

850 FNL 1980 FNL

ESTIMATED ULTIMATE RECOVERY

(OIL ONLY)

Lease Name	Well No.	Location	Reserves
Warito	1	B-07-25N-08W	No reserves-too new
Nageezi	1	G-12-25N-08W	37082 Bbls.
Nageezi	3	A-13-25N-08W	4945 Bbls.
NM Federal J	1	F-17-25N-08W	11617 Bbls.
Stephenson	1	G-17-25N-08W	37711 Bbls.
Jalapeno	1	C-16-25N-08W	No reserves-too new
Keeling	1	B-20-25N-08W	16000 Bbls.
Presidio	1	M-19-25N-08W	17000 Bbls.
Anabel	1	A-33-25N-08W	No reserves-too new
Anabel C	1	M-34-25N-08W	No reserves-too new
South Huerfano	1	M-35-25N-08W	12267 Bbls.
Paquenche	2	H-03-24N-08W	14388 Bbls.
Federal B	1	J-03-25N-08W	19970 Bbls.
Scarecrow	1	P-04-24N-08W	No reserves-too new
Paquenche	3	C-10-24N-08W	45391 Bbls.
Federal A	1	D-10-24N-08W	28200 Bbls.
Ake	1	J-11-24N-08W	27000 Bbls.
Nancy	4	F-12-24N-08W	46560 Bbls.
Nancy	3	N-12-24N-08W	38447 Bbls.

Total Reserves (not counting wells "too new") 356578 Bbls.

Average reserves = 356578 / 14 = 25470 Bbls.

Eliminate the two wells with the highest reserves and the two wells with the lowest reserves: 356578 Bbls - (45391 Bbls. + 46560 Bbls. + 4945 Bbls. + 11617 Bbls.) = 248065 Bbls.

Average reserves = 248065 / 10 = 24807 Bbls.

AVERAGE RESERVES BY AVERAGING BOTH OF THE ABOVE AVERAGES:

25470 + 24807 / 2 = 25139 Barrels

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
APP	EXHIBIT NO. 2
CASE NO.	8039

Ex 2