30E
30-015-04083

P

0

0

26

26

0

26

011264 WSLU TRACT 11
016 P-04-17S-30E
30-015-04084

P

0

0

28

54

0

28

011264 WSLU TRACT 12
007 J-26-16S-30E
30-015-03937

P

0

0

28

84

0

28

011264 WSLU TRACT 13
002 I-34-16S-30E
30-015-03981

P	0	C	28	980	0	28
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011264 WSLU TRACT 13
004 O-34-16S-30E
30-015-03983

P	0	C	28	8400	0	28
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011264 WSLU TRACT 14
001 G-34-16S-30E
30-015-03984

P	0	C	28	224	0	28
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011264 WSLU TRACT 14
002 H-34-16S-30E
30-015-03985

A	0	C	0	0	0	0
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011264 WSLU TRACT 14
004 A-34-16S-30E
30-015-03987

P	0	C	28	112	0	28
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011264 WSLU TRACT 15
003 N-34-16S-30E
30-015-03990

J	5895 BW	1750 W	28			
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011264 WSLU TRACT 15
006 E-34-16S-30E
30-015-03993

P	0	C	26	260	0	26
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011264 WSLU TRACT 15
007 C-34-16S-30E
30-015-03994

P	0	C	28	280	0	28
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011264 WSLU TRACT 15
009 K-34-16S-30E
30-015-04032

P	0	C	28	140	0	28
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011264 WSLU TRACT 15
011 M-34-16S-30E
30-015-10344

P	0	C	56	140	0	28
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011264 WSLU TRACT 16
002 I-32-16S-30E
30-015-03963

P	0	C	28	28	0	28
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011264 WSLU TRACT 20
006 A-02-17S-30E
30-015-24199

P	0	C	54	270	0	27
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011264 WSLU TRACT 21
005 B-02-17S-30E
30-015-24198

P	0	0	135	270	0	27											
P	0	0	140	280	0	28											
P	0	0	28	560	0	28											
							O W G	2806869 2806870	367 1632	217	1440 15623 293	015694 009171					43
P	0	0	139	168	293	28											
P	0	0	28	28	0	28											

011264 WSLU TRACT 23
001 C-02-17S-30E
30-015-24197

011264 WSLU TRACT 24
010 P-36-16S-30E
30-015-04026

011264 WSLU TRACT 24
012 P-36-16S-30E
30-015-25335

011264 WSLU TRACT 25
008 N-36-16S-30E
30-015-04024

06-11-2003 10:21AM FROM

TO

14323660743 P.02

September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

5. Lease Serial No.

LC 060325

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.

West Square Lake Unit #73884U4270

8. Well Name and No.

Tract 9 Well 13

9. API Well No.

30-015-04081

10. Field and Pool, or Exploratory Area

Grayburg San Andreas

11. County or Parish, State

Eddy, NM

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

Cleo Thompson

Address

O. Box 237, Loco Hills, NM 88255

3b. Phone No. (include area code)

(505) 677-2396

Location of Well (Footage, Sec., T. R., M., or Survey Description)

nit Letter J of Sec. 4; T7S, R 30E NMP 1980' FSL, 1980' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☒ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☒ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-3 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Rig up on 1/14/02.

Change out well head.

Pick up 6 1/8 mill 8 - 1 1/2 drill collars. G.I.H. tag up @ 2765' C.O. to T.D. (3150') Circulate hole clean. C.O.H.

Pick up 4 1/2 x 7" formation PKR. G.I.H. w/65 jts. 4 1/2 csg. PKR set @ 2743'.

Rig up Halliburton O.W.S.C.O. pump 325 sx cmt. Circulate to surface 80 sx to the pit.

Drill out formation PKR C.O. to T.D. Circulate hole clean. C.O.H.

/16/00 Run Production Equipment and Put on Production

ACCEPTED FOR RECORD

FEB 12 2003

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Amador Pando Jr.

Title Production Foreman

Signature

Date 2/08/02

Approved by (Signature)

Name (Printed/Typed)

Title

Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

L & R WELL SERVICE, INC.

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

WORK TICKET

10202

DATE 11/24/00

COMPANY J. Cleo Thompson

ORDER OR CONTRACT NO. Amador Pando

LEASE Tract 9

WELL NO. #13

WELL DESCRIPTION

HRS.

RATE

TOTAL

Drove to location. Rig up. Started to pull tubing out of hole, came out of hole and shut down. 1:00 pm to 5:30 pm

Double Derrick 4 min

4 1/2

135.00

562.50

Tbg. Tongs

1

100.00

100.00

Pipe Wiper

1

20.00

20.00

	5/8"	3/4"	7/8"	1"
RODS				
SUBS				
	2 3/8"		2 7/8"	
TUBING	94			

HELPER Salvador Cueto HRS. 4 1/2

HELPER Ramon Velo HRS. 7

HELPER Guillermo Chacon HRS. 7

OPERATOR Carlos Rodriguez HRS. 7

11/24/00

WORK TICKET

10203

DATE 11/25/00

ORDER OR
CONTRACT NO. Amador Pando

WELL NO. #13

	5/8"	3/4"	7/8"	1"
RODS				
SUBS				
TUBING	2 3/8"	2 7/8"		

HELPER Salvador Cueto HRS. 4 1/2

HELPER Ramon Vela HRS. 7

HELPER Gumaro Chacon MS

OPERATOR Carlos Rodriguez HRS. 7

Lab Prob 2

L & R WELL SERVICE, INC.

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

WORK TICKET

10204

DATE 11/27/00

COMPANY Alex Thompson ORDER OR CONTRACT NO. Amador Pardo
LEASE Tract 9 well WELL NO. 13

WELL DESCRIPTION	HRS.	RATE	TOTAL
Drove crew to location. Go in hole with the testing. Every 10 stands also changed out 38 of tubing-collars. Tested tubing to 600 psi. Held okay. Pull out of hole with tubing. Went back in with 6 1/4" drill bit & 6 3/4" drill collar. Tagged bottom at 2748'. Shut well in. Shut down. 6:00 am. to 5:00 pm.			
Double Derrick w/ten	11	125.00	1375.00
Tubing Sings	1	100.00	100.00

	5/8"	3/4"	7/8"	1"
10DS				
UBS				
	2 3/8"	2 7/8"		
JBING	88			

HELPER Salvador Cueto HRS. 11
HELPER Ramon Velez HRS. 7
HELPER Humaro Chacon HRS. 7
OPERATOR Carlos Rodriguez HRS. 7

#1

14 Ph 2

WORK TICKET

10205

DATE 11/28/00

COMPANY J. Cleo Thompson ORDER OR CONTRACT NO. Amador Pando
LEASE Tract 90 Well WELL NO. 13

WELL DESCRIPTION	HRS.	RATE	TOTAL
Drove to location. Went in with 3 stands, lay down 1 joint Rigg'd up derrick. Started drilling at 2748 drilling approx 430 ft to 2753. Pull out of hole with tubing stand drill collars in derrick Shut well in Shut down. 6.00am-4.30pm			
Double Derrick w/ten	10 1/2	125.00	1312.50
Tubing Tongs	1	100.00	100.00

	5/8"	3/4"	7/8"	1"
IODS				
UBS				
	2 3/8"		2 7/8"	
JBING	89			

HELPER Salvador Cueto HRS. 10 1/2
HELPER Ramon Velez HRS. 7
HELPER Humaro Chacon HRS. 7
OPERATOR Carlos Rodriguez HRS. 7

#1

4 D. 17

**POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835**

10206

DATE _____

ORDER OR
CONTRACT NO

WELL NO. #13

Drove to location. Ran in hole with 6'18" shoe, drill collars and tbg. Tagged bottom at 2753' drill 10'. Pulled out of the hole and laid down drill collars and shoe. Ran in the hole with tbg. Flange well up. Rig down and clean location. 6:00am to 5:00pm

Double Derrick w/ men	11	125.00	1375.00
Tbg. Tangs	1	100.00	100.00
Pipe Wiper	1	20.00	20.00

RODS

SUBS

TUBING

HELPER

HELPER

HELPER

OPERATOR

Antony D. B. 2.

**POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835**

13268

well file

DATE 1/14/02

COMPANY Jake Cleo Thompson
LEASE Tract 16 well

ORDER OR
CONTRACT NO. Amador Pando

WELL NO. # 13

7:00am - 4:30pm

	$\frac{5}{8}$ "	$\frac{3}{4}$ "	$\frac{7}{8}$ "	1"
RODS				
SUBS				
	$2\frac{3}{8}$ "		$2\frac{7}{8}$ "	
TUBING				

HELPER Gumaro Chacon HRS. 9 1/2

HELPER Pablo Bahena HRS. }

HELPER Ed Jones HRS. }

OPERATOR Jesus Valdez HRS. }

[Handwritten signature]

**POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835**

13551

DATE 1/15/02

COMPANY Wake Cleo Thompson
LEASE Tract 9

ORDER OR
CONTRACT NO.

Amador Pando

WELL NO. # 13

WELL DESCRIPTION	HRS.	RATE	TOTAL
Drove crew to location, R.I. H. w/ 9-2 1/2" jts Tagged up on Yunk Iron @ 2762', R. up power Swivel & Mill Down to 2777', Circulate hole Clean, laid down Swivel P.O.H. w/ 7 jts, Shut Down.			
Double Derrick w/ 4 men	10.5	145.00	1522.50
7:00 am - 5:30 pm			

	$\frac{5}{8}$ "	$\frac{3}{4}$ "	$\frac{7}{8}$ "	1"
RODS				
SUBS				
TUBING	$2\frac{3}{8}$ "	$2\frac{7}{8}$ "		

HELPER Gumaro Chacon HRS. 10 1/2

HELPER Paulo Batten HRS. 5

HELPER Ed Jones HRS. 5

OPERATOR Jesus Valdez HRS. 5

1

Ph. P. L.

L & R WELL SERVICE, INC.

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

WORK TICKET

13552

DATE 1/16/02

COMPANY Gabe Cleo Thompson
LEASE Tract 9

ORDER OR
CONTRACT NO. Amador Ponder

WELL NO. #13

WELL DESCRIPTION

Drove Crew to location, R.I.H. w/ 7 1/2' Tagged
@ 2777' Mill on junk metal Down to 2784'
Circulate clean. P.O.H. w/ Ybg & Drill Collars
plus Mill. Shut well in, shut Down for the Day.

WELL DESCRIPTION	HRS.	RATE	TOTAL
Double Derrick w/ 3 men	10	145.00	1450.00
Pipe Wiper	1	20.00	20.00
3 1/2" Slips	1	80.00	80.00

7:00 am - 5:00 pm

	5/8"	3/4"	7/8"	1"
RODS				
SUBS				
TUBING	2 3/8"		2 7/8"	

HELPER Gumaro Chacon HRS. 10
HELPER Paulo Bohena HRS. 5
HELPER Ed Jones HRS. 5
OPERATOR Jesus Valdez HRS. 5

#1

Phil P. 2.

LEASE OPERATOR

**POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835**

13553

DATE 1/17/02

COMPANY G. C. Thompson
LEASE Tract 9 W.

ORDER OR
CONTRACT NO. Amador Pando
WELL NO. #13

RODS	$\frac{5}{8}$ "	$\frac{3}{4}$ "	$\frac{7}{8}$ "	1"
SUBS				
TUBING	$2\frac{3}{8}$ "		$2\frac{7}{8}$ "	

HELPER Lumero Chacon HRS. 10 1/2

HELPER Paulo Bahena HRS.

HELPER Ed gomes HRS.

OPERATOR Jesus Valdez HRS.

4422

L & R WELL SERVICE, INC.

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

WORK TICKET

13554

DATE 1/18/02

COMPANY G. Cleo Thompson
LEASE Tract 9 well

ORDER OR CONTRACT NO. Amador Pardo
WELL NO. #13

WELL DESCRIPTION	HRS.	RATE	TOTAL
Drove crew to location. Ran in hole with 4" / 16 overshoot and 3 1/2 jars 8 drill collars, 82 ft. of 2 1/2 tug. Fished 2 3/8 tug. jar on 2 3/8 tug for 30 minutes, tug come loose. Pulled out of the hole with fish had 193' of 2 3/8 tug under overshoot. Ran in hole with 6' / 8 drill bit 8-3 1/2 drill collars Clean from 2844' to 2990'. Circulate clean. Pulled out of hole with drill bit. Shut well in. Shut down.			
Double Derrick w/4 men	10	145.00	1450.00
3 1/2 Slips (5 day min)	1	80.00	80.00

	5/8"	3/4"	7/8"	1"
RODS				
SUBS				
TUBING	2 3/8"		2 7/8"	

HELPER Dumare Chacon HRS. 10
HELPER Paulo Bahena HRS. 7
HELPER Ed Jones HRS. 7
OPERATOR Jesus Valdez HRS.

[Signature]

L & R WELL SERVICE, INC.

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

WORK TICKET

13555

DATE 1/21/02

COMPANY J. Cleo Thompson
LEASE Tract 9

ORDER OR CONTRACT NO. Amador Pardo
WELL NO. #13

WELL DESCRIPTION	HRS.	RATE	TOTAL
Drone crew to location. Ran in hole with 6'1/8 shoe, 2 jts. of 4'1/2" wash pipe and 8-3'1/2 drill collars 89 jts. of 2'7/8 tbg. Washed over and clean from 2990' to 3060'. Circulate clean. Pulled out of the hole with shoe run back in with 4'11/16 overshot 3'1/2 jars and 8-3'1/2 drill collar plus 89 jts. of 2'7/8. Fished 2'3/8 tbg at 3060' jar on tbg for 3 hrs. Couldn't free up tbg. Release overshot. Pulled out of the hole with tools. Shut well in. Shut down.			
Double Derrick w 4 men	9 1/2	145.00	1377.50
3 1/2 Shifts all day	1	20.00	20.00
7:00am to 4:30pm			

	5/8"	3/4"	7/8"	1"
RODS				
SUBS				
TUBING	2 3/8"		2 7/8"	

HELPER Gumaro Chacon HRS. 9 1/2
HELPER Paulo Bahena HRS. 1
HELPER Ed Jones HRS. 1
OPERATOR Jesus Valdez HRS. 1

APR 12

L & R WELL SERVICE, INC.

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

WORK TICKET

13556

DATE 1/22/02

COMPANY J. Cleo Thompson
LEASE Tract 9

ORDER OR CONTRACT NO. Amador Pando
WELL NO. #13

WELL DESCRIPTION	HRS.	RATE	TOTAL
Drone to location. Run in with 6' 1/8 shoe, 3 jts. of w. pipe and 90 jts. of 2 7/8" tlg wash over from 3060' to 3092'. Circulate clean. Pulled out of hole with shoe. Run back in with 4" 11/16 overshot 3 1/2 jars and 8 - 3 1/2 drill collars plus 90 jts. of 2 7/8. Fish 2 3/8 tlg at 3060' jar on tlg string for an hour tlg 2 3/8 parted. Pulled out of hole with fish pull below the fish with 69' of the 2 3/8 tlg. Shut well in. Shut down.			
Daylife Derrick w 4 men	10	145.00	1450.00
3 1/2 Slips add day	1	20.00	20.00
7:00 am to 5:00 pm			

	5/8"	3/4"	7/8"	1"
RODS				
SUBS				
	2 3/8"	2 7/8"		
TL BING				

HELPER Humano Chacon HRS. 10
HELPER Paulo Bahena HRS. 7
HELPER Nicolas Salcido HRS. 7
OPERATOR Jesus Valdez HRS. 7

APR 22

**POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835**

13557

DATE 1/23/02

COMPANY J Cleo Thompson
LEASE Tract 9

ORDER OR
CONTRACT NO. Amador Pando

WELL NO. # 13

WELL DESCRIPTION	HRS.	RATE	TOTAL
Drove to location. Run in hole with 6'8" shoe, 3 joints of wash pipe, 3 1/2" jars, 8-3 1/2" drill collars and 90 2 7/8" joints. Clean out shot hole from 3092'-3125'. Circulate clean. Pull out of hole with 20 joints. Shut down for day.			
Double Derrick + 4 Men	10 1/2	145.00	1522.50
3 1/2" Slips all day	1	20.00 80.00	20.00 80.00
7:00 am - 5:30 pm			

	$\frac{5}{8}$ "	$\frac{3}{4}$ "	$\frac{7}{8}$ "	1"
RODS				
SUBS				
TUBING	$2\frac{3}{8}$ "	$2\frac{7}{8}$ "		

HELPER Gumaro Chacon HRS. 10 1/2
HELPER Paulo Bahena HRS. 10 1/2
HELPER Ed. Jones HRS. 10 1/2
OPERATOR Jesus Valdez HRS. 10 1/2

#

APR 2

L & R WELL SERVICE, INC.

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

WORK TICKET

13558

DATE 1/24/02

COMPANY J. Cleo Thompson
LEASE Tract 9

ORDER OR CONTRACT NO. Amador Pando
WELL NO. #13

WELL DESCRIPTION	HRS.	RATE	TOTAL
Drove to location, Ran in hole with 20 jts. Jagged at same place at 3125' Pulled out of the hole with shoe. Ran in hole with 4" 11/16 overshot and 3 1/2 jars, 8 drill collars plus 91 jts. of 2 7/8. Fished 2 3/8 thg at 3060'. Pulled out of the hole with fish and had 2 jts. of 2 3/8 SN. 4' perforated sub, SN, and 15' MA. Run back in with 6 1/8" drill bit, 8-3 1/2 drill collars and 94-2 7/8 thg. Clean from 3125' to TD at 3150'. Circulate clean and pull and lay down 60 jts. Delivered to Thompson's yard. Shut down.			
Double Derrick w 4 men	10 1/2	145.00	1522.50
7:00am - 5:30pm			

	5/8"	3/4"	7/8"	1"
RODS				
SUBS				
	2 3/8"	2 7/8"		
TUBING				

HELPER Dumaro Chacon HRS. 10 1/2
HELPER Paulo Bahena HRS. 7
HELPER Ed Jones HRS. 7
OPERATOR Jesus Valdez HRS. 7

APR 2

**POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835**

13559

DATE 1/25/02

COMPANY

G. Cleo Thompson
Tract 9

ORDER OR
CONTRACT NO

Amador Pando

LEASE

WELL NO

13

WELL DESCRIPTION	HRS.	RATE	TOTAL
Drone crew to location. Pulled out of the hole with 28 fts. of 2 7/8" tug, 8 drill collars. Loaded tug delivered to yard.			
Ran in hole with 88 fts. out of derrick. Laid down 88 fts. plus had 1 ft. laying on ground. Delivered tug to yard.			
Shut down.			
Double Derrick w 4 men	8	145.00	1160.00
3 1/2 Slips (all day)	1	20.00	20.00
Pipe Wiper	1	20.00	20.00
6:00am to 2:00 pm			

	5/8"	3/4"	7/8"	1"
RODS				
SUBS				
	2 3/8"		2 7/8"	
TUBING				

HELPER Guillermo Chacon HRS. 8
HELPER Paulo Bahena HRS. 7
HELPER Ed Jones HRS. 7
OPERATOR Jesus Valdez HRS. 7

100

**POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835**

13560

DATE 1/28/02

COMPANY

J Cho Thompson
Tract 9

ORDER OR
CONTRACT NO

Amador Pando

LEASE

WELL NO. #13

WELL DESCRIPTION	HRS.	RATE	TOTAL
Drove crew to location. Set up pipe racks and catwalk. Talled 68 yds. of 4 1/2" Shut down.			
Double Derrick w 4 men	7	145.00	1015.00
3 1/2 Slips (add)	1	20.00	20.00
6:00 am - 1:00 pm			

RODS	5/8"	3/4"	7/8"	1"
SUBS				
TUBING	2 3/8"		2 7/8"	

HELPER Dumaro Chacon HRS. 7

HELPER Paulo Bahena HRS. 7

HELPER Ed Jones HRS.

OPERATOR Luis Valdez HRS 6

422

LEASE OPERATOR

L & R WELL SERVICE, INC.

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

WORK TICKET

13561

Well file

DATE 1/29/02

COMPANY

J. Cho Thompson
Tract 9

ORDER OR
CONTRACT NO.

Amador Pando

LEASE

WELL NO. *#13*

WELL DESCRIPTION

HRS.

RATE

TOTAL

*Drove to location. Ran in hole with
4 1/2 x 5 3/4 shoe, 5 centralizers and
65-4 1/2 yds. of casing. Put shoe
at 2733'. Rig up Halliburton pump
cement down. Close valve and
shut down.*

<i>Double Derrick w/ men</i>	<i>8 1/2</i>	<i>145.00</i>	<i>1232.50</i>
<i>3 1/2 Slips (add)</i>	<i>1</i>	<i>20.00</i>	<i>20.00</i>

6:00am to 2:30pm

	5/8"	3/4"	7/8"	1"
RODS				
SUBS				
	2 3/8"		2 7/8"	
TUBING				

HELPER *Dumario Chacon* HRS. *8 1/2*
HELPER *Paulo Bahena* HRS. *7*
HELPER *Ed Jones* HRS. *7*
OPERATOR *Jesus Valdez* HRS. *7*

MR. 2.

LEASE OPERATOR

L & R WELL SERVICE, INC.

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

WORK TICKET

13562

DATE 1/30/02

COMPANY J. Cleo Thompson
LEASE Tract 9

ORDER OR CONTRACT NO. Amador Pardo
WELL NO # 13

WELL DESCRIPTION	HRS.	RATE	TOTAL
Drive to location. Loaded 95-2 ³ / ₈ jts. from yard. Pick up and run in hole. 3 ¹ / ₄ drill bit, 6-3 ¹ / ₈ drill collars and 82-2 ³ / ₈ jts. Tag and drill flow shoe at 2733. Drill for 2 hours. Circulate clean. Shut down for day.			
Double Derrick w ⁴ men	11 ¹ / ₂	145.00	1667.50
3 ¹ / ₂ Slips (add)	1	20.00	20.00
12:00 am - 5:30 pm			

	5/8"	3/4"	7/8"	1"
RODS				
SUBS				
TUBING	2 ³ / ₈ "	2 ⁷ / ₈ "		

HELPER Dumaro Chacon HRS. 11¹/₂
HELPER Paulo Bahena HRS. 1
HELPER Ed Jones HRS. 1
OPERATOR Jesus Valdez HRS. 1

MP 2

LEASE OPERATOR

L & R WELL SERVICE, INC.

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

WORK TICKET

13563

DATE 1/31/02

COMPANY

J. Cleo Thompson
Tract 9

ORDER OR
CONTRACT NO.

Amador Pando

LEASE

WELL NO

13

WELL DESCRIPTION

HRS.

RATE

TOTAL

Drive to location. Drill flow shoe
at 2733 through down to TD 3150.
Pulled out of the hole with tug. Lay
down 6 drill collars. Run back
in with SN and 98-2³/₈ js. Rig
up swab equipment. Made 7 turns.
Pull 17 bbls. Close well in.
SN at 3056.

Double Derrick w/ men	12	145.00	1740.00
2" Swab Cups	2	20.25	40.50
Oil Saver Rubbers	2	11.20	22.40

6:00am to 6:00pm

RODS

SUBS

TUBING

5/8"

3/4"

7/8"

1"

2 3/8"

2 7/8"

HELPER

Dumario Chacon HRS. 12

HELPER

Paulo Bahena HRS. 7

HELPER

Ed Jones HRS. 7

OPERATOR

Jesus Valdez HRS. 7

**POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835**

13564

DATE 2/1/02

COMPANY J. Cleo Thompson ORDER OR CONTRACT NO. Amador Pando
LEASE Tract 9 WELL NO. #13

[illegible]

	5/8"	3/4"	7/8"	1"
RODS				
SUBS				
	2 3/8"		2 7/8"	
TO BING				

HELPER	Dumaro Chacon	HRS.	9 1/2
HELPER	Paulo Bahena	HRS.	7
HELPER	Ed Jones	HRS.	
OPERATOR	Jesus Valdez	HRS.	

[Signature]

LEASE OPERATOR

L & R WELL SERVICE, INC.

POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835

WORK TICKET

13565

DATE 2/4/02

COMPANY J Cleo Thompson
LEASE Tract 9 Well

ORDER OR CONTRACT NO. Amador Pando
WELL NO. #13

WELL DESCRIPTION	HRS.	RATE	TOTAL
Drove to location. Run in hole with 4 1/2" 32A packer, seating nipple and 86 joints of 2 3/8" Rig up swab. Made 3 swab runs from 1700' down to seating nipple. Set packer @ 2682'. Pump acid. Close well in for 30 minutes. Start swabbing from surface down to seating nipple in 6 swab runs. Release packer. Pull out of hole with tubing and packer. Run in hole with seating nipple and 98 joints of 2 3/8" tubing. Set seating nipple @ 3056'. Hang well on. Rig up swab. Made 21 swab runs. Recovered 37 bbls of water. Close well in. Shut down for day.			
Double Derrick + 4 Men	12 1/2	145.00	1812.50
Pipe Wiper	1	20.00	20.00
2" Swab Cups	4	20.25	81.00
Oil Saver Rubbers	4	11.20	44.80
6:00 am - 6:30 pm			

	5/8"	3/4"	7/8"	1"
RODS				
SUBS				
	2 3/8"	2 7/8"		
TUBING	98			

HELPER Gumaro Chacon HRS. 12 1/2
HELPER Paulo Bahena HRS. 12 1/2
HELPER Ed Jones HRS. 12 1/2
OPERATOR Jesus Valdez HRS. 12 1/2

[Signature]

LEASE OPERATOR

**POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835**

13566

COMPANY J. Cleo Thompson ORDER OR CONTRACT NO. Amador Pando
LEASE Tract 9 WELL NO. #13

10:00 am - 3:30 pm

 $2 \times 1\frac{1}{2} \times 10$

HELPER Dumoulo Chacin HRS. 9 1/2

HELPER Paulo Bahena HRS. 7

HELPER Ed Jones HRS. 7

OPERATOR Jesus Valdez HRS. 7

Ref 2

*At: Stephanie Seston / 011181 / 09-01-02 TKT
 Sent 2-15-02*

District I
 P. O. Box 1980, Hobbs, NM 88241-1980
District II
 P. O. Drawer DD, Artesia, NM 88211-0719
District III
 1000 Rio Brazos, Aztec, NM 86710

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 P. O. Box 6429
 Santa Fe, NM 87505
OPERATOR'S MONTHLY REPORT

Form C-115 First Page
 Revised October 17, 1993
 Instruction on Reverse Side
 1 ☒ Amended Report

2 Operator J Cleo Thompson					3 OGRID: 011181					4 Month/Year 09/01						
5 Address: 325 N. St Paul, Ste 4300 Dallas Texas 75201										6 Page 1 of 2						
2		INJECTION		PRODUCTION					DISPOSITION OF OIL, GAS, AND WATER							
POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-B API No.		9 Volume	10 Pressure	11 C O E 1	12 Barrels of Oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Prod- uced	16 C O E 3	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbls/mcf)	21 Transporter OgrId	22 C O E 4	23 Oil on hand at end of month
39520 LOGO HILLS QUEEN GB SA																
011262 LANGFORD 001 M-09-18S-29E 30-015-03359		P 0	0		42			4	0	2527410	0	157	0	015694		199
011263 R. TRAVIS JR 001 A-17-18S-29E 30-015-03432		P 0	0		1			1	0	2526010	0	124	0			125

*Amended Report
 filed on the
 58 Injection*

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.
 24

Signature	Stephanie Seston, Production Secretary	2152002	(214) 953-1177
	Printed Name & Title	Date	Phone Number

2		INJECTION		PRODUCTION				DISPOSITION OF OIL, GAS, AND WATER								
POOL NO. AND NAME Property No. and Name Well No. & U/L-S-T-R API No.		9 Volume	10 Pressure	11 C O D E 2	12 Barrels of Oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Prod- uced	16 C O D E 3	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbls/mcf)	21 Transporter Ogrid	22 C O D E 4	23 Oil on hand at end of month
57570 SQUARE LAKE GB SA																
011264 WSLU TRACT 01 003 B-04-17S-30E 30-015-04075		P	0	0	60	150	0	30								
011264 WSLU TRACT 01 013 K-04-17S-30E 30-015-04085		P	0	0	16	16	0	16								
011264 WSLU TRACT 02 006 N-33-16S-30E 30-015-03971		T	0	0	0	0	0	0								
011264 WSLU TRACT 02 007 M-33-16S-30E 30-015-03972		P	0	0	30	150	0	30								
011264 WSLU TRACT 02 011 A-33-16S-30E 30-015-03977		P	0	0	30	90	0	30								
011264 WSLU TRACT 03 009 G-33-16S-30E 30-015-03974		P	0	0	30	150	0	30								
011264 WSLU TRACT 03 012 B-33-16S-30E 30-015-03978		P	0	0	16	80	0	16								
011264 WSLU TRACT 04 015 N-04-17S-30E 30-015-04087		P	0	0	30	150	0	30								
011264 WSLU TRACT 05 008 F-35-16S-30E 30-015-04004		I	3000 BW	1750 W		0	0	0								
011264 WSLU TRACT 05 015 C-35-16S-30E 30-015-04012		P	0	0	30	150	0	30								
011264 WSLU TRACT 05 017 E-35-16S-30E 30-015-03996		P	0	0	60	60	0	30								

011264 WSLU TRACT 06
005 0-35-16S-30E
30-015-04001

P	0	0	0	0	0	0
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011264 WSLU TRACT 06
006 N-35-16S-30E
30-015-04002

P	0	0	12	60	0	12
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011264 WSLU TRACT 06
007 P-35-16S-30E
30-015-25368

P	0	0	150	300	0	30
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011264 WSLU TRACT 06
008 N-35-16S-30E
30-015-25417

P	0	0	30	600	0	30
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011264 WSLU TRACT 06
009 N-35-16S-30E
30-015-25418

P	0	0	21	399	0	21
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011264 WSLU TRACT 07
010 K-35-16S-30E
30-015-04007

P	0	0	30	30	0	30
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011264 WSLU TRACT 09
002 I-33-16S-30E
30-015-03967

P	0	0	30	450	0	30
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011264 WSLU TRACT 09
004 0-33-16S-30E
30-015-03969

P	0	0	120	450	0	30
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011264 WSLU TRACT 09
013 J-04-17S-30E
30-015-04081

T	0	0	0	0	0	0
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011264 WSLU TRACT 09
014 I-04-17S-30E
30-015-04082

P	0	0	30	15	0	15
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011264 WSLU TRACT 11
015 0-04-17S-30E
30-015-04083

P	0	0	30	30	0	30
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011264 WSLU TRACT 11
016 P-04-17S-30E
30-015-04084

P	0	0	30	60	0	30
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011264 WSLU TRACT 12
007 J-26-16S-30E
30-015-03937

P	0	0	0	0	0	0
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011264 WSLU TRACT 13
002 I-34-16S-30E
30-015-03981

P	0	0	16	560	0	16
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011264 WSLU TRACT 13
004 O-34-16S-30E
30-015-03983

P	0	0	30	6000	0	30
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011264 WSLU TRACT 14
001 G-34-16S-30E
30-015-03984

P	0	0	29	232	0	29
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011264 WSLU TRACT 14
002 H-34-16S-30E
30-015-03985

T	0	0	0	0	0	0
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011264 WSLU TRACT 14
004 A-34-16S-30E
30-015-03987

P	0	0	30	120	0	30
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011264 WSLU TRACT 15
003 N-34-16S-30E
30-015-03990

I	12000 BW	1750 W				
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011264 WSLU TRACT 15
006 E-34-16S-30E
30-015-03993

P	0	0	120	1500	0	30
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011264 WSLU TRACT 15
007 C-34-16S-30E
30-015-03994

P	0	0	29	290	0	29
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011264 WSLU TRACT 15
009 K-34-16S-30E
30-015-04032

P	0	0	30	150	0	30
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011264 WSLU TRACT 15
011 M-34-16S-30E
30-015-10344

P	0	0	60	150	0	30
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011264 WSLU TRACT 16
002 I-32-16S-30E
30-015-03963

P	0	0	30	30	0	30
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011264 WSLU TRACT 20
006 A-02-17S-30E
30-015-24199

P	0	0	60	300	0	30
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011264 WSLU TRACT 21
005 B-02-17S-30E
30-015-24198

P

0

0

150

300

0

30

011264 WSLU TRACT 23
001 C-02-17S-30E
30-015-24197

P

0

0

150

300

0

30

011264 WSLU TRACT 24
010 P-36-16S-30E
30-015-04026

P

0

0

21

420

0

21

011264 WSLU TRACT 24
012 P-36-16S-30E
30-015-25335

P

0

0

132

180

1099

30

O
W
G

2806869

2806870

358

1570

137

1430

13930

1099

015654

009171

387

011264 WSLU TRACT 25
008 N-36-16S-30E
30-015-04024

P

0

0

8

8

0

8

06-11-2003 10:22AM FROM

TO

14323660743 P.03

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other W.I.W.

2. Name of Operator

J. Cleo Thompson

3a. Address

P.O. Box 237 Loco Hills, NM 88255

3b. Phone No. (include area code)

(505) 877-2899

4. Location of Well (Frontage, Sec., T., R., M., or Survey Description)

Unit Letter: F 1980' FNL 1980' FWL of Sec. 35
T16S R30E

5. Lease Serial No.

LC 063926

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

WSIU

8. Well Name and No.

Tr. 5 Well 8

9. API Well No.

30-015-04004

10. Field and Pool, or Exploratory Area

Grayburg-San Andreas

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☒ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☒ Well Integrity☒ Other W.I.W.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and open. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 90 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed, or testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

We propose to pump out well and re-instate back to injection well.
Csg. has already been tested according to regulations witnessed by
BLM. (chart used)

APPROVED

FEB 12 2003

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the
Name (Printed/Typed)

Amador Pando

is true and correct

Title Production Foreman

Signature

Date 01/08/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any,
certify that the applicant holds
which would entitle the applicant

Approval of this notice does not warrant or
conduct operations thereon.

Title

Date

Office

06-11-2003 10:25AM

FROM

TO

14323660743 P.05

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-04004

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

LC 063926

7. Lease Name or Unit Agreement Name:

WSLU

8. Well No.

Tract 5

9. Pool name or Wildcat

Grayburg- San Andreas

SUNDY NOTICES AND REPORTS ON WELLS 341516
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☐ W.I.

2. Name of Operator

J. Cleo Thompson

3. Address of Operator

P.O. BOX 237 Loco Hills, N.M. 88255

4. Well Location

Unit letter F 1980 feet from the N line and 1980 feet from the W line

Section 35 Township 16S Range 30E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☒OTHER: Put back on Injection ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 11-17-00 work began as follows;

1. Unseat Pkr. Came out of hole.
 2. Replace old wellhead w/new one.
 3. Pick up 3 7/8 bit Go in hole clean out dwn to 3200' C.O.H.
 4. Pick up new 4 1/2 tension pkr. Go in hole dwn to 2690' circulate pkr fluid Set Pkr. Test csg. 520# for 30 min. A-OK Witnessed by Cathy Queen W/BLM. Pack well off.
 5. Hook up injection line.
 6. Began injecting 11-23-00 Approx. 25 bbls per day.
- Bottom of liner 3197'
Top of liner 2632'
7" csg. @ 2875'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Amador Pando Jr.

TITLE Production Foreman

DATE 2-7-02

Type or print name Amador Pando Jr.

Telephone No. 505-677-1111

(This space for State use)

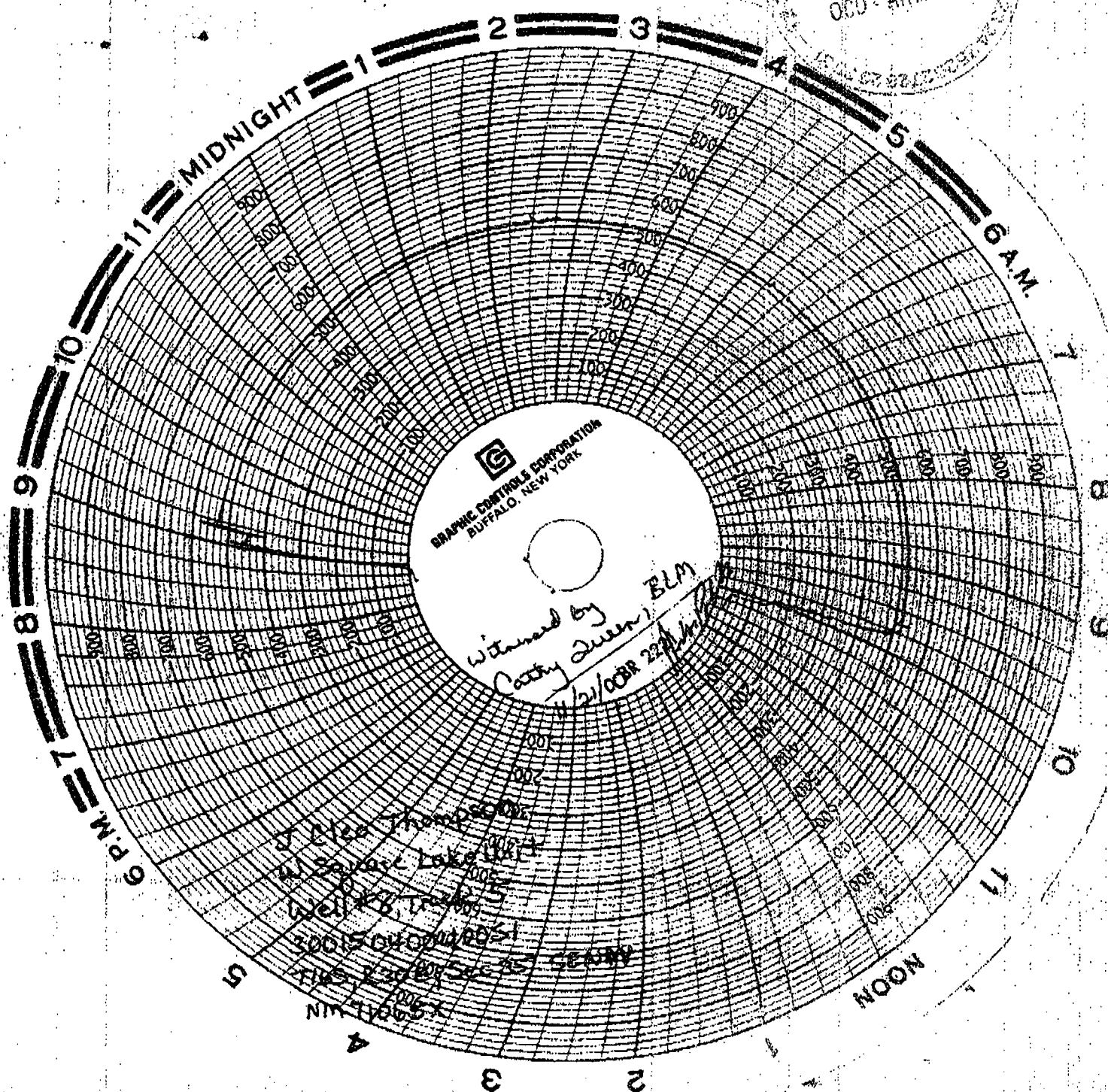
APPROVED BY

TITLE

DATE

Conditions of approval if any:

2396



**POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835**

10010

COMPANY J Cleo Thompson ORDER OR CONTRACT NO. Amador Pando
LEASE Tract 5 WELL NO. #8

	$\frac{5}{8}$ "	$\frac{3}{4}$ "	$\frac{7}{8}$ "	1"
RODS				
SUBS				
TUBING	$2\frac{3}{8}$ "		$2\frac{7}{8}$ "	
	88			

HELPER Salvador Cueto HRS. 10 1/2
HELPER Ramon Vela HRS.
HELPER Gumaro Chacon HRS.
OPERATOR Carlos Rodriguez HRS.

Ad. P. 2.

WORK TICKET

10013

ORDER OR
CONTRACT NO. Amodor Pando

WELL NO. #8

HELPER Salvador Cueto HRS. 3
HELPER Ramon Vele HRS. 7
HELPER Guillermo Chacon HRS. 7
OPERATOR Carlos Rodriguez HRS. 2

Ph P/2

LEASE OPERATOR

**POST OFFICE BOX 1457
ARTESIA, NEW MEXICO 88211-1457
(505) 748-3835**

10012

WELL NO. 8

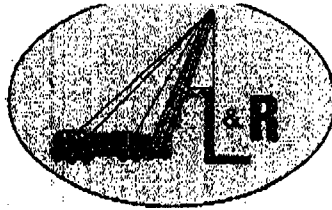
Ph P 2

06-11-2003 03:07PM FROM

TO

14323660743 P.03

(505) 748-3835
P.O. BOX 1457
ARTESIA, NM 88211-1457



WELL
SERVICE,
INC.

INVOICE NO.

10177

DATE

11/30/00

TO 10954

J. CLEO THOMPSON
BOX 237
LOCO HILLS NM 88255

LEASE

TRACT 5 #8

ORDER NO. AMADOR PANDOC

DESCRIPTION

HOURS

RATE

AMOUNT

11/17/00

D.T.10010

Drove to location. Rig up. Unflange well.
Pulled tubing and packer was stuck worked on
it. Packer got loose. Started to pull out of
hole. Worked on wellhead. Shut down.
8:30 am to 7:00 pm

DOUBLE DERRICK W/4 MEN

10.5

125.00

1,312.50

11/18/00

D.T.10013

Drove to location. Go to yard. Load 15 jts.
on trailer. Haul to location. Shut down due
to bad weather. 6:00 am to 9:00 am

DOUBLE DERRICK W/4 MEN

3

125.00

375.00

11/20/00

D.T.10012

Drove to location. Run in with 3 7/8" bit and
6 - 3 1/8 drill collars. Tagged up at 2710
with 32 jts. in hole. Cleaned out hole to
3200' with 99 jts. of tubing in hole. Pull
out of hole with 99 jts. of tubing, plus
drill collars laid down collars. Unscrew
wellhead off. Put teflon threads on head. Put
head back on. Shut down. 6:00 am to 4:00 pm

DOUBLE DERRICK W/4 MEN

10

125.00

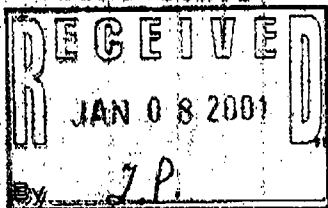
1,250.00

TUBING TONGS

1

100.00

100.00



CONTINUED

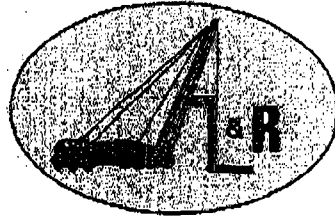
THANK YOU"

SUB-TOTAL

SALES TAX

TOTAL

(505) 748-3835
P.O. BOX 1457
ARTESIA, NM 88211-1457



WELL
SERVICE,
INC.

INVOICE NO.

10177

TO 10954

DATE

J. CLEO THOMPSON
BOX 237
LOCO HILLS NM 88255

11/30/00

LEASE TRACT 5 #8

ORDER NO. AMADOR 14100

DESCRIPTION

HOURS

RATE

AMOUNT

PAGE 2

11/21/00

D.T.10014

Drove to location, Ran packer in hole. Set it on 2690. Tested casing, it was leaking. Pulled wellhead off put new well on and drop standing valve to test tubing. Did not test. Started to pull out of hole found hole at 15 stands out. Went back in and tested tubing. Replaced bad joint. Tested to 2000# ok. Flange well. Tested casing ok 500#. Circulate packer fluid. Flange well. Shut down. 6:00 am to 7:00pm

DOUBLE DERRICK W/4 MEN
TUBING TONGS
PIPE WIPER

12	125.00	1,500.00
1	100.00	100.00
1	20.00	20.00

11/22/00

D.T.10015

Drove to location. Rig down and cleaned up location. 6:00 am to 8:30 am

DOUBLE DERRICK W/4 MEN

2.5	125.00	312.50
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SUB-TOTAL

3,092.50

SALES TAX

292.50

"THANK YOU"

J.P.