



TONEY ANAYA  
GOVERNOR

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

September 4, 1986

50 YEARS



1935 - 1985

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

Texaco USA  
P. O. Box 728  
Hobbs, New Mexico 88240

Attn: W. B. Cade

Re: Division Order R-7298

Dear Sir:

Reference is made to your request dated June 25, 1986 for the cancellation of Division Order No. R-7298. This order authorized the downhole commingling of the Blinebry, Tubb, and Drinkard production within the wellbore of your C. H. Weir "A" No. 8 well located in Section 12, Township 20 South, Range 37 East, Lea County, New Mexico.

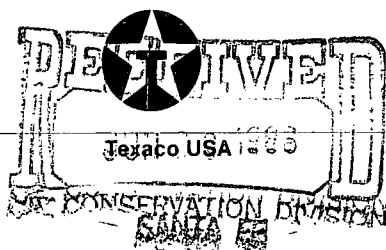
It is our understanding that the Drinkard zone has been abandoned and that the Tubb and Blinebry are now being produced up separate tubing strings. Because authorization for downhole commingling is no longer needed for this well and as per your request, Division Order No. R-7298 is hereby placed in abeyance until further notice.

Sincerely,

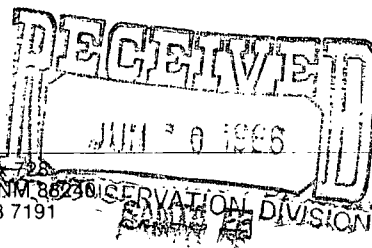
R. L. Stamets  
Director

RLS/DRC/et

xc: /OCD Hobbs  
Case File 7881



P O Box 728  
Hobbs NM 88240  
505 393 7191



June 25, 1986

State of New Mexico  
Energy and Minerals Department  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501-2088

Attention: Mr. R. L. Stamets

RE: CANCELLATION OF D.H.C. ORDER NO. DHC-R-7298  
C. H. WEIR "A" NO. 8  
SKAGGS DRINKARD, MONUMENT TUBB AND  
WEIR BLINEBRY, EAST POOLS  
LEA COUNTY, NEW MEXICO

Gentlemen:

It is requested that the subject DHC Order be cancelled due to the abandonment of the Skaggs Drinkard zone and subsequent single completion of the Blinebry and Tubb zones.

The Tubb and Drinkard zones were completed in one string of 2-7/8" casing while the Blinebry was completed in a separate string of 2-7/8" casing with commingling holes shot between the two strings. CIBP's have been set in both string to abandon the Drinkard and the commingling perfs (see attached wellbore diagram). The Blinebry and Tubb zones will now produce up separate casing strings with the downhole commingling permit no longer being required.

Your consideration for this permit cancellation will be appreciated.

Yours very truly,

W. B. Cade  
District Operations Manager

DBW:JRB

Attachment

SKAGGS GLORIETA

GAS -->

2-7/8" csg. set @ 5116' -  
w/2-1/16" tbg. inside to  
5334'

Cnt. top @ 2100' by  
Temp. Survey.

9-5/8" csg. set @ 1110'  
Cnt. circulated

2-7/8" csg. set @ 6883'

2-7/8" csg. set 6882'

GLORIETA

Perfs: 5310' - 5320'

BLINEBRY

Perfs: 5763' - 5877'

TUBB

Perfs: 6370' - 6625'

DRINEARD

Perfs: 6672' - 6813'

2-1/16" tbg. inside  
2-7/8" casing to 6822'  
w/rod pump.

New PBD Both Strings 6635'

CIBP in Both Strings @ 6665 w/30' cmt

COMINGLING PERFS.  
Through Blinebry String.  
6840' - 6843'

TD 6884'

PRESENT DOWNHOLE COMPLETION

TEXACO Inc.  
C.H. WEIR "A" NO. 8  
MONUMENT TUBB, SKAGGS DRINEARD  
WEIR BLINEBRY, EAST  
AND SKAGGS GLORIETA