

DATA SHEET FOR WELLBORE COMMINGLING

Operator: Texaco Inc.

Address: P. O. Box 728, Hobbs, New Mexico, 88240

Lease and Well No.: A. H. Blinebry Federal NCT-4 Well No. 1

Location: Unit P, 660' FSL and 660' FEL, Section 31, T-22-S, R-38-E
Lea County, New Mexico

WELL DATA

	Upper Pool	Middle Pool	Lower Pool
Name of Pool	Blinebry	Tubb	Drinkard
Producing Method	Flow	Shut-in	Abandoned
BHP	445	554	400 (Est.)
Type Crude	Sweet	Sweet	Sweet
Gravity	38.3*	38.3*	37.8*
GOR Limit	428 MCFD	284 MCFD	852 MCFD
Completion Interval	5556-5730	6100-6220	6419-6974
Current Test Date	4/6/83	12/80	9/77
Oil	5	3	4
Water	0	0	0
GOR	21,400	86,667	29,750
Selling Price of Crude - \$/BBL.			
Daily Income - \$/Day			

COMMINGLED DATA:

Gravity of Commingled Crude 38.8*

Selling Price of Commingled Crude - \$/BBL. _____

Daily Income - \$/Day _____

BEFORE EXAMINER STAMETS OIL CONSERVATION DIVISION EXHIBIT NO. <u>2</u> CASE NO. <u>7878</u> Submitted by <u>Texaco Inc.</u> Hearing Date <u>5-25-83</u>
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Net (Gain) (Loss) from Wellbore Commingling - \$/Day _____
based on current producing rates.

* These zones are currently commingled on the surface, therefore, there will be no change in the value of the crude.

DATA SHEET FOR WELLBORE COMMINGLING

Operator: TEXACO Inc.

Address: P. O. Box 728, Hobbs, New Mexico, 88240

Lease and Well No.: A. H. Blinebry Federal NCT-2, Well No. 5

Location: Unit M, 660' FSL & 660' FWL, Section 29, T-22-S, R-38-E
Lea County, New Mexico

WELL DATA

	Upper Pool	Middle Pool	Lower Pool
Name of Pool	Blinebry (Oil)	Tubb (Gas)	Drinkard (Oil)
Producing Method	Shut-in	Flowing	Flowing
BHP	500 (Est.)	547	426
Type Crude	Sweet	N/A	Sweet
Gravity	39.6*	N/A*	36.4*
GOR Limit	428 MCFD	284 MCFD	852 MCFD
Completion Interval	5554-5932	6108-6300	6349-6566
Current Test Date	1/80	4/6/83	4/6/83
Oil	5	0	6
Water	4	0	1
GOR	2420	160 MCFD	65,000
Selling Price of Crude - \$/BBL.			
Daily Income - \$/Day			

COMMINGLED DATA:

Gravity of Commingled Crude 36.4*

Selling Price of Commingled Crude - \$/BBL. _____

Daily Income - \$/Day _____

Net (Gain) (Loss) from Wellbore Commingling - \$/Day _____
based on current producing rates.

* These zones are currently commingled on the surface, therefore, there will be
no change in the value of the crude.

BEFORE EXAMINER STAMETS
GIL CONSERVATION DIVISION
EXHIBIT NO. <u>2</u>
CASE NO. <u>7879</u>
Submitted by <u>Texaco Inc</u>
Measuring Date <u>5-25-83</u>

DATA SHEET FOR WELLBORE COMMINGLING

Operator: Texaco Inc.

Address: P. O. Box 728, Hobbs, New Mexico, 88240

Lease and Well No.: A. H. Blinebry Federal NCT-1 Well No. 3

Location: Unit F, 1980' FNL & 1980' FWL, Section 29, T-22-S, R-38-E
Lea County, New Mexico

WELL DATA

	Upper Pool	Middle Pool	Lower Pool
Name of Pool	Blinebry	Tubb	Drinkard
Producing Method	Abandoned	Abandoned	Pump
BHP	450 (Est.)	400 (Est.)	290 (Est.)
Type Crude	Sweet	Sweet	Sweet
Gravity	38.1*	38.2*	37.5*
GOR Limit	428 MCFD	284 MCFD	852 MCFD
Completion Interval	5551-5952	6156-6350	6394-6627
Current Test Date	12-76	12-74	3-21-83
Oil	2	1	3
Water	0	0	0
GOR	23,000	5,100	12,333
Selling Price of Crude - \$/BBL.			
Daily Income - \$/Day			

COMMINGLED DATA:

Gravity of Commingled Crude 38.1*

Selling Price of Commingled Crude - \$/BBL. _____

Daily Income - \$/Day _____

Net (Gain) (Loss) from Wellbore Commingling - \$/Day _____
based on current producing rates.

*These zones are currently commingled on the surface, therefore, there will be no change in the value of the crude.

BEFORE EXAMINER SIGNATURES	
OIL CONSERVATION DIVISION	
EXHIBIT NO. <u>2</u>	
CASE NO. <u>7880</u>	
Submitted by <u>Texaco Inc.</u>	
Hearing Date <u>5-25-83</u>	