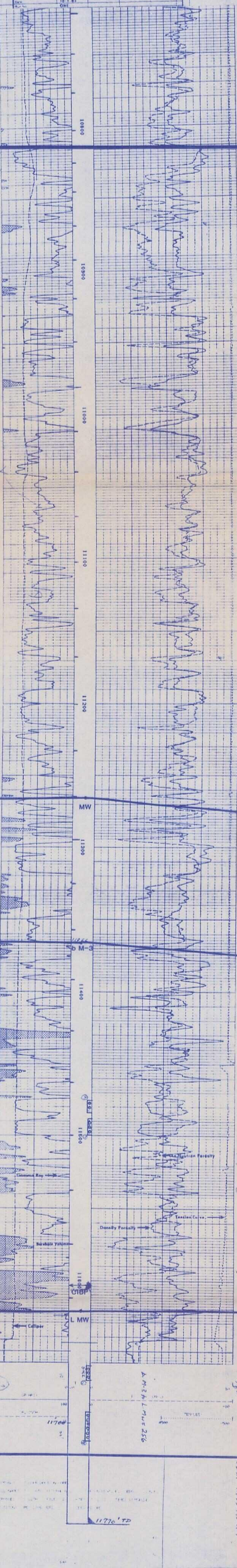
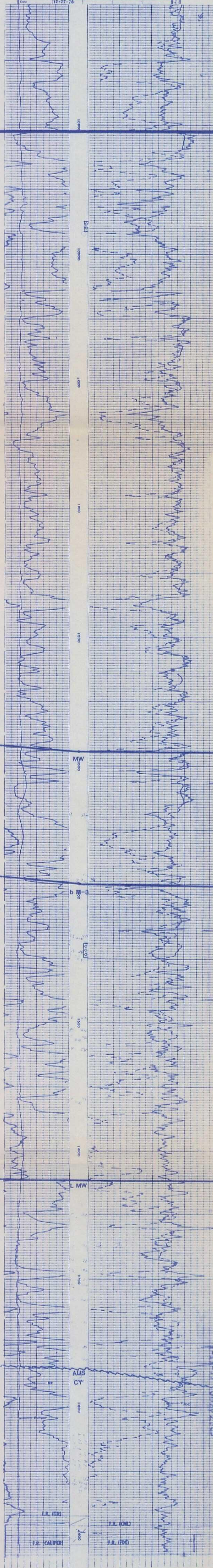


COMPANY: Yates Petroleum Corporation
WELL: STEPHENS DE CORP. #1
FIELD: WILKINSON FIELD
COUNTY: ARK
STATE: ARK
DATE: 11-10-04
TIME: 11:00 AM
LOG NO: 11-10-04-01



Perf. 11,660-70', 82%
Perf. 11,602-712', CIPR @ 11,603' + 15' Com.
Perf. 11,475-484' & 11,488-500'
FABO Est. 5000 MCF/GPD
16' STP 26508

COMPANY: Yates Petroleum Corporation
WELL: STEPHENS DE CORP. #1
FIELD: WILKINSON FIELD
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STATE: ARK
DATE: 11-10-04
TIME: 11:00 AM
LOG NO: 11-10-04-01

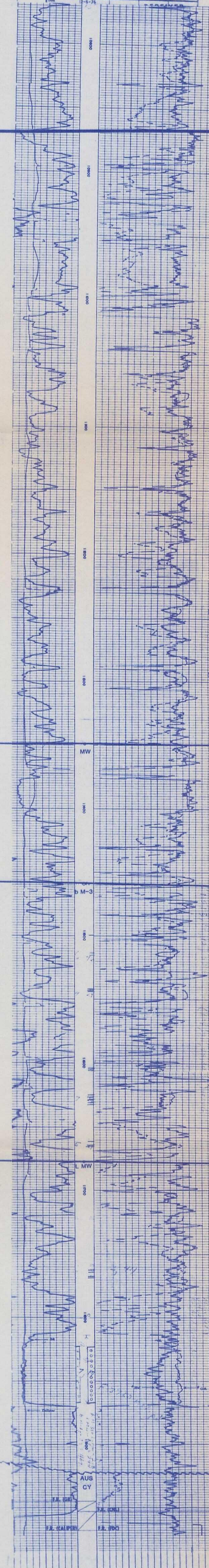


Perf. 11,438-449', A 1000 G, Re-A 3000 G, Physc
1PF 2050 MCF/GPD
Perf. 10,875-883'
1PF 9850 MCF/GPD; Largely depleted.
Re-completed in both above zones.
Most production from Morrow.

PROPOSED LOCATION



COMPANY: Yates Petroleum Corporation
WELL: WILKINSON #2
FIELD: WILKINSON FIELD
COUNTY: ARK
STATE: ARK
DATE: 11-10-04
TIME: 11:00 AM
LOG NO: 11-10-04-02



Perf. 11,423-86.7', A 4000 G
1PF 3760 MCF/GPD
Later not standing valve at 11,800' & attempt
completion in following unhole zones:
Perf. 11,762, 64, 67, 68', A 250 G
Perf. 11,661, 64, 65', A 500 G
Perf. 11,624, 28, 28, 30, 32', A 1000 G
Perf. 11,604, 05, 06', A 250 G
Perf. 11,542, 43, 44', A 250 G
Perf. 11,513, 14, 15', A 500 G
Perf. 11,499, 11,499', A 250 G
Frac above std. valve
FABO 80 MCF/GPD

YELLOW MARKER
OF THE ATOKA

MORROW

MORROW CLASTIC

LOWER MORROW

MISSISSIPPIAN
AUSTIN CYCLE