

Duran-Saenz, Theresa, EMNRD

From: Tom Kellahin [tkellahin@comcast.net]
Sent: Tuesday, July 22, 2008 1:55 PM
To: Duran-Saenz, Theresa, EMNRD
Subject: OCD August 21st docket
Attachments: Chesapeake.FP-Amended(Add) Duncan 24-1. 8.21.08.doc

Theresa,

Please find attached my advertisement for the Chesapeake's application to amend order R-11993 for July 17th for the August 21st docket

Thanks, Tom

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CASE ¹⁴¹⁶⁵: Application of Chesapeake Energy Corporation, L.L.C. to amend Division Order R-11993 for compulsory pooling, Lea County, New Mexico. Applicant seeks to amend Order R-11993 to authorize subsequent operations for the recompletion of the Duncan Well No. 1 (API #30-025-36235) located in Unit A of Section 19, T20S, R39E into the Tubb and Drinkard formations and to commingle that production with the existing Abo formation. Applicant is the current operator of this wellbore that was formerly operated by Xeric Oil & Gas Corporation who obtained Order R-11993 that pooled all mineral interests from the surface to the base of the Abo formation. This wellbore is currently dedicated to production from the DK-Abo Pool underlying the NE/4NE/4 in Section 19, T20S, R39E, NMPM. If successful production from the Tubb and Drinkard to be dedicated to the existing Abo 40-acre spacing unit Also to be considered are provisions for the subsequent operation of this wellbore and the costs of recompleting this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of the applicant as the operator of the well and a 200% charge for risk involved in this recompletion. This unit is located approximately 5-1/2 miles southeast of Nadine, New Mexico. **IN THE ABSENCE OF OBJECTION, THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT.**