Inactive Well Additional Financial Assurance Report 25482 XERIC OIL & GAS CORP Total Well Count: 110 Printed On: Wednesday, September 03 2008													
operty	Well Name	Lease Type	ULSTR	OCD Unit Letter	API	Well Type	Last Prod/Inj	Inactive Additional Bood Due	Measured Depth	Required Bond Amount	Bond Required Now	Bond In Place	In Violatio
3175	CROSBY DEEP #001	F	N-28-25S-37E	N	30-025-23891	0	06/1998		10946	<u> </u>		0	
	CROSBY DEEP #002	Р	G-33-25S-37E	G	30-025-24287	0	10/2001	11/01/2003	10445	15445	Y	0	
	CROSBY DEEP #003	F	J-33-25S-37E)	30-025-11870	0	02/1979		10155			0	
	CROSBY DEEP #004	Р	C-33-25S-37E	C	30-025-25985	0	12/2005	01/01/2008	8894	13894	Υ	.0	
5432	EAST PEARL QUEEN UNIT #001	Р	B-22-19S-35E	В	30-025-03189	I	12/1992	01/01/1995	4811	9811	Υ .	0	
	EAST PEARL QUEEN UNIT #004	Р	E-22-19S-35E	E	30-025-03186	0	12/1992	01/01/1995	4910	9910	Y	0	
	EAST PEARL QUEEN UNIT #007	Ь	J-22-19S-35E	J	30-025-03183	I	11/1990	12/01/1992	4910	9910	Y		
	EAST PEARL QUEEN UNIT #008	P	K-22-19S-35E	K	30-025-03182		04/1990	05/01/1992	4912	9912	Y	. 0	
	EAST PEARL QUEEN UNIT #009	Ρ.	L-22-19S-35E	L.	30-025-03185		12/1992	01/01/1995	4880	9880	Y	0	
	EAST PEARL QUEEN UNIT #011	Р	N-21-19S-35E	N	30-025-03175	I	12/1992	01/01/1995	4960	9960	Y	0	
	EAST PEARL QUEEN UNIT #012	Р	0-21-19S-35E	0	30-025-03174	0	12/1992	01/01/1995	4950	9950	Y Y	0	
	EAST PEARL QUEEN UNIT #014 EAST PEARL QUEEN UNIT #015	P	M-22-195-35E	M	30-025-03184		12/1989	01/01/1992	5002 4900	10002 9900	Y	0	
	EAST PEARL QUEEN UNIT #016	P P	N-22-19S-35E O-22-19S-35E	N	30-025-03181 30-025-03180	I	12/1992 07/1986	01/01/1995 08/01/1988	5483	10483	Υ	0	
	EAST PEARL QUEEN UNIT #018	P	B-27-19S-35E	В	30-025-03216	l	12/1992	01/01/1988	4895	9895	Υ	0	
	EAST PEARL QUEEN UNIT #018	P	A-28-19S-35E	A	30-025-03210		12/1992	01/01/1995	4940	9940	Y	0	
	EAST PEARL QUEEN UNIT #022	Р	8-28-19S-35E	В	30-025-03235	1	12/1992	01/01/1995	4925	9925	Y	. 0	
	EAST PEARL QUEEN UNIT #023	Р	G-28-19S-35E	G	30-025-03236	I	12/1992	01/01/1995	49559	54559	Y	. 0	
	EAST PEARL QUEEN UNIT #026	S	F-27-19S-35E	F	30-025-03222	I	05/1990	06/01/1992	4880	9880	Y	0.	
	EAST PEARL QUEEN UNIT #027	Р	G-27-19S-35E	G	30-025-12578	0	07/2008	08/01/2010	13950	18950		0	
	EAST PEARL QUEEN UNIT #028	ρ	H-27-19S-35E	H	30-025-03215	I	12/1992	01/01/1995	4949	9949	Y	0	
	EAST PEARL QUEEN UNIT #029	р	L-26-19S-35E	L	30-025-03208	I	06/2002	07/01/2004	4915	9915	Υ	0	
	EAST PEARL QUEEN UNIT #030	Р	1-27-19S-35E	I	30-025-03213	Q	12/1989	01/01/1992	4900	9900	Υ	0	
	EAST PEARL QUEEN UNIT #036	S	N-27-19S-35E	.14	30-025-03221	I	12/2003	01/01/2006	5032	10032	Y	0	
	EAST PEARL QUEEN UNIT #037	Р	O-27-19S-35E	0	30-025-03219	0	12/1992	01/01/1995	4950	9950	Υ	0	
	EAST PEARL QUEEN UNIT #039	Р	A-34-19S-35E	Α	30-025-03295	0	04/1990	05/01/1992	5000	10000	Υ	0	
	EAST PEARL QUEEN UNIT #042	S	D-34-19S-35E	D	30-025-03298	I	02/1994	03/01/1996	5048	10048	Y	0	
	EAST PEARL QUEEN UNIT #046	5	H-34-19S-35E	Н	30-025-03302	I	12/1992	01/01/1995	4986	9986	Υ	0	•
	EAST PEARL QUEEN UNIT #056	S	F-34-19S-35E	F	30-025-23302	0	12/1992	01/01/1995	5050	10050	Υ	0	
	EAST PEARL QUEEN UNIT #057	S	K-34-19S-35E	K	30-025-23409	0	12/1992	01/01/1995	4991	9991	Y	0	
	EAST PEARL QUEEN UNIT #059	Р	H-27-19S-35E	Н	30-025-23427	Ō	12/1992	01/01/1995	4882	9882	Υ	0	
	EAST PEARL QUEEN UNIT #077	S	I-28-19S-35E	I	30-025-31106	0	01/2005	02/01/2007	5025	10025	Υ	0	
	EAST PEARL QUEEN UNIT #082	S	K-27-19S-35E	K	30-025-31121	0	07/2008	08/01/2010	5056	10056		0	
	EAST PEARL QUEEN UNIT #084	S	M-27-19S-35E	М	30-025-30869	O	02/2006	03/01/2008	5150	10150	Υ	0	
	EAST PEARL QUEEN UNIT #089	S	D-34-195-35E	D	30-025-31019	0	07/2008	08/01/2010	5085	10085		0	
072	GREGORY A #005	F	I-33-25S-37E	I	30-025-11884	S	11/2005		3266			0	
	GREGORY A #007	F	N-33-25S-37E	N	30-025-11867	о'	11/2005		3299			. 0	
	GREGORY A #008	F	I-33-25S-37E	1	30-025-29539	G	07/2008		3535			0	
)73	GREGORY C #001	F	C-33-25S-37E	C.	30-025-11865	0	11/2005		3238			0	
176	GREGORY EL PASO FEDERAL #001	F	0-33-25S-37E	0	30-025-20491	G	07/2008		8461			0	
	GREGORY EL PASO FEDERAL #004	F	K-33-25S-37E	K	30-025-11871		04/2006		8372			0	
385	MESA QUEEN UNIT #006	S	E-16-16S-32E	Ε	30-025-00396	I	02/2006	03/01/2008	3455	8455	Υ	0	
	MESA QUEEN UNIT #007	S	F-16-16S-32E	F	30-025-20135		06/2008	07/01/2010	3463	8463		0	
	MESA QUEEN UNIT #008	S	G-16-16S-32E	G	30-025-00398		06/2008	07/01/2010	3406	8406		0	
	MESA QUEEN UNIT #010	S	L-17-16S-32E	L	30-025-20340	Ī	12/1992	01/01/1995	3470	8470	Y	0	
	MESA QUEEN UNIT #011	S	K-17-16S-32E	K	30-025-20230	I	12/1992 06/2008	01/01/1995 07/01/2010	3450	8450	Y	0	
	MESA QUEEN UNIT #013 MESA QUEEN UNIT #015	5 S	I-17-16S-32E K-16-16S-32E	I K	30-025-20238 30-025-20347		02/2006	03/01/2010	3485 3425	8485 8425	Υ	0	
	MESA QUEEN UNIT #018	S	N-17-16S-32E	N	30-025-20313		12/1992	01/01/1995	3460	8460	Y	0	
	MESA QUEEN UNIT #020	5	P-17-16S-32E	P		I	12/1992	01/01/1995	3500	8500	Υ	0	
	MESA QUEEN UNIT #025	S	N-16-16S-32E	N	30-025-23483	I	06/2008	07/01/1993	3498	8498		0	
886	MEXICO U #001	S	B-8 -19S-38E	В	30-025-25483		04/1986	05/01/1988	4075	9075	Y	0	
	MEXICO U #002	5	G-8 -19S-38E	G	30-025-12513	0	07/2008	08/01/2010	4148	9148.	•	0	
	MEXICO U #003	э 5	8-8 ·19S-38E	В	30-025-30954		11/1998	12/01/2000	4300	9300	Y	0	
	MEXICO U #004	S	B-8 -19S-38E	В	30-025-30934		06/2008	07/01/2000	4100	9100	'	0	
574	PATRON STATE #001	S	I-8 -19S-24E	I	30-025-31955		55/2000	., 01/2010	Unknown	2100		0	
	SOUTH PEARL QUEEN UNIT #003	5 P	4-3 -20S-35E	D	30-025-21772	0	02/2004	03/01/2006	5040	10040	Υ.	0	
J-4	SOUTH PEARL QUEEN UNIT #005	F	H-4 -20S-35E	Н	30-025-03328	I	07/2005	03,04,4000	5030	20010		0	
	SOUTH PEARL QUEEN UNIT #006	P	E-3 -20S-35E	E	30-025-03315	1	04/2005	05/01/2007	5040	10040	Υ	0	
	SOUTH PEARL QUEEN UNIT #007	P	F-3 -20S-35E		30-025-03316		08/1999	09/01/2001	5040	10040	Υ	0	

	SOUTH PEARL QUEEN UNIT #008	۴	L-3 -20S-35E	l.	30-025-0331.7	O	02/2004	•	5042			0	
	SOUTH PEARL QUEEN UNIT #011	F	K-4 -20S-35E	K	30-025-03325	I	04/2005		5017			0	
	SOUTH PEARL QUEEN UNIT #016	F	O-4 -20S-35E ·	0	30-025-03321	0	02/2004		5024			. 0	
	SOUTH PEARL QUEEN UNIT #017	F	P-4 -20S-35E	ρ	30-025-03323	0	07/2008		4983			0	
	SOUTH PEARL QUEEN UNIT #019	F	N-3 -20S-35E	N	30-025-03319	1	02/2006		5040			0	
	SOUTH PEARL QUEEN UNIT #021	F	D-10-20S-35E	D	30-025-03342	Ī	12/1992		5045			0	
	SOUTH PEARL QUEEN UNIT #022	F	A-9 -20S-35E	Α	30-025-03341	0	02/2004		5050			0	
	SOUTH PEARL QUEEN UNIT #028	F	J-4 -205-35E	J	30-025-35894	0	07/2008		5031			0	
	SOUTH PEARL QUEEN UNIT #029	F	I-4 -20S-35E	I	30-025-36148	0	07/2008		5005			0	
15433	WEST PEARL QUEEN UNIT #103	Р	C-29-19S-35E	С	30-025-03247	0	12/1979	01/01/1982	5039	10039	Υ	0	Y
	WEST PEARL QUEEN UNIT #107	S	C-28-19S-3SE	C	30-025-03231	0	03/1980	04/01/1982	5000	10000	Υ	0	Υ
	WEST PEARL QUEEN UNIT #108	S	F-28-19S-35E	F	30-025-03234	I	12/2003	01/01/2006	4975	9975	Υ	0	Υ
	WEST PEARL QUEEN UNIT #110	S	H-29-19S-35E	Н	30-025-03254	I	02/1994	03/01/1996	4920	9920	Υ	0	Υ
	WEST PEARL QUEEN UNIT #112	P	F-29-19S-35E	F	30-025-03244	I	12/1992	01/01/1995	5030	10030	Υ	0	Υ
	WEST PEARL QUEEN UNIT #117	S	K-29-195-35E	К.	30-025-03241	0	03/1980	04/01/1982	5065	10065	Υ	0 .	Υ
	WEST PEARL QUEEN UNIT #118	S	J-29-19S-35E	J	30-025-03248	1	12/1992	01/01/1995	5010	10010	Υ	0	Υ
	WEST PEARL QUEEN UNIT #119	S	1-29-19S-35E	1	30-025-03240	I	04/1994	05/01/1996	4998	9998	Υ	0	Υ
	WEST PEARL QUEEN UNIT #120	S	L-28-19S-35E	L	30-025-03224	1	06/1995	07/01/1997	4946	9946	Υ	0	Υ
	WEST PEARL QUEEN UNIT #121	S	K-28-19S-35E	ĸ	30-025-03225	I	06/1995	07/01/1997	4921	9921	Y	0	Y
	WEST PEARL QUEEN UNIT #122	5	J-28-19S-35E	j	30-025-03228	1	12/1992	01/01/1995	4945	9945	Y	0	Y
	WEST PEARL QUEEN UNIT #124	S	O-28-19S-35E	0	30-025-03229	ı	06/1992	07/01/1994	4939	9939	Y	0	Y
	WEST PEARL QUEEN UNIT #125	S	N-28-195-35E	N	30-025-03227	I	06/2002	07/01/2004	4949	9949	· Y	0	Y
	WEST PEARL QUEEN UNIT #126	5	M-28-19S-35E	М	. 30-025-03226	1	12/2003	01/01/2006	4957	9957	Y	0	. Y
	WEST PEARL QUEEN UNIT #127	S	P-29-19S-35E	P	30-025-03242	ı	06/1995	07/01/1997	4962	9962	Y	0	. , Y
	WEST PEARL QUEEN UNIT #128	S	O-29-19S-35E	0	30-025-03249	I	06/2002	07/01/1307	4989	9989	Y	0	Υ.
	WEST PEARL QUEEN UNIT #129	S	N-29-19S-35E	N	30-025-03243	I	12/1994	01/01/1997	4967	9967	Y	0	Υ .
	WEST PEARL QUEEN UNIT #130	S	M-29-19S-35E	М	30-025-03250	0	07/2004	08/01/2006	4950	9950	Y	0	Y
	WEST PEARL QUEEN UNIT #134	S	B-31-19S-35E	В	30-025-03262	I	12/1992	01/01/1995	4924	9924	Y	0	Y
	WEST PEARL QUEEN UNIT #135	5	A-31-19S-35E	Α	30-025-03261		01/2004	02/01/2006	4790	9790	Y	0	Y
	WEST PEARL QUEEN UNIT #140	S	D-33-19S-35E	D	30-025-03283	1	12/1992	01/01/1995	4954	9954	Y	0	Y
	WEST PEARL QUEEN UNIT #143	S	A-33-19S-35E	A	30-025-03286	I	08/1996	09/01/1998	4905	9905	Y	0	Y
	WEST PEARL QUEEN UNIT #153	S	G-31-19S-35E	G	30-025-03265	O.	01/2005	02/01/1998	4905	9903	Y	0	, Y
	WEST PEARL QUEEN UNIT #154	S	F-31-19S-35E	F	30-025-03266	0	01/2005				Y	0	Y
	WEST PEARL QUEEN UNIT #163	S	D-33-19S-35E	D.	30-025-22870	0		02/01/2007	5029	10029	Y	0	Y
	WEST PEARL QUEEN UNIT #164	S	F-32-19S-35E	F			01/1993	02/01/1995	5020	10020			Ϋ́Υ
	WEST PEARL QUEEN UNIT #167	· S		0		0	03/1980	04/01/1982	5055	10055	Y	0	
	WEST PEARL QUEEN UNIT #169	S	O-29-19S-35E N-28-19S-35E	N	30-025-23313	0	02/2006	03/01/2008	5018	10018	Y Y	0	Y Y
	WEST PEARL QUEEN UNIT #170	S		C		-	01/2005	02/01/2007	5000	10000	Y	0	Y
	•		C-32-19S-35E		30-025-29326	0	07/2008	08/01/2010		Unknown		0	
	WEST PEARL QUEEN UNIT # 180	S S	K-28-19S-35E	K	30-025-30868	0	02/2006	03/01/2008	5075	10075	Υ	0	Y
	WEST PEARL QUEEN UNIT #182		I-29-19S-35E	I	30-025-31123	0	07/2008	08/01/2010	5062	10062		0	
	WEST PEARL QUEEN UNIT #190	S	I-29-19S-35E	I	30-025-31020	0	07/2008	08/01/2010	5058	10058	.,	0	
	WEST PEARL QUEEN UNIT #191	S	M-28-19S-35E	М	30-025-30861	0	10/2003	11/01/2005	5075	10075	Y	0	Y
	WEST PEARL QUEEN UNIT #192	S	J-28-19S-35E	J	30-025-30867	0	10/2003	11/01/2005	5050	10050	Υ	0	Υ
	WEST PEARL QUEEN UNIT #193	S	N-28-19S-35E	N	30-025-30862	0	07/2008	08/01/2010	5075	10075		0	
	WEST PEARL QUEEN UNIT #195	S	0-29-19S-35E	0	30-025-31021	0	02/2004	03/01/2006	5100	10100	Y	0	Y
	WEST PEARL QUEEN UNIT #202	S	B-32-19S-35E	В		0	01/2004	02/01/2006	5100	10100	Υ	0	Υ
	WEST PEARL QUEEN UNIT #204	S	D-33-195-35E	D		0	07/2008	08/01/2010	5100	10100		0	
	WEST PEARL QUEEN UNIT #205	S	C-33-19S-35E	C		0	07/2008	08/01/2010	5100	10100		0	
	WEST PEARL QUEEN UNIT #220	S	E-28-19S-35E	E		0	07/2008	08/01/2010	5087	10087		. 0	
	WEST PEARL QUEEN UNIT #301	S	H-31-19S-35E	Н	30-025-36791	0	07/2008	08/01/2010	5120	10120		0	

WHERE Ogrid: 25482

Submit 3 Copies To Appropriate District Office	State of New Mex		Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.		
District II	OIL CONSERVATION DIVISION		30-025-24287		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			33175		
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO		7. Lease Name or Unit Agreement Name CROSBY DEEP		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number 002		
2. Name of Operator XERIC OIL & GAS CORPORTA	TION	······································	9. OGRID Number 25482		
3. Address of Operator	HON		10. Pool name or Wildcat 13450		
14781 MEMORÍAL DR., STE. 17	54, HOUSTON TX 77079		CROSBY; FUSSELMAN		
4. Well Location					
Unit Letter G					
Section 33	Township 25S Range 11. Elevation (Show whether DR.	37E	NMPM County LEA		
	11. Elevation (Show whether DK,	KKD, KI, GK, etc	752 452 453		
10 01 1		02.7			
12. Check	Appropriate Box to Indicate Na	ature of Notice,	, Report or Other Data		
	ITENTION TO:	SUE	SSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK X	PLUG AND ABANDON	REMEDIAL WOR	- -		
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DE CASING/CEMEN	RILLING OPNS. P AND A		
DOWNHOLE COMMINGLE	MOETH LE COMP L	CASING/CEWEN	U 306		
OTHER:		OTHER:			
			nd give pertinent dates, including estimated dat		
of starting any proposed we or recompletion.	ork). SEE RULE 1103. For Multipl	e Completions: A	ttach wellbore diagram of proposed completion		
or recompletion.					
Maria in mia un Danfarma Machania	al Integrity test on the assime Durait	lin	- i d		
	lecessary stimulation will be consider		g is good we will run down hole pump assembl g integrity has been determined.		
•	•				
it casing is not good we will either i	un packer, squeeze hole in casing or	plug.			
This will be done according to rig a	vailability. We are currently testing	rig anchors and co	onditioning roads for rig accessibility.		
Spud Date:	Rig Release Da	te:			
I have by courtify that the information	above is true and complete to the be	at of my knowled	on and haliaf		
nereby certify that the information	above is true and complete to the be	st of my knowledg	ge and bener.		
SIGNATURE	TITLE		DATE ()		
SIGNATURE A CONTRACTOR	The Mile Vis	16 Juli 3 - 0	DATE 9-4-05 PHONE:		
Type or print name	E-mail address:	:	PHONE:		
For State Use Only					
APPROVED BY:	TITLE		BEFORE THE OIL CONSERVATION DIVISION		
Conditions of Approval (if any):			Santa Fe, New Mexico Case 14106 Exhibit C		

Case 14106..... Exhibit C
Submitted by:

XERIC OIL AND GAS CORPORATION
Hearing Date: September 4, 2008

Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 June 19, 2008		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.		
District II	OH CONGERNATION BURGOOM	30-025-11870		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease		
District III	1220 South St. Francis Dr.	STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		33175		
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSE OF THE PRO	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name CROSBY DEEP		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 003		
2. Name of Operator XERIC OIL & GAS CORPORTAT	TION	9. OGRID Number 25482		
3. Address of Operator		10. Pool name or Wildcat 13450		
14781 MEMORIAL DR., STE. 175	64, HOUSTON TX 77079	CROSBY; FUSSELMAN		
4. Well Location				
Unit Letter J				
Section 33	Township 25S Range 37E	NMPM County LEA		
	11. Elevation (Show whether DR, RKB, RT, GR, et	c.)		
12 Check A	Appropriate Box to Indicate Nature of Notice	Report or Other Data		
	•••	t, report of Other Data		
NOTICE OF IN		BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK X	PLUG AND ABANDON REMEDIAL WO	RK ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE D	RILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	NT JOB		
DOWNHOLE COMMINGLE				
		_		
OTHER:	OTHER:			
of starting any proposed wo	leted operations. (Clearly state all pertinent details, a prk). SEE RULE 1103. For Multiple Completions: A			
or recompletion.				
	al Integrity test on the casing. Providing that the casing ecessary stimulation will be considered once the casing the ca			
•	un packer, squeeze hole in casing or plug.			
This will be done according to rig av	railability. We are currently testing rig anchors and c	conditioning roads for rig accessibility.		
Sand Date	Rig Release Date:			
Spud Date:	Rig Release Date:			
I hereby certify that the information	above is true and complete to the best of my knowled	dge and belief.		
	1			
SIGNATURE V	TITLE VICE files . Ja.	DATE 9-4-08		
	'			
Type or print name	E-mail address:	PHONE:		
For State Use Only				
APPROVED BY:	TITLE	DATE		
Conditions of Approval (if any):				

Office		of New Me		Form C-103 June 19, 2008		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		irai Resources	WELL API NO.		
District II	OIL CONSI	EDVATION	DIVISION	30-025-23891		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410		a Fe, NM 87		STATE FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sain	a re, mil o	7303	6. State Oil & Gas Lease No. 33175		
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI		DEEPEN OR PL	UG BACK TO A	7. Lease Name or Unit Agreement Name CROSBY DEEP		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	.		8. Well Number 001		
2. Name of Operator	Gas Well Other	<u> </u>		9. OGRID Number 25482		
XERIC OIL & GAS CORPORTA	TION			7. GGRd (Valliot) 23 102		
3. Address of Operator				10. Pool name or Wildcat 13450		
14781 MEMORIAL DR., STE. 17	54, HOUSTON TX 7	7079		CROSBY; FUSSELMAN		
4. Well Location						
Unit Letter N						
Section 28	Township 25S	Range	37E	NMPM County LEA		
20	11. Elevation (Sho	w whether DR	RKB, RT, GR, etc	c.)		
4				The second secon		
12 Charle	Annuanniata Day t	a Indiaata N	otum of Notice	Domant on Other Data		
12. Check	Appropriate Box to	o indicate N	ature of Notice	e, Report or Other Data		
NOTICE OF IN	ITENTION TO:		Su	BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK X	PLUG AND ABANI	DON 🗌	REMEDIAL WO	RK ALTERING CASING		
TEMPORARILY ABANDON 🗌	CHANGE PLANS		COMMENCE DI	RILLING OPNS.□ P AND A □		
PULL OR ALTER CASING	MULTIPLE COMPI	L 🗆	CASING/CEME	NT JOB 🗌		
DOWNHOLE COMMINGLE						
OTHER:			OTHER:	П		
	oleted operations (CI	early state all i		and give pertinent dates, including estimated date		
13. Describe proposed of comp	neteu operations, (er	carry state arr				
				Attach wellbore diagram of proposed completion		
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of starting any proposed w or recompletion.	ork). SEE RULE 110	3. For Multip	le Completions: A	Attach wellbore diagram of proposed completion		
of starting any proposed w or recompletion.	ork). SEE RULE 110	3. For Multip	le Completions: A	Attach wellbore diagram of proposed completion ag is good we will run down hole pump assembly		
of starting any proposed w or recompletion. Move in, rig up. Perform Mechanic and put the well onto production.	ork). SEE RULE 110 al Integrity test on the decessary stimulation	3. For Multip	le Completions: A	Attach wellbore diagram of proposed completion ag is good we will run down hole pump assembly		
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of starting any proposed w or recompletion. Move in, rig up. Perform Mechanic and put the well onto production. Note that the will be done according to rig a spud Date: Thereby certify that the information SIGNATURE Type or print name For State Use Only	al Integrity test on the lecessary stimulation or run packer, squeeze he vailability. We are cu	e casing. Provi	ding that the casin rered once the casin relug. rig anchors and content of the casin relug.	Attach wellbore diagram of proposed completion ag is good we will run down hole pump assembly ng integrity has been determined. Onditioning roads for rig accessibility.		

Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resour	Form C-103 June 19, 2008
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Winiciais and Natural Resour	WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	N 30-025-25985 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. 33175
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name CROSBY DEEP
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 004
2. Name of Operator		9. OGRID Number 25482
XERIC OIL & GAS CORPORTAT 3. Address of Operator	10N	10. Pool name or Wildcat 13450
14781 MEMORIAL DR., STE. 175	54, HOUSTON TX 77079	CROSBY; FUSSELMAN
4. Well Location		
Unit Letter C	Tayonahin 250 Banas 275	NIMBM C 4 LEA
Section 33	Township 25S Range 37E 11. Elevation (Show whether DR, RKB, RT,	NMPM County LEA
	, , , , , , , , , , , , , , , , , , , ,	
12. Check A	appropriate Box to Indicate Nature of N	Notice, Report or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK X	PLUG AND ABANDON REMEDIA	AL WORK ALTERING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING		ICE DRILLING OPNS. P AND A CEMENT JOB
DOWNHOLE COMMINGLE	MOLTIPLE COMPL CASING/	CEMENT JOB
OTHER:	☐ OTHER:	
		tails, and give pertinent dates, including estimated date ons: Attach wellbore diagram of proposed completion
	al Integrity test on the casing. Providing that the ecessary stimulation will be considered once the	e casing is good we will run down hole pump assembly e casing integrity has been determined.
If casing is not good we will either re	un packer, squeeze hole in casing or plug.	
	. , ,	
This will be done according to rig av	ailability. We are currently testing rig anchors	and conditioning roads for rig accessibility.
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my kr	nowledge and helief
Thereby certify that the information	sove is true and complete to the best of my ki	nowiedge and benef.
SIGNATURE	TITLE Vice fie:	5. den 7 DATE 9 - 4-08
Type or print name	/	PHONE:
For State Use Only		
APPROVED BY:	TITLE	DATE

Submit 3 Copies To Appropriate District Office District !	State of New Me Energy, Minerals and Natur		Form C-103 June 19, 2008		
1625 N. French Dr., Hobbs, NM 88240 District II	znorgy, remotate and reductive resources		WELL API NO.		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		30-025-11871 5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran Santa Fe, NM 87		STATE FEE		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sama re, nivi 67	303	6. State Oil & Gas Lease No. 33176		
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS ISALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO		7. Lease Name or Unit Agreement Name GREGORY EL PASO FEDERAL		
1. Type of Well: Oil Well	Gas Well Other SHUT IN		8. Well Number 004		
2. Name of Operator XERIC OIL & GAS CORPORTA	TION		9. OGRID Number 25482		
3. Address of Operator 14781 MEMORIAL DR., STE. 17	54, HOUSTON TX 77079		10. Pool name or Wildcat 96121 SWD; SAN ANDRES		
4. Well Location	,				
Unit Letter K	m 250				
Section 33	Township 25S Range 11. Elevation (Show whether DR,	RKR RT GR etc.	NMPM County LEA		
	11. Lievation (Show whether DR,	TRD, RI, OR, etc.			
12. Check	Appropriate Box to Indicate Na	ature of Notice,	Report or Other Data		
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK X	PLUG AND ABANDON	REMEDIAL WOR			
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DR CASING/CEMEN	-		
DOWNHOLE COMMINGLE	MOETIFEE COMPE	CASING/CEWILIN	1 306		
OTHER.	П	OTUED.	П		
OTHER: 13. Describe proposed or comp	oleted operations. (Clearly state all p	OTHER: ertinent details, an	ت المام give pertinent dates, including estimated date		
of starting any proposed we or recompletion.	ork). SEE RULE 1103. For Multipl	e Completions: A	ttach wellbore diagram of proposed completion		
or recompletion.					
	al Integrity test on the casing. Provide ecessary stimulation will be conside		g is good we will run down hole pump assembly g integrity has been determined.		
If casing is not good we will either i	run packer, squeeze hole in casing or	plug.			
This will be done according to rig a	vailability. We are currently testing	rig anchors and co	nditioning roads for rig accessibility.		
		<u> </u>			
Spud Date:	Rig Release Da	te:			
<u> </u>		<u> </u>			
I hereby certify that the information	above is true and complete to the be	st of my knowledg	ge and belief.		
SIGNATURE STATE ST	TITLE	12 2012 12	DATE 9-11-20		
		1.12.20	DATE 9-4-05 PHONE:		
Type or print name For State Use Only	E-mail address:	·	PHONE:		
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE		

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Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resour	WELL APINO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	N 30-025-20491 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, INIVI 87303	6. State Oil & Gas Lease No. 33176
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS ISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name GREGORY EL PASO FEDERAL
1. Type of Well: Oil Well	Gas Well Other GAS	8. Well Number 001
2. Name of Operator XERIC OIL & GAS CORPORTA	TION	9. OGRID Number 25482
3. Address of Operator 14781 MEMORIAL DR., STE. 17		10. Pool name or Wildcat 75480 CROSBY; DEVONIAN
4. Well Location Unit Letter O Section 33	Township 25S Range 37E	NMPM County LEA
Section 33	11. Elevation (Show whether DR, RKB, RT,	
1 to		
12. Check	Appropriate Box to Indicate Nature of N	Notice, Report or Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK X	PLUG AND ABANDON REMEDIA CHANGE PLANS COMMEN	
TEMPORARILY ABANDON PULL OR ALTER CASING	= 1	ICE DRILLING OPNS. P AND A CEMENT JOB
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER:	
		tails, and give pertinent dates, including estimated date ons: Attach wellbore diagram of proposed completion
	al Integrity test on the casing. Providing that the lecessary stimulation will be considered once the	e casing is good we will run down hole pump assembly e casing integrity has been determined.
If casing is not good we will either	run packer, squeeze hole in casing or plug.	
This will be done according to rig a	vailability. We are currently testing rig anchors	and conditioning roads for rig accessibility.
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my kr	nowledge and belief.
SIGNATURE James James	TITLE Vice fre	1 dent DATE 9-4-08
Type or print name	E-mail address:	DATE 9-4-08 PHONE:
For State Use Only		
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE

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Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.		
District II	OIL CONSERVATION DIVISION		30-025-11865		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type	of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE [FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sama PC, INIVI 6	303	6. State Oil & Ga 19073	s Lease No.	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLI CATION FOR PERMIT" (FORM C-101) FO	JG BACK TO A	7. Lease Name or Unit Agreement Name GREGORY C		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other OIL		8. Well Number	001	
2. Name of Operator			9. OGRID Number	er 25482	
XERIC OIL & GAS CORPORTA	TION		10 D I	SY/15 A LATEATT	
3. Address of Operator 14781 MEMORIAL DR., STE. 17	54, HOUSTON TX 77079		10. Pool name or TAN-YATES-7 R	Wildcat JALMAT; VRS	
4. Well Location Unit Letter C Section 33	Township 25S Range	37E		County LEA	
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.,			
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other	Data	
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REI	PORT OF:	
PERFORM REMEDIAL WORK X	PLUG AND ABANDON	REMEDIAL WOR	к 🗆	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		P AND A	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	T JOB [_]		
DOWN TOLL COMMINIOEL					
OTHER:		OTHER:	1		
	pleted operations. (Clearly state all pork). SEE RULE 1103. For Multip				
Move in, rig up. Perform Mechanic and put the well onto production. N					
If casing is not good we will either it	run packer, squeeze hole in casing on	plug.			
This will be done according to rig a	vailability. We are currently testing	rig anchors and cor	nditioning roads for	rig accessibility.	
Spud Date:	Rig Release Da	ite:			
I hereby certify that the information	above is true and complete to the be	est of my knowledg	e and belief.		
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Type or print name	TITLE V.	ce freside	DA	TE 9-4-68	
Type or print name	F-mail address	. /	DIT	ONF.	
For State Use Only	E-man addiess		rn	ONL.	
APPROVED BY:Conditions of Approval (if any):	TITLE		DA	TE	
Conditions of Approval (if any):					

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District I 1625 N. French Dr., Hobbs, NM 88240	Energy, America and Natural Resources			API NO.		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			29539 ate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		h St. Francis Dr.		TATE FEE		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa F	e, NM 87505	6. State 19072	Oil & Gas Lease No.		
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC		EPEN OR PLUG BACK	7. Lease GREGO	e Name or Unit Agreement Nam RY A	e	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other G	AS	8. Well	Number 008		
2. Name of Operator	15. Versement 17.		9. OGR	ID Number 25482		
XERIC OIL & GAS CORPORTA 3. Address of Operator	ΓΙΟΝ		10 Pag	l name or Wildcat 37240		
14781 MEMORIAL DR., STE. 17.	54, HOUSTON TX 7707	'9		E MATTIX; 7 RVRS-Q-GRAYBU	RG	
4. Well Location Unit Letter I						
Section 33	Township 25S	Range 37E	NMPM	County LEA	7.77.200.S	
	11. Elevation (Show w	hether DR, RKB, RT	T, GR, etc.)			
12. Check A	Appropriate Box to In	ndicate Nature of	Notice, Report o	r Other Data		
NOTICE OF IN PERFORM REMEDIAL WORK X TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	ITENTION TO: PLUG AND ABANDOI CHANGE PLANS MULTIPLE COMPL	СОММ	SUBSEQUE DIAL WORK ENCE DRILLING OP G/CEMENT JOB	NT REPORT OF: ALTERING CASING SS. P AND A [
OTHER:		OTHER	!:	[
13. Describe proposed or comp of starting any proposed we or recompletion.	eleted operations. (Clear ork). SEE RULE 1103.	y state all pertinent For Multiple Compl	details, and give pert etions: Attach wellb	inent dates, including estimated ore diagram of proposed comple	date tion	
Move in, rig up. Perform Mechanica and put the well onto production. N	ecessary stimulation will	be considered once			nbly	
If casing is not good we will either r	un packer, squeeze hole	n casing or plug.				
This will be done according to rig av	ailability. We are curren	ntly testing rig ancho	ors and conditioning	roads for rig accessibility.		
					_	
Spud Date:	Rig	Release Date:				
I hereby certify that the information	above is true and comple	te to the best of my	knowledge and belie	f.		
SIGNATURE SIGNATURE	TIT	LE <u>1/100 po</u>	ef deut	DATE 9-4-55		
Type or print name		,		·		
For State Use Only	E-n	nail address:		PHONE:		
For State Use Only APPROVED BY:		nail address:		PHONE:		

Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 June 19, 2008		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-11884 5. Indicate Type of I	ease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	cis Dr.	STATE	FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	ì	6. State Oil & Gas L 19072	ease No.	
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOSI DIFFERENT RESERVOIR. USE "APPLIC		JG BACK TO A	7. Lease Name or U GREGORY A	nit Agreement Name	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Dther SHUT IN		8. Well Number 00	5	
2. Name of Operator XERIC OIL & GAS CORPORTAT	TION		9. OGRID Number	25482	
3. Address of Operator			10. Pool name or W	ildcat 96117 SWD;	
14781 MEMORIAL DR., STE. 173 4. Well Location	64, HOUSTON TX 77079		QUEEN		
Unit Letter I Section 33	Township 25S Range	37E N	імрм Со	numby IEA	
Section 33	Township 25S Range 11. Elevation (Show whether DR,			ounty LEA	
	,				
12. Check A	Appropriate Box to Indicate N	ature of Notice, R	eport or Other Da	ata	
NOTICE OF IN		·	· EQUENT REPO		
PERFORM REMEDIAL WORK X	PLUG AND ABANDON	REMEDIAL WORK		TERING CASING	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRILL		AND A	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MOLTIPLE COMPL []	CASING/CEMENT	IOR []		
OTHER:		OTHER:		П	
13. Describe proposed or comp	leted operations. (Clearly state all p	ertinent details, and			
of starting any proposed wo or recompletion.	rk). SEE RULE 1103. For Multip	e Completions: Atta	ch wellbore diagram	of proposed completion	
Move in, rig up. Perform Mechanica and put the well onto production. No					
If casing is not good we will either re	un packer, squeeze hole in casing or	plug.			
This will be done according to rig av	ailability. We are currently testing	rig anchors and cond	itioning roads for rig	accessibility.	
			_		
Could Date:	Rig Release Da]	
Spud Date:	Kig Kelease Da	le:			
			·	·····	
I hereby certify that the information a		, ,			
Type or print name For State Use Only	TITLE // L	e president	— DATI	()-4-ct	
Town amint	F 7.11	- Jensee	01172		
Type or print name For State Use Only	E-mail address		РНО	NE:	
APPROVED BY:	TITLE		DATE		
Conditions of Approval (if any):					

Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		025-11867		
District III	1220 South St. Fran	5	ndicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	505	STATE FEE State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM	,	190			
87505 SUNDRY NOT	CES AND REPORTS ON WELLS	7 1	Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO	G BACK TO A GR	EGORY A		
1. Type of Well: Oil Well	Gas Well Other OIL		Well Number 007		
2. Name of Operator	TION	9. (OGRID Number 25482		
XERIC OIL & GAS CORPORTA 3. Address of Operator	HON	10	Pool name or Wildcat 37240		
14781 MEMORIAL DR., STE. 17	54, HOUSTON TX 77079	· · · · · · · · · · · · · · · · · · ·	NGLIE MATTIX; 7 RVRS-Q-GRAYBURG		
4. Well Location Unit Letter N	T. 1: 050				
Section 33	Township 25S Range 11. Elevation (Show whether DR,	37E NMF	PM County LEA		
	11. Elevation (Snow whether DR,	KKB, KI, GK, elc.)			
Establishment of the state of t	3		Tare Control School Control Co		
12. Check A	Appropriate Box to Indicate Na	ature of Notice, Repo	ort or Other Data		
NOTICE OF IN	TENTION TO:	SUBSEC	UENT REPORT OF:		
PERFORM REMEDIAL WORK X	PLUG AND ABANDON 🔲	REMEDIAL WORK	☐ ALTERING CASING ☐		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT JOE	В		
DOVVIVIOLE COMMINACE					
OTHER:		OTHER:			
			pertinent dates, including estimated date wellbore diagram of proposed completion		
or recompletion.	nk). SEE ROEE 1103. 101 Multipl	completions. Attach v	ventoric diagram of proposed completion		
-					
Move in, rig up. Perform Mechanic	al Integrity test on the casing. Provide	ing that the casing is go	od we will run down hole pump assembly		
and put the well onto production. N					
If casing is not good we will either r	un packer, squeeze hole in casing or	plug.			
This will be done according to rig av	vailability. We are augmently testing	in on the mand of a dition	uing na da fan sig agasasikiliku		
This will be dolle according to fig av	anability. We are currently testing	ig alienors and condition	illig roads for rig accessionity.		
	n' n'				
Spud Date:	Rig Release Day	e:			
I hereby certify that the information	above is true and complete to the be	st of my knowledge and	belief.		
	11				
SIGNATURE SIGNATURE	TITLE 1/16	e dres dear	DATE 9-4-65		
			DATE9 - 4 - 6 & PHONE:		
Type or print name	E-mail address:		PHONE:		
For State Use Only					
APPROVED BY:	TITLE		DATE		
Conditions of Approval (if any):					