

DATA SHEET FOR WELLBORE COMMINGLING

Operator: Texaco Inc.

Address: P. O. Box 728, Hobbs, New Mexico, 88240

Lease and Well No.: A. H. Blinebry Federal NCT-4 Well No. 1

Location: Unit P, 660' FSL and 660' FEL, Section 31, T-22-S, R-38-E
Lea County, New Mexico

WELL DATA

	Upper Pool	Middle Pool	Lower Pool
Name of Pool	Blinebry	Tubb	Drinkard
Producing Method	Flow	Shut-in	Abandoned
BHP	445	554	400 (Est.)
Type Crude	Sweet	Sweet	Sweet
Gravity	38.3*	38.3*	37.8*
GOR Limit	428 MCFD	284 MCFD	852 MCFD
Completion Interval	5556-5730	6100-6220	6419-6974
Current Test Date	4/6/83	12/80	9/77
Oil	5	3	4
Water	0	0	0
GOR	21,400	86,667	29,750
Selling Price of Crude - \$/BBL.			
Daily Income - \$/Day			

COMMINGLED DATA:

Gravity of Commingled Crude 38.8*

Selling Price of Commingled Crude - \$/BBL. _____

Daily Income - \$/Day _____

BEFORE EXAMINER STATES
OIL CONSERVATION DIVISION

EXHIBIT NO. 2

CASE NO. 7878

Submitted by Texaco Inc.

Hearing Date 5-25-83

Net (Gain) (Loss) from Wellbore Commingling - \$/Day _____
based on current producing rates.

* These zones are currently commingled on the surface, therefore, there will be no change in the value of the crude.

DATA SHEET FOR WELLBORE COMMINGLING

Operator: TEXACO Inc.

Address: P. O. Box 728, Hobbs, New Mexico, 88240

Lease and Well No.: A. H. Blinebry Federal NCT-2, Well No. 5

Location: Unit M, 660' FSL & 660' FWL, Section 29, T-22-S, R-38-E
Lea County, New Mexico

WELL DATA

	Upper Pool <i>St</i>	Middle Pool <i>F</i>	Lower Pool <i>F</i>
Name of Pool	Blinebry (Oil)	Tubb (Gas)	Drinkard (Oil)
Producing Method	Shut-in	Flowing	Flowing
BHP	500 (Est.)	547	426
Type Crude	Sweet	N/A	Sweet
Gravity	39.6*	N/A*	36.4*
GOR Limit	428 MCFD	284 MCFD	852 MCFD
Completion Interval	5554-5932	6108-6300	6349-6566
Current Test Date	1/80	4/6/83	4/6/83
Oil	5	0	6
Water	4	0	1
GOR	2420	160 MCFD	65,000
Selling Price of Crude - \$/BBL.			
Daily Income - \$/Day			

COMMINGLED DATA:

Gravity of Commingled Crude 36.4*

Selling Price of Commingled Crude - \$/BBL. _____

Daily Income - \$/Day _____

DATE	5-25-83
CASE NO.	7879
Submitted by	Texaco Inc
Hearing Date	5-25-83

Net (Gain) (Loss) from Wellbore Commingling - \$/Day _____
based on current producing rates.

* These zones are currently commingled on the surface, therefore, there will be no change in the value of the crude.

DATA SHEET FOR WELLBORE COMMINGLING

Operator: Texaco Inc.

Address: P. O. Box 728, Hobbs, New Mexico, 88240

Lease and Well No.: A. H. Blinebry Federal NCT-1 Well No. 3

Location: Unit F, 1980' FNL & 1980' FWL, Section 29, T-22-S, R-38-E
Lea County, New Mexico

WELL DATA

	Upper Pool <i>A</i>	Middle Pool <i>A</i>	Lower Pool <i>Pump</i>
Name of Pool	Blinebry	Tubb	Drinkard
Producing Method	Abandoned	Abandoned	Pump
BHP	450 (Est.)	400 (Est.)	290 (Est.)
Type Crude	Sweet	Sweet	Sweet
Gravity	38.1*	38.2*	37.5*
GOR Limit	428 MCFD	284 MCFD	852 MCFD
Completion Interval	5551-5952	6156-6350	6394-6627
Current Test Date	12-76	12-74	3-21-83
Oil	2	1	3
Water	0	0	0
GOR	23,000	5,100	12,333
Selling Price of Crude - \$/BBL.			
Daily Income - \$/Day			

COMMINGLED DATA:

Gravity of Commingled Crude 38.1*

Selling Price of Commingled Crude - \$/BBL. _____

Daily Income - \$/Day _____

BEFORE A HEARING OIL CONTROL DIVISION ACTION NO. <u>2</u> CASE NO. <u>7880</u> Submitted by <u>Texaco Inc</u> Hearing Date <u>5-25-83</u>
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Net (Gain) (Loss) from Wellbore Commingling - \$/Day _____
based on current producing rates.

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