

Rate/Time Graph

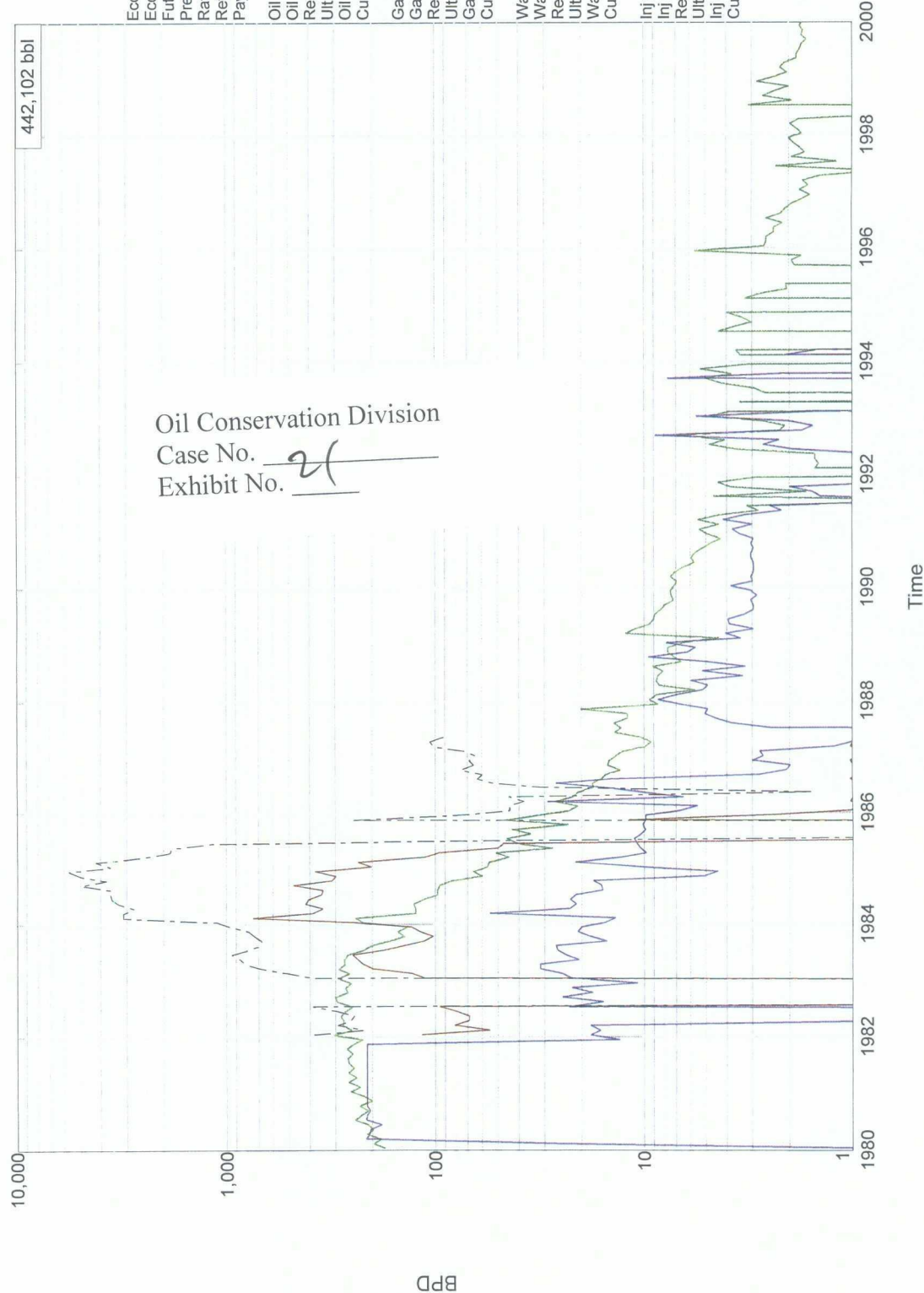
Lease Name: LEA YH STATE (3)
County, ST: LEA, NM
Location: 25J 18S 34E

Project: C:\Program Files\IHS Energy\PowerTools v8.0\AIRSTRIP FIELD.mdb

Operator: K C RESOURCES INCORPORATED
Field Name: AIRSTRIP

Date: 6/19/2008
Time: 4:27 PM

LEA YH STATE - AIRSTRIP- 25J 18S 34E



Economic Limit: 02/2008
Economic Life: 23 mo
Future Net Revenue: \$15,741
Present Worth: \$13,986
Rate of Return: >100 %
Return on Invest: 0.00
Payout Date: 05/2006

Oil at Effective Date: 84 bbl
Oil at Economic Limit: 34 bbl
Rem Oil (Decline): 1,302 bbl
Ult Oil (Decline): 442,172 bbl
Oil Decline at Eff Date: 38.52 %
Cum Oil at Eff Date: 440,870 bbl

Gas at Effective Date: 4 mcf
Gas at Economic Limit: 4 mcf
Rem Gas (Decline): 7 mcf
Ult Gas (Decline): 242,160 mcf
Gas Decline at Eff Date: 10.00 %
Cum Gas at Eff Date: 242,153 mcf

Water at Effective Date: 6 bbl
Water at Economic Limit: 4 bbl
Rem Water (Decline): 685 bbl
Ult Water (Decline): 173,771 bbl
Water Decline at Eff Date: 13.84 %
Cum Water at Eff Date: 173,086 bbl

Inj at Effective Date: 0 bbl
Inj at Economic Limit: 0 bbl
Rem Inj (Decline): 0 bbl
Ult Inj (Decline): 0 bbl
Inj Decline at Eff Date: 0.00 %
Cum Inj at Eff Date: 0 bbl

Rate/Time Graph

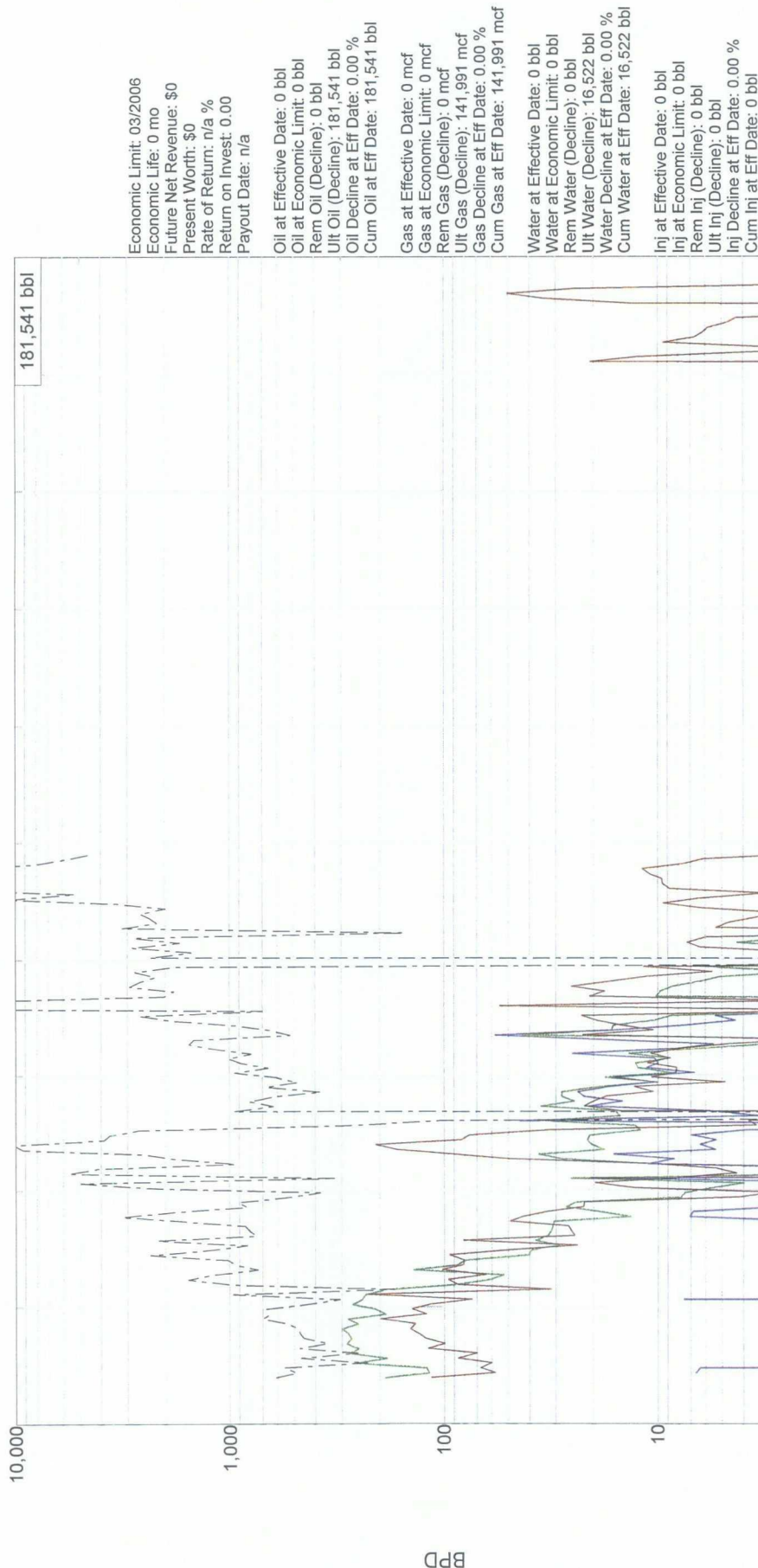
Lease Name: STATE FU (1)
County, ST: LEA, NM
Location: 25K 18S 34E

Project: C:\Program Files\IHS Energy\PowerTools v8.0\AIRSTRIP FIELD.mdb

Operator: ELK OIL COMPANY
Field Name: AIRSTRIP

Date: 6/19/2008
Time: 4:27 PM

STATE FU - AIRSTRIP- 25K 18S 34E



Rate/Time Graph

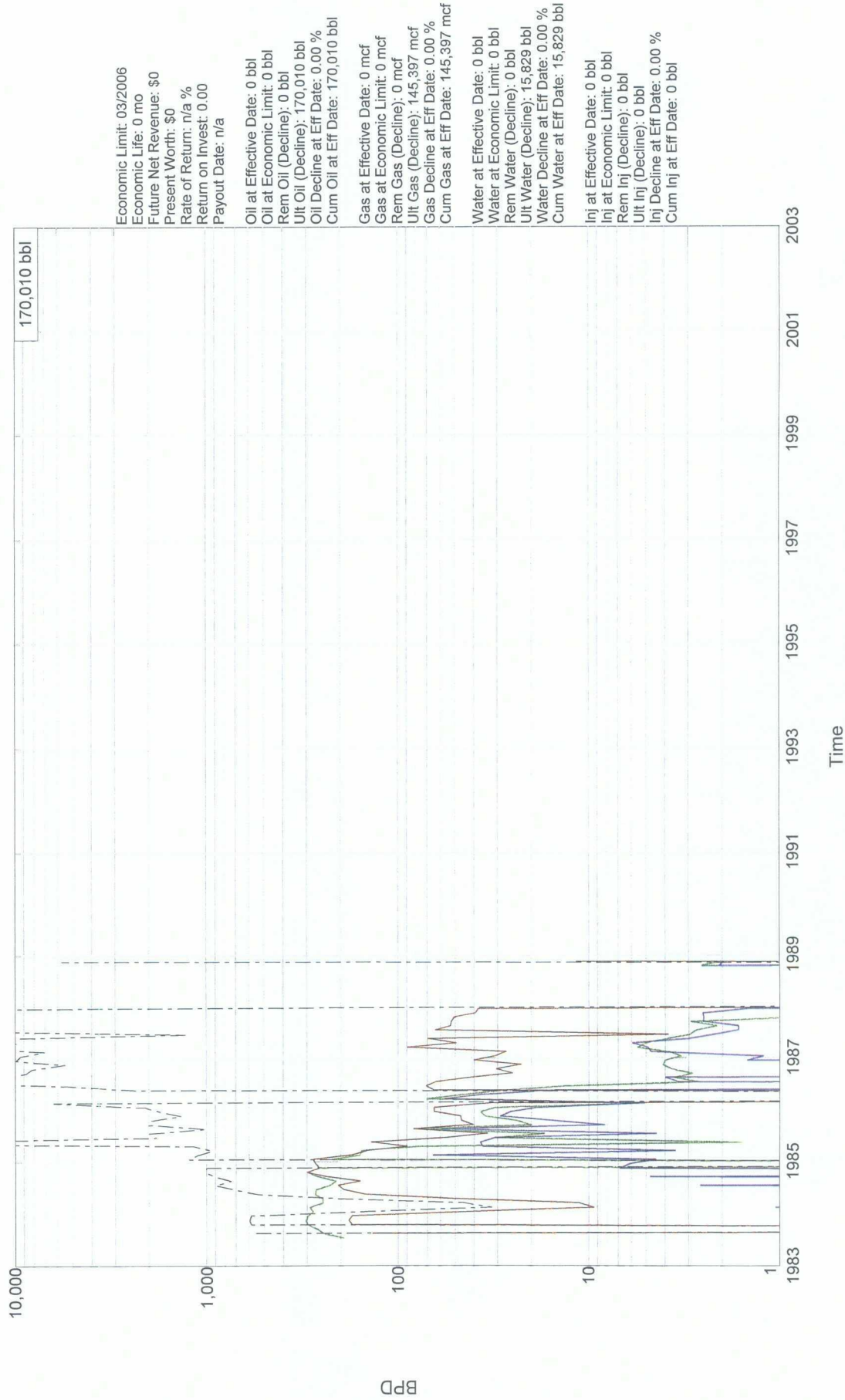
Project: C:\Program Files\IHS Energy\PowerTools v8.0\AIRSTRIP FIELD.mdb

Date: 6/19/2008
Time: 4:27 PM

Lease Name: STATE FU (5)
County, ST: LEA, NM
Location: 25M 18S 34E

Operator: BURLINGTON RESOURCES O&G CO LP
Field Name: AIRSTRIP

STATE FU - AIRSTRIP- 25M 18S 34E



Rate/Time Graph

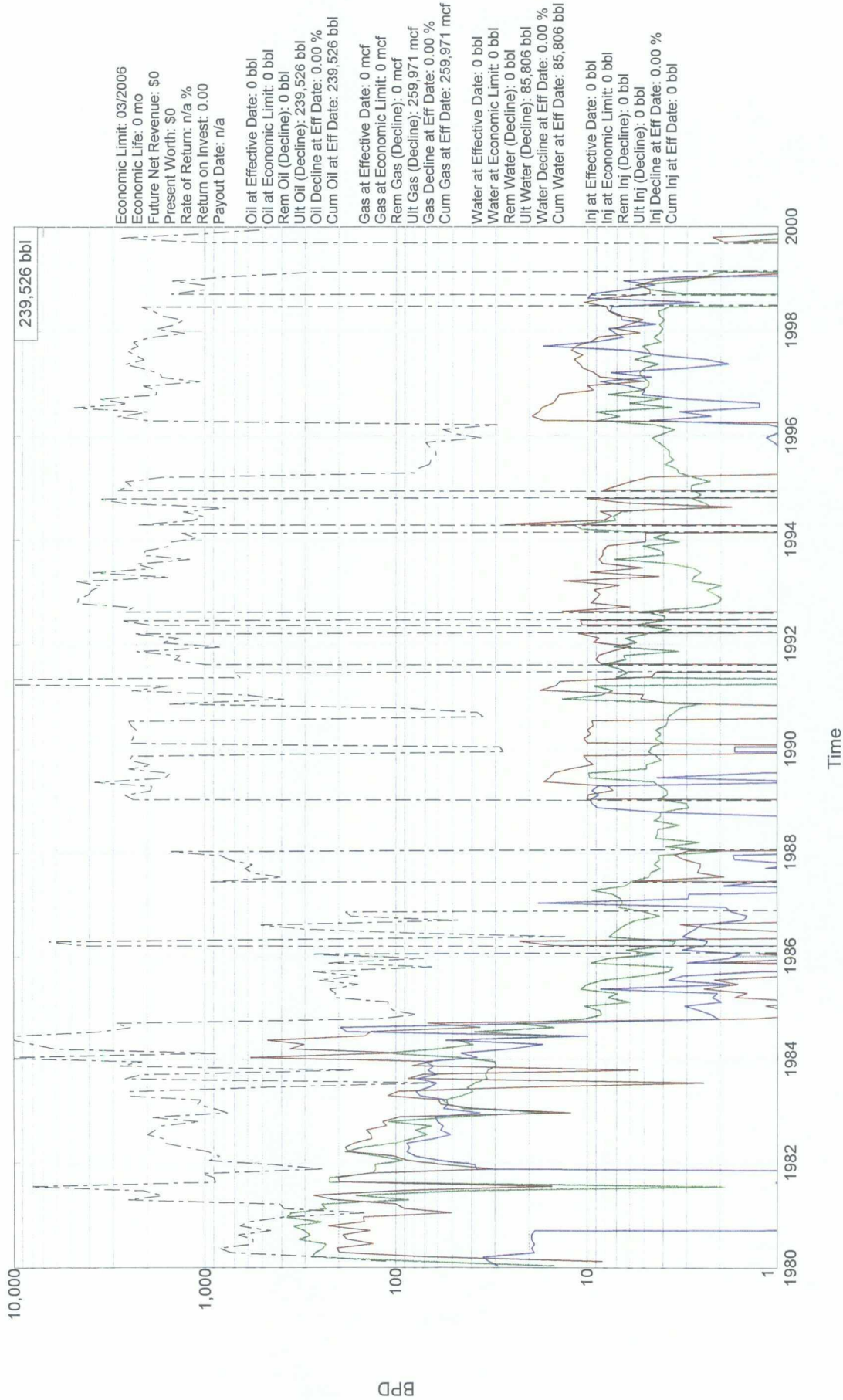
Lease Name: STATE HQ (1)
County, ST: LEA, NM
Location: 26P 18S 34E

Project: C:\Program Files\IHS Energy\PowerTools v8.0\AIRSTRIP FIELD.mdb

Operator: ELK OIL COMPANY
Field Name: AIRSTRIP

Date: 6/19/2008
Time: 4:27 PM

STATE HQ - AIRSTRIP- 26P 18S 34E



Rate/Time Graph

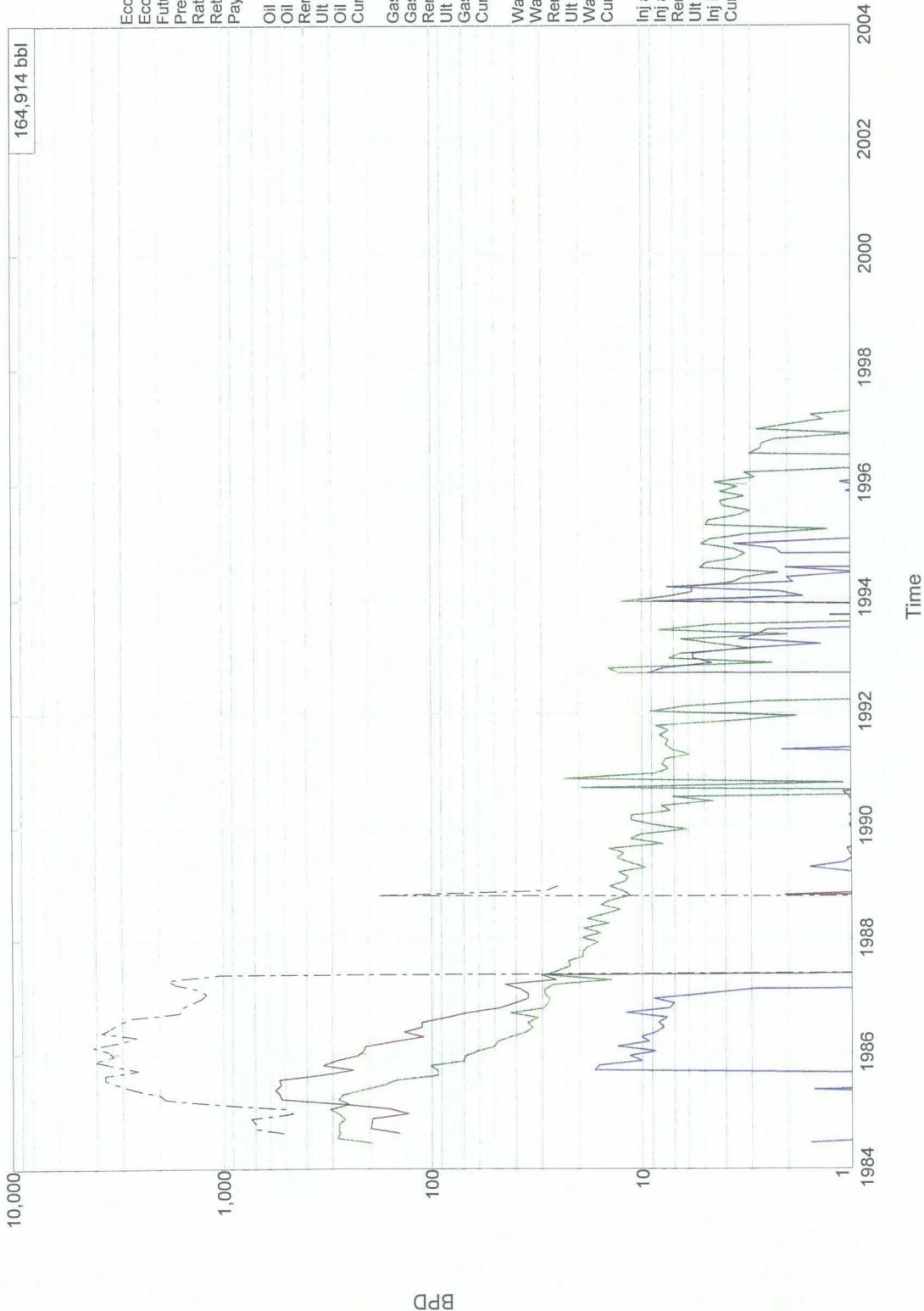
Project: C:\Program Files\IHS Energy\PowerTools v8.0\AIRSTRIP FIELD.mdb

Date: 6/19/2008
Time: 4:27 PM

Lease Name: STATE NM (1)
County, ST: LEA, NM
Location: 35B 18S 34E

Operator: ELK OIL COMPANY
Field Name: AIRSTRIP

STATE NM - AIRSTRIP- 35B 18S 34E



Economic Limit: 03/2006
Economic Life: 0 mo
Future Net Revenue: \$0
Present Worth: \$0
Rate of Return: n/a %
Return on Invest: 0.00
Payout Date: n/a
Oil at Effective Date: 0 bbl
Oil at Economic Limit: 0 bbl
Rem Oil (Decline): 0 bbl
Ult Oil (Decline): 164,914 bbl
Oil Decline at Eff Date: 0.00 %
Cum Oil at Eff Date: 164,914 bbl
Gas at Effective Date: 0 mcf
Gas at Economic Limit: 0 mcf
Rem Gas (Decline): 0 mcf
Ult Gas (Decline): 210,407 mcf
Gas Decline at Eff Date: 0.00 %
Cum Gas at Eff Date: 210,407 mcf
Water at Effective Date: 0 bbl
Water at Economic Limit: 0 bbl
Rem Water (Decline): 0 bbl
Ult Water (Decline): 9,374 bbl
Water Decline at Eff Date: 0.00 %
Cum Water at Eff Date: 9,374 bbl
Inj at Effective Date: 0 bbl
Inj at Economic Limit: 0 bbl
Rem Inj (Decline): 0 bbl
Ult Inj (Decline): 0 bbl
Inj Decline at Eff Date: 0.00 %
Cum Inj at Eff Date: 0 bbl

Rate/Time Graph

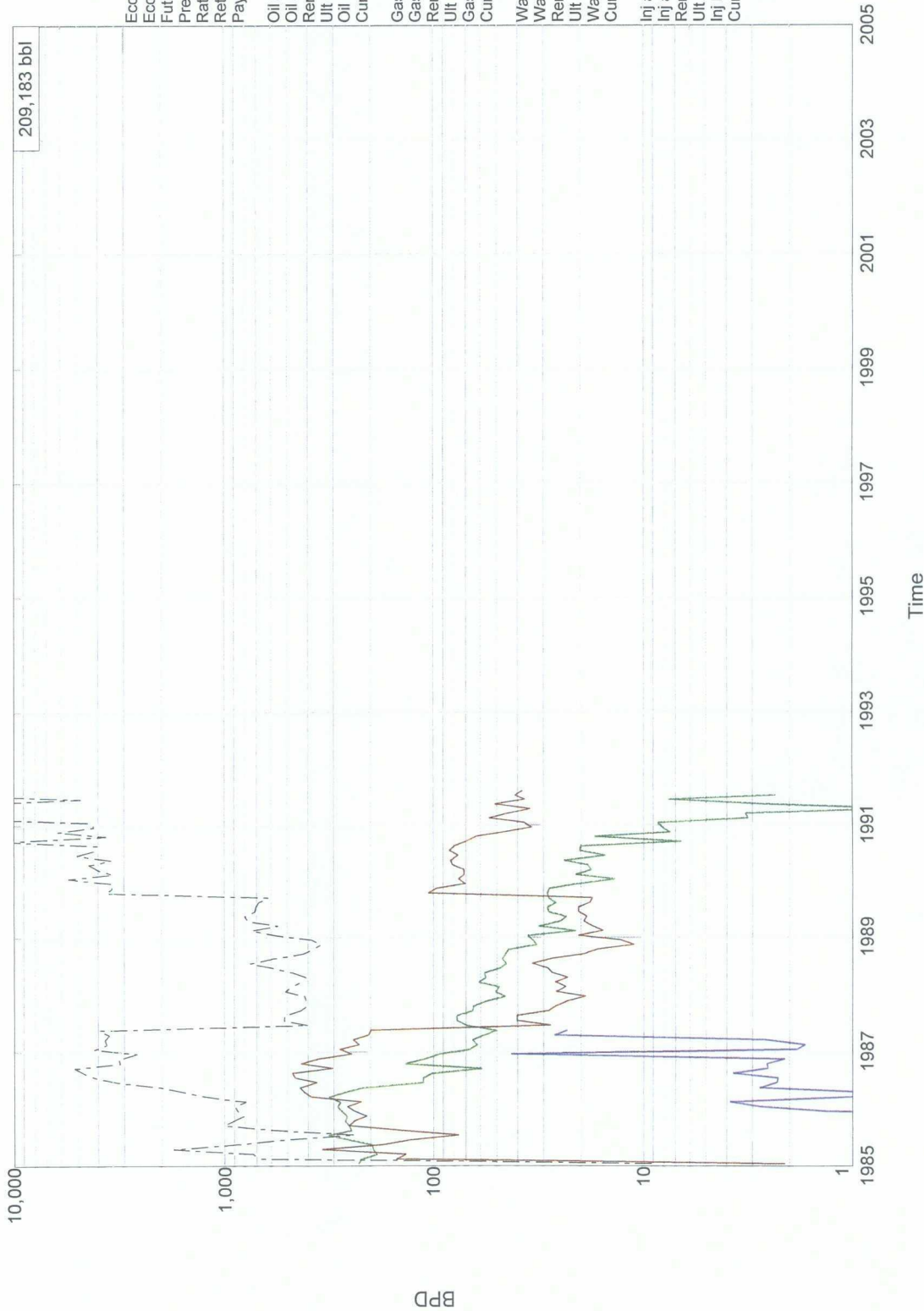
Project: C:\Program Files\IHS Energy\PowerTools v8.0\SCHARB FIELD.mdb

Date: 6/19/2008
Time: 4:41 PM

Lease Name: ELKAN (3)
County, ST: LEA, NM
Location: 9J 19S 35E

Operator: ELK OIL COMPANY
Field Name: SCHARB

ELKAN - SCHARB- 9J 19S 35E



Rate/Time Graph

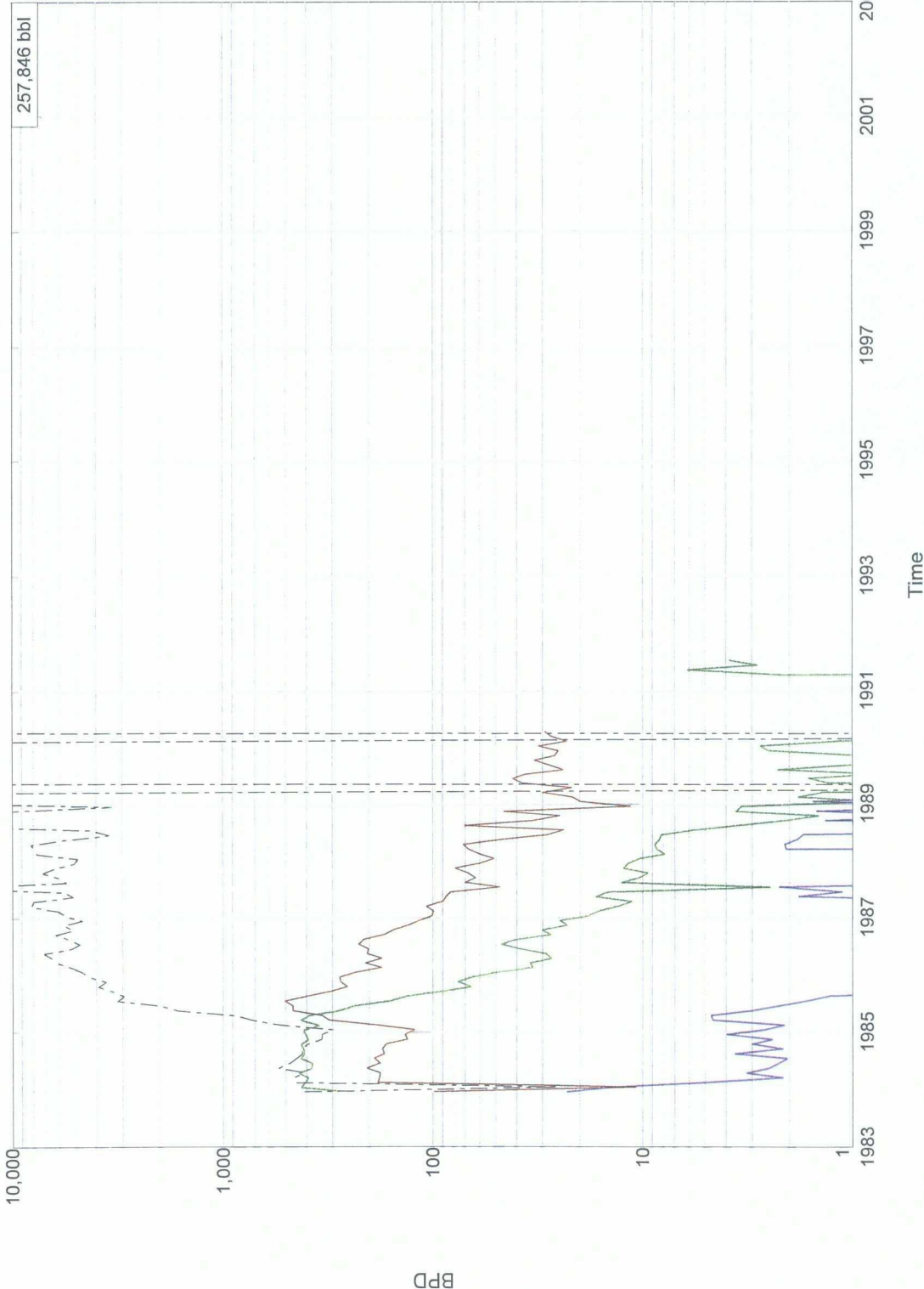
Project: C:\Program Files\IHS Energy\PowerTools v8.0\SCHARB FIELD.mdb

Date: 6/19/2008
Time: 4:42 PM

Lease Name: B LEE STATE (6)
County, ST: LEA, NM
Location: 3M 19S 35E

Operator: J & G ENTERPRISE LIMITED COMPANY
Field Name: SCHARB

B LEE STATE - SCHARB- 3M 19S 35E



Economic Limit: 03/2006
Economic Life: 0 mo
Future Net Revenue: \$0
Present Worth: \$0
Rate of Return: n/a %
Return on Invest: 0.00
Payout Date: n/a

Oil at Effective Date: 0 bbl
Oil at Economic Limit: 0 bbl
Rem Oil (Decline): 0 bbl
Ult Oil (Decline): 257,846 bbl
Oil Decline at Eff Date: 0.00 %
Cum Oil at Eff Date: 257,846 bbl

Gas at Effective Date: 0 mcf
Gas at Economic Limit: 0 mcf
Rem Gas (Decline): 0 mcf
Ult Gas (Decline): 306,143 mcf
Gas Decline at Eff Date: 0.00 %
Cum Gas at Eff Date: 306,143 mcf

Water at Effective Date: 0 bbl
Water at Economic Limit: 0 bbl
Rem Water (Decline): 0 bbl
Ult Water (Decline): 3,506 bbl
Water Decline at Eff Date: 0.00 %
Cum Water at Eff Date: 3,506 bbl

Inj at Effective Date: 0 bbl
Inj at Economic Limit: 0 bbl
Rem Inj (Decline): 0 bbl
Ult Inj (Decline): 0 bbl
Inj Decline at Eff Date: 0.00 %
Cum Inj at Eff Date: 0 bbl

Rate/Time Graph

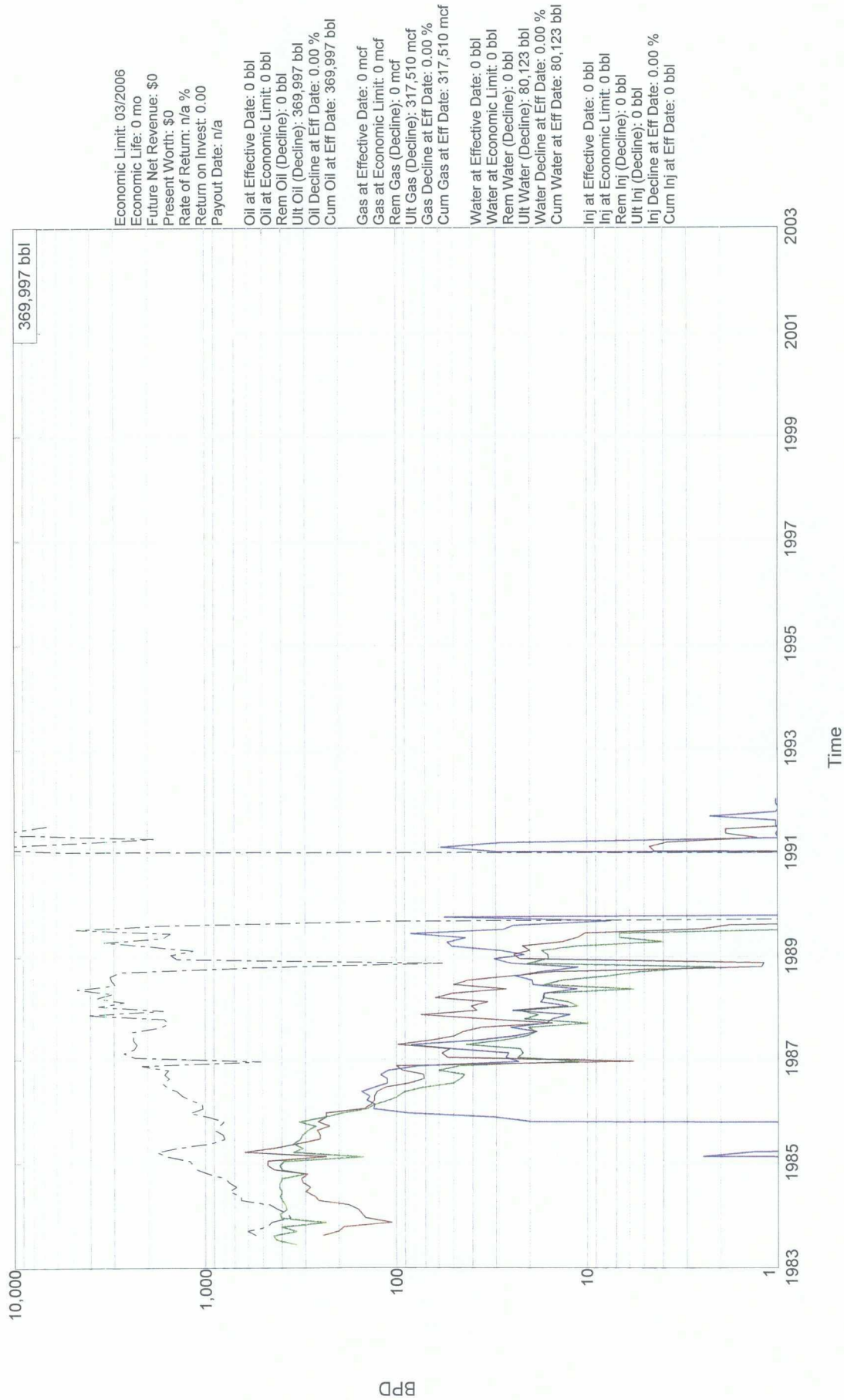
Lease Name: GOVERNMENT 9 (2)
County, ST: LEA, NM
Location: 9I 19S 35E

Project: C:\Program Files\IHS Energy\PowerTools v8.0\SCHARB FIELD.mdb

Date: 6/19/2008
Time: 4:43 PM

Operator: LYNX PETROLEUM CONSULTANTS INCORPORATED
Field Name: SCHARB

GOVERNMENT 9 - SCHARB- 9I 19S 35E



Rate/Time Graph

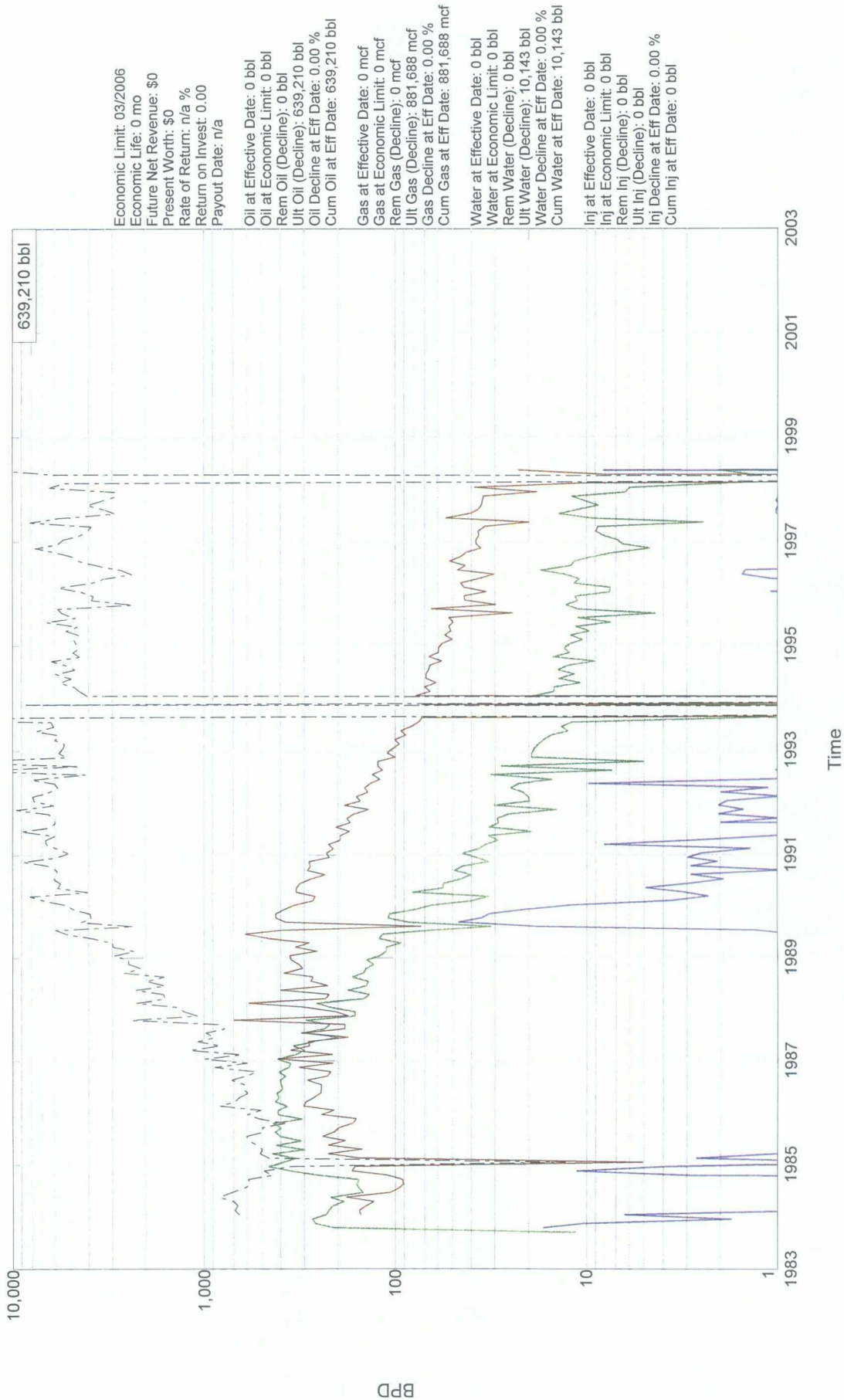
Project: C:\Program Files\IHS Energy\PowerTools v8.0\SCHARB FIELD.mdb

Date: 6/19/2008
Time: 4:45 PM

Lease Name: MESCALERO RIDGE (1)
County, ST: LEA, NM
Location: 17K 19S 35E

Operator: SOUTHWEST ROYALTIES INCORPORATED
Field Name: SCHARB

MESCALERO RIDGE - SCHARB- 17K 19S 35E



Rate/Time Graph

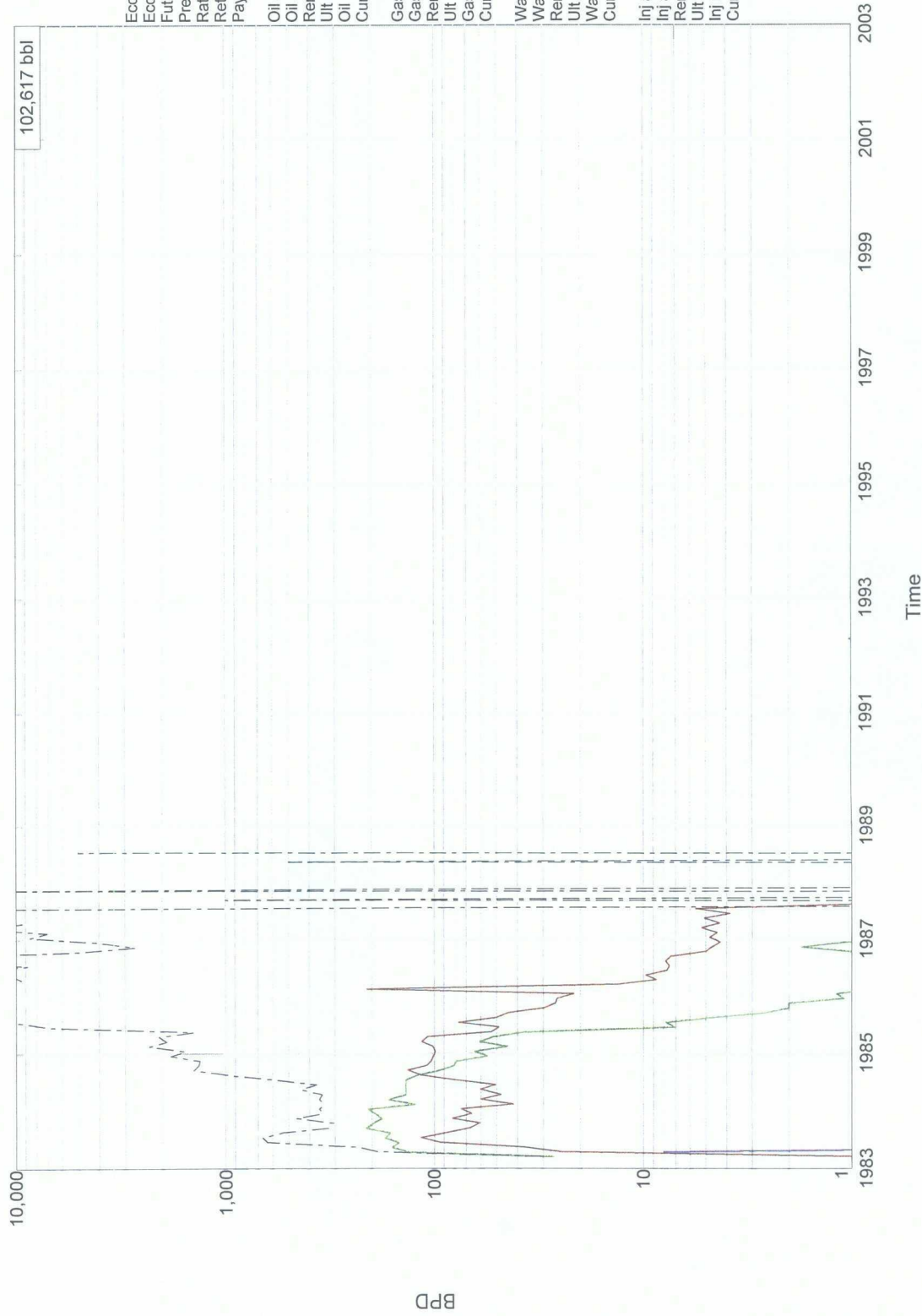
Project: C:\Program Files\IHS Energy\PowerTools v8.0\SCHARB FIELD.mdb

Date: 6/19/2008
Time: 4:46 PM

Lease Name: VACUUM STATE (1)
County, ST: LEA, NM
Location: 4J 19S 35E

Operator: YATES PETROLEUM CORPORATION
Field Name: SCHARB

VACUUM STATE - SCHARB- 4J 19S 35E

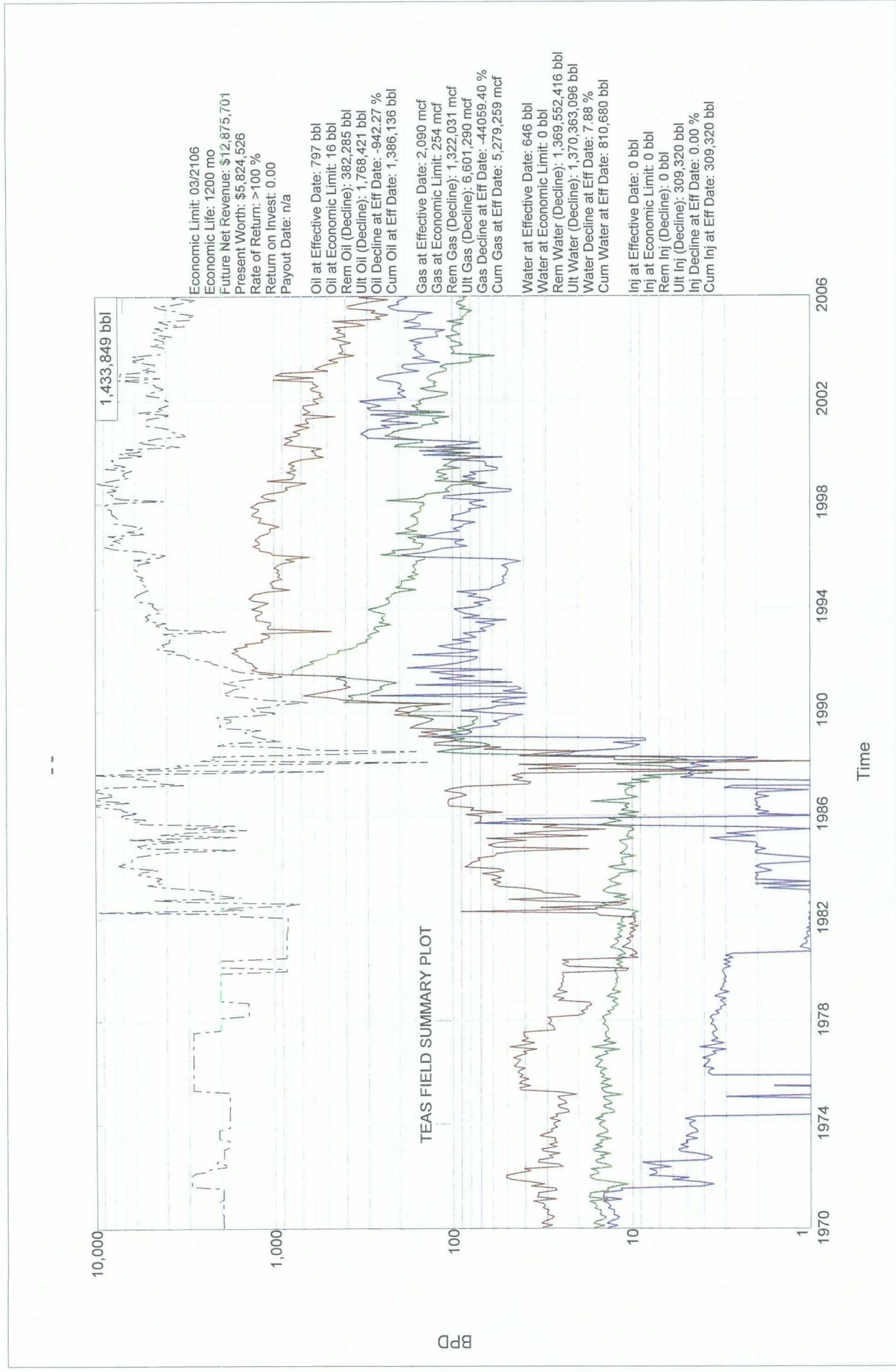


Rate/Time Graph

Project: C:\Program Files\IHS Energy\PowerTools v8.0\TEAS FIELD.mdb

Date: 6/19/2008
Time: 5:02 PM

Summary Lease Report



Rate/Time Graph

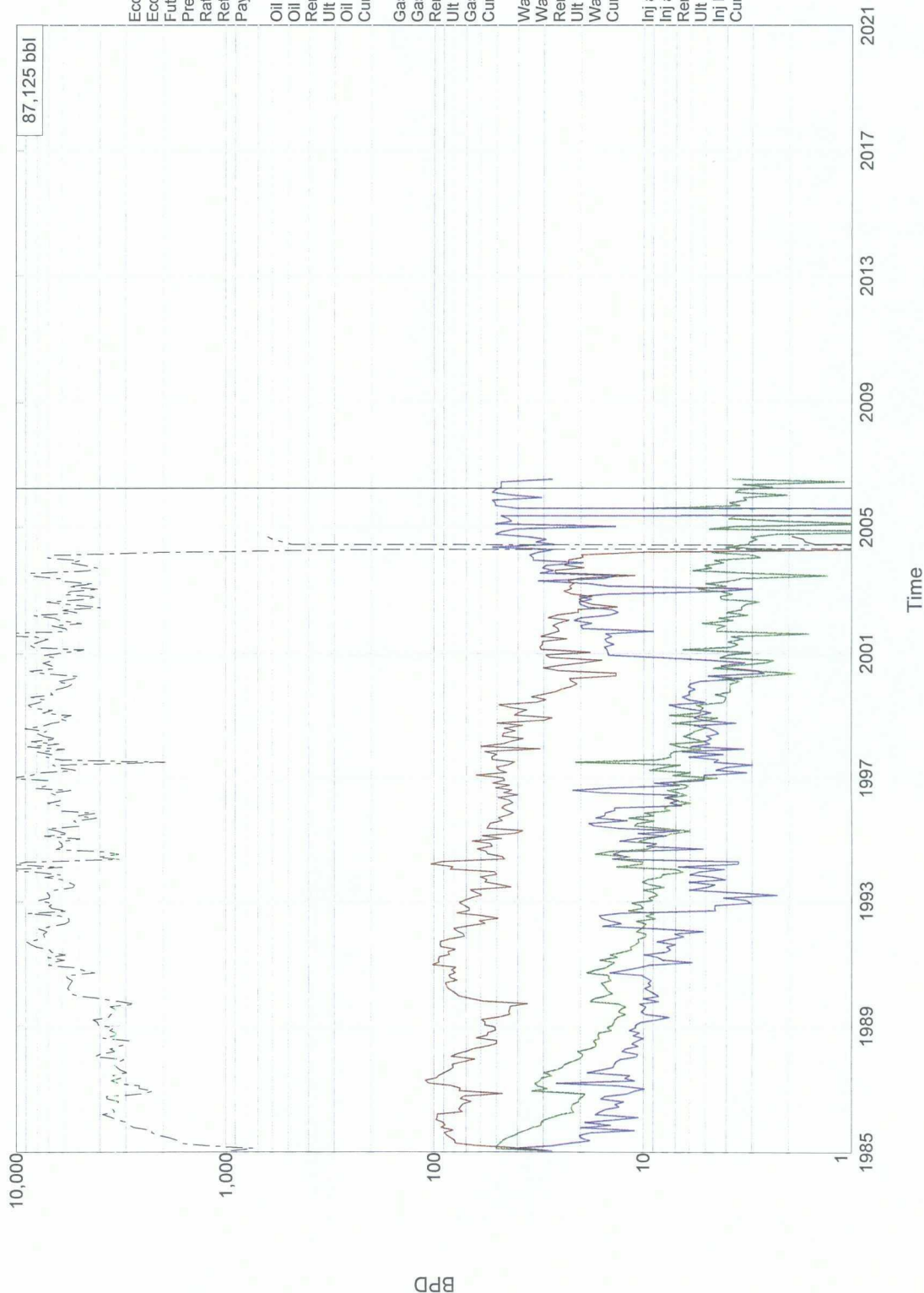
Project: C:\Program Files\IHS Energy\PowerTools v8.0\TEAS FIELD.mdb

Date: 6/19/2008
Time: 5:05 PM

Lease Name: TEAS NORMALIZED PLOT ()
County, ST: ,
Location: 0-0-0

Operator:
Field Name:

TEAS NORMALIZED PLOT --



Economic Limit: 01/2010
Economic Life: 46 mo
Future Net Revenue: \$48,639
Present Worth: \$43,287
Rate of Return: >100 %
Return on Invest: 0.00
Payout Date: n/a

Oil at Effective Date: 88 bbl
Oil at Economic Limit: 19 bbl
Rem Oil (Decline): 2,069 bbl
Ult Oil (Decline): 88,872 bbl
Oil Decline at Eff Date: 33.58 %
Cum Oil at Eff Date: 86,803 bbl

Gas at Effective Date: 235 mcf
Gas at Economic Limit: 86 mcf
Rem Gas (Decline): 5,921 mcf
Ult Gas (Decline): 383,075 mcf
Gas Decline at Eff Date: 23.58 %
Cum Gas at Eff Date: 377,153 mcf

Water at Effective Date: 1,370 bbl
Water at Economic Limit: 2,527 bbl
Rem Water (Decline): 86,618 bbl
Ult Water (Decline): 194,642 bbl
Water Decline at Eff Date: -17.73 %
Cum Water at Eff Date: 108,024 bbl

Inj at Effective Date: 0 bbl
Inj at Economic Limit: 0 bbl
Rem Inj (Decline): 0 bbl
Ult Inj (Decline): 0 bbl
Inj Decline at Eff Date: 0.00 %
Cum Inj at Eff Date: 0 bbl

Rate/Time Graph

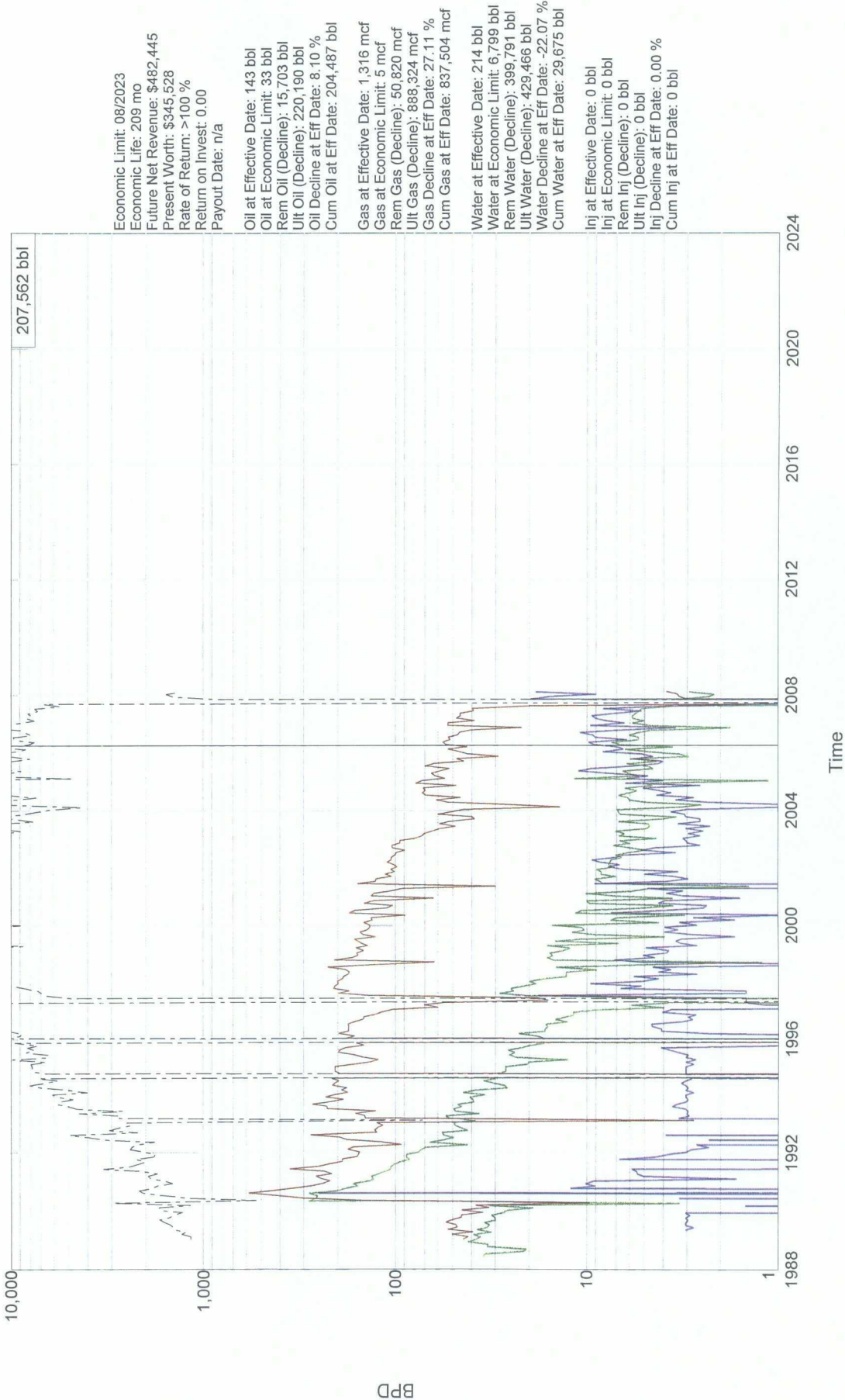
Project: C:\Program Files\IHS Energy\PowerTools v8.0\TEAS FIELD.mdb

Date: 6/19/2008
Time: 5:06 PM

Lease Name: SMITH RANCH FEDERAL (1)
County, ST: LEA, NM
Location: 11E 20S 33E SW NW

Operator: SAMSON RESOURCES COMPANY
Field Name: TEAS

SMITH RANCH FEDERAL - TEAS- 11E 20S 33E SW NW



Rate/Time Graph

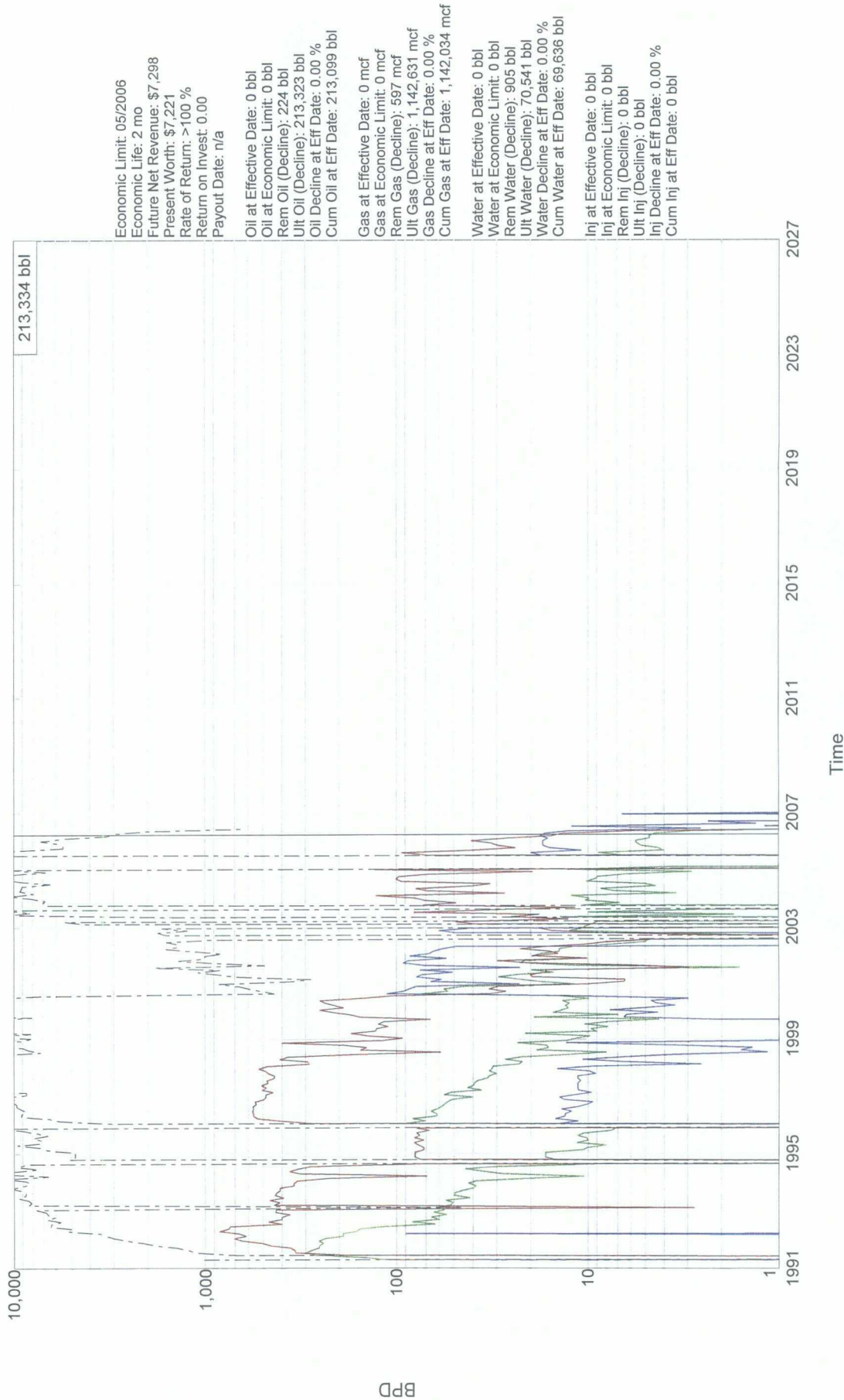
Lease Name: SMITH RANCH FEDERAL (2)
County, ST: LEA, NM
Location: 11C 20S 33E NE NW

Project: C:\Program Files\IHS Energy\PowerTools v8.0\TEAS FIELD.mdb

Operator: SAMSON RESOURCES COMPANY
Field Name: TEAS

Date: 6/19/2008
Time: 5:06 PM

SMITH RANCH FEDERAL - TEAS- 11C 20S 33E NE NW



Rate/Time Graph

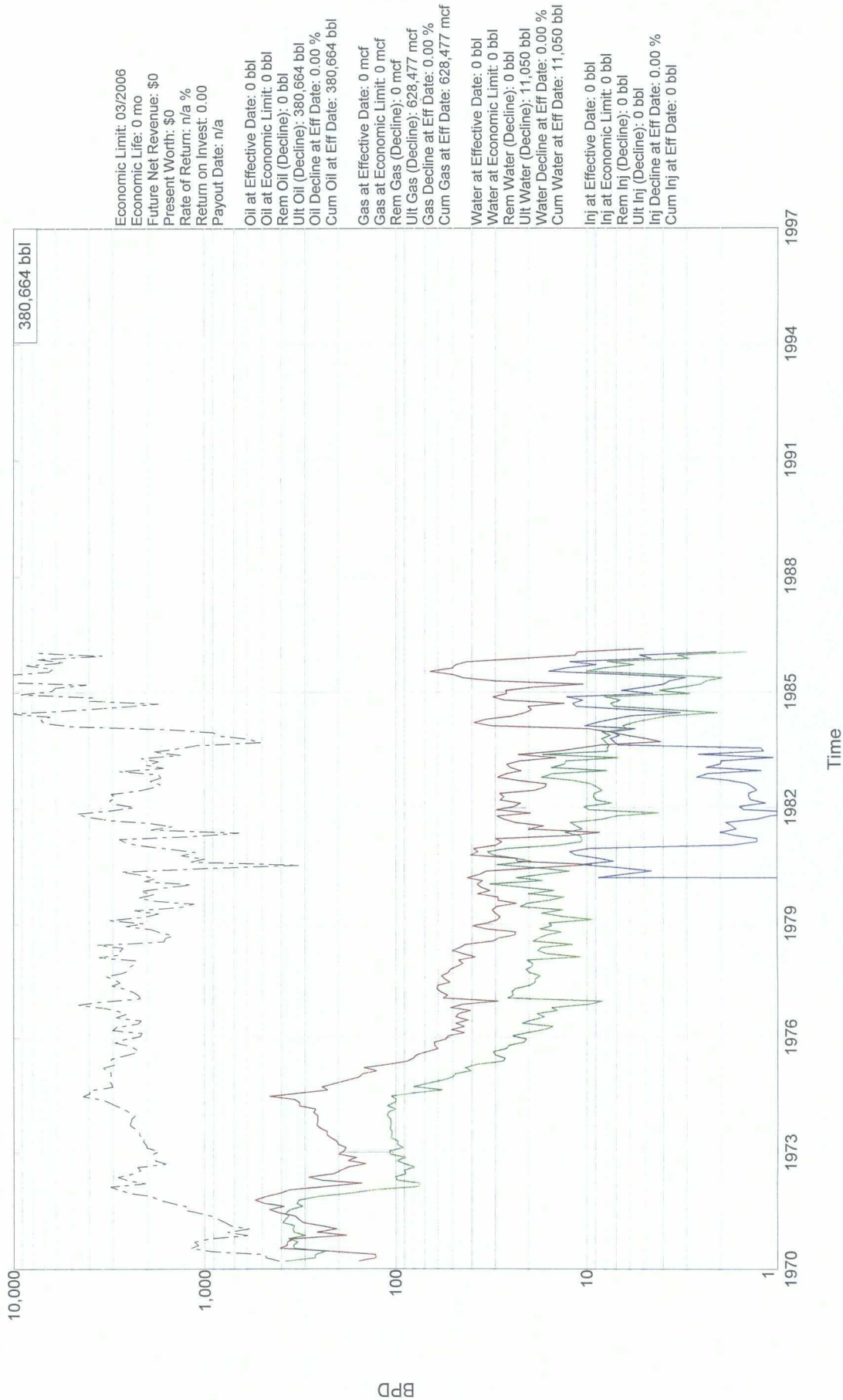
Project: C:\Program Files\IHS Energy\PowerTools v8.0\LEA FIELD.mdb

Date: 6/19/2008
Time: 5:13 PM

Lease Name: MESCALERO RIDGE UNIT (2)
County, ST: LEA, NM
Location: 35J 19S 34E

Operator: HONDO OIL & GAS COMPANY
Field Name: LEA

MESCALERO RIDGE UNIT - LEA- 35J 19S 34E



Rate/Time Graph

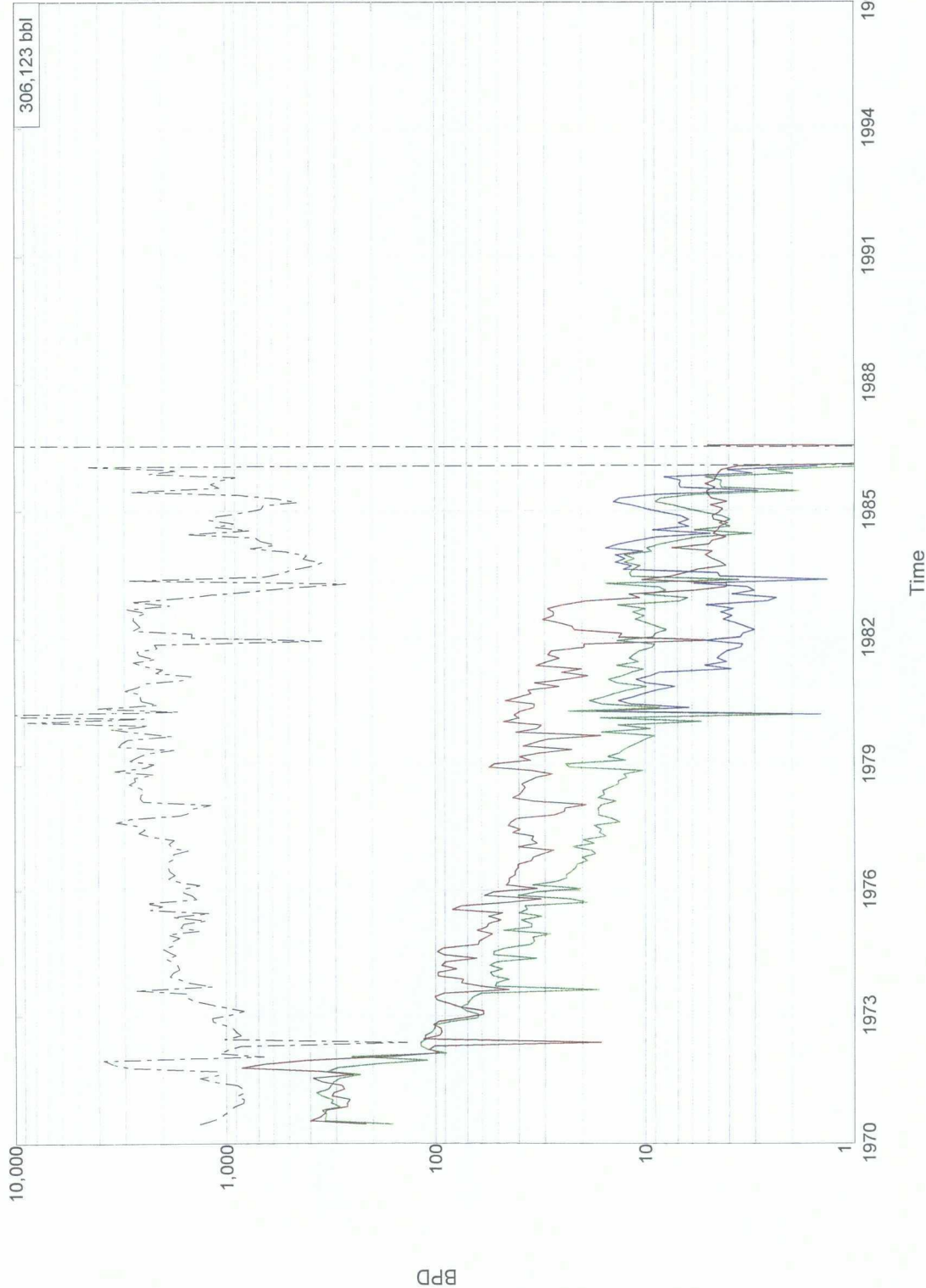
Project: C:\Program Files\IHS Energy\PowerTools v8.0\LEA FIELD.mdb

Date: 6/19/2008
Time: 5:14 PM

Lease Name: MESCALERO RIDGE UNIT (3)
County, ST: LEA, NM
Location: 35P 19S 34E

Operator: PENNZOIL COMPANY
Field Name: LEA

MESCALERO RIDGE UNIT - LEA- 35P 19S 34E



Economic Limit: 03/2006
Economic Life: 0 mo
Future Net Revenue: \$0
Present Worth: \$0
Rate of Return: n/a %
Return on Invest: 0.00
Payout Date: n/a
Oil at Effective Date: 0 bbl
Oil at Economic Limit: 0 bbl
Rem Oil (Decline): 0 bbl
Ult Oil (Decline): 306,123 bbl
Oil Decline at Eff Date: 0.00 %
Cum Oil at Eff Date: 306,123 bbl
Gas at Effective Date: 0 mcf
Gas at Economic Limit: 0 mcf
Rem Gas (Decline): 0 mcf
Ult Gas (Decline): 410,531 mcf
Gas Decline at Eff Date: 0.00 %
Cum Gas at Eff Date: 410,531 mcf
Water at Effective Date: 0 bbl
Water at Economic Limit: 0 bbl
Rem Water (Decline): 0 bbl
Ult Water (Decline): 15,363 bbl
Water Decline at Eff Date: 0.00 %
Cum Water at Eff Date: 15,363 bbl
Inj at Effective Date: 0 bbl
Inj at Economic Limit: 0 bbl
Rem Inj (Decline): 0 bbl
Ult Inj (Decline): 0 bbl
Inj Decline at Eff Date: 0.00 %
Cum Inj at Eff Date: 0 bbl

Rate/Time Graph

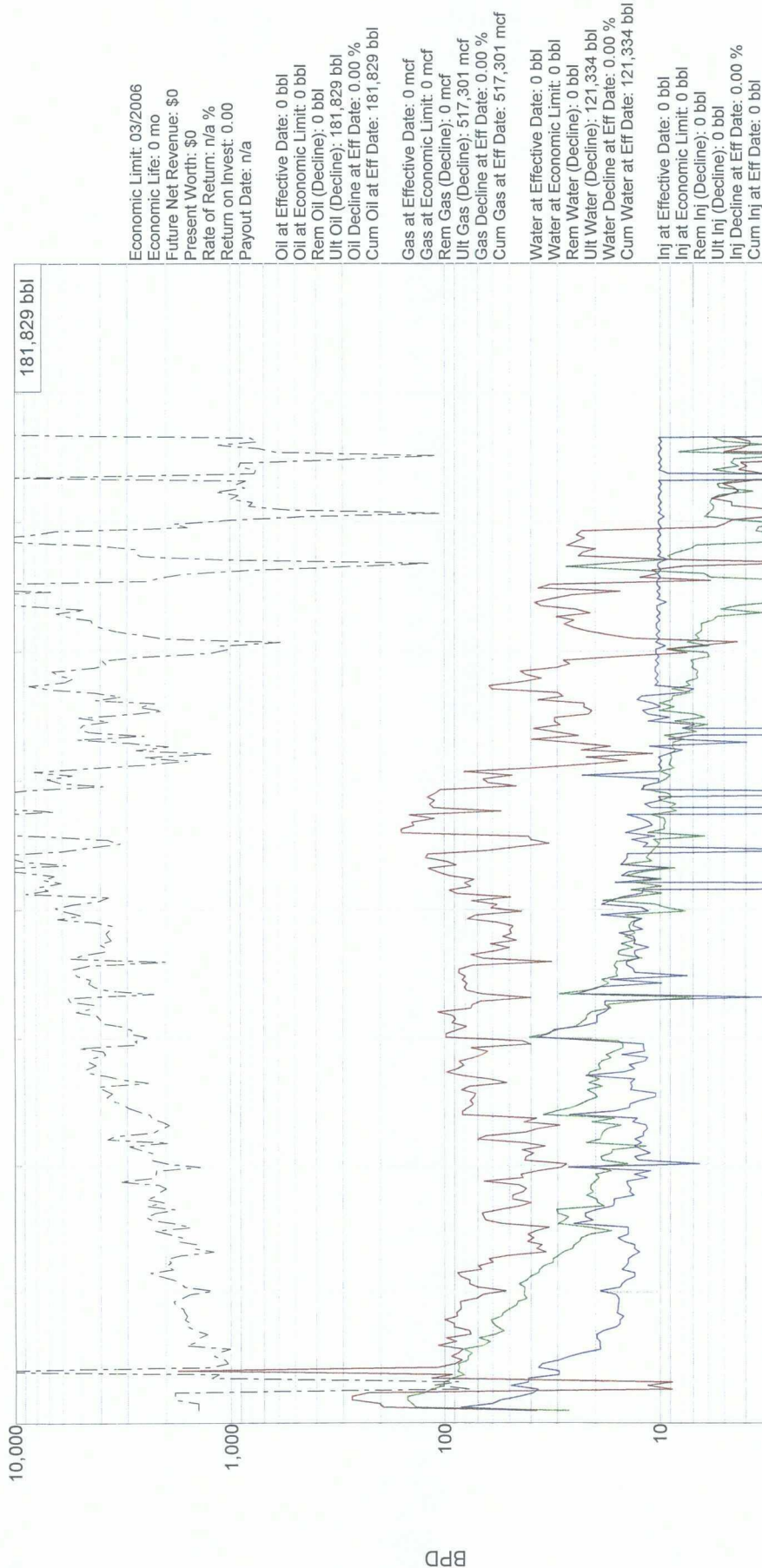
Lease Name: GOVERNMENT E (1)
County, ST: LEA, NM
Location: 25N 19S 34E

Project: C:\Program Files\IHS Energy\PowerTools v8.0\LEA FIELD.mdb

Date: 6/19/2008
Time: 5:15 PM

Operator: SUBSURFACE WATER DISPOSAL INCORPORATED
Field Name: LEA

GOVERNMENT E - LEA- 25N 19S 34E



Rate/Time Graph

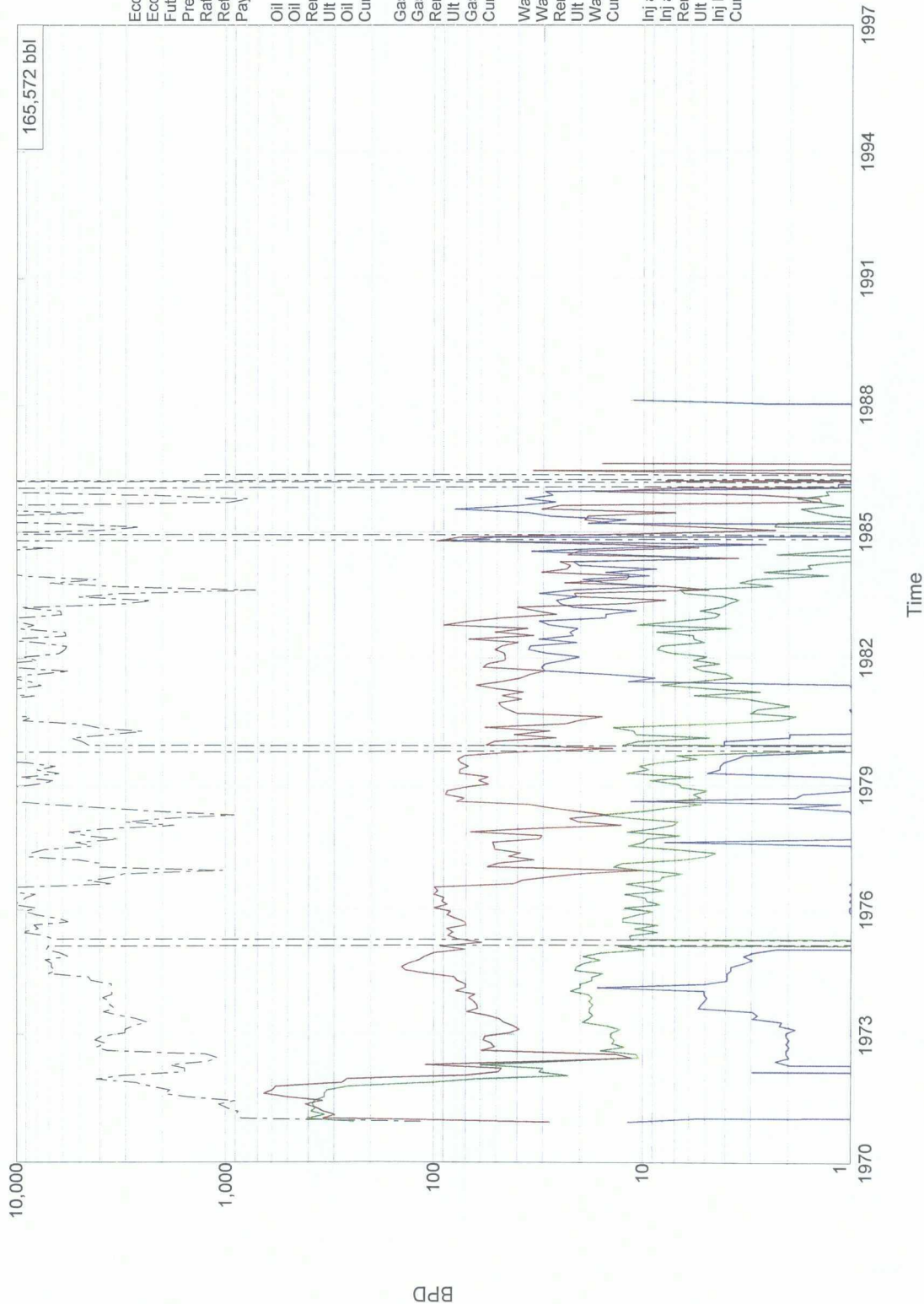
Lease Name: LEA DS STATE (1)
County, ST: LEA, NM
Location: 36E 19S 34E SW NW

Project: C:\Program Files\IHS Energy\PowerTools v8.0\LEA FIELD.mdb

Operator: TRAINER C W
Field Name: LEA

Date: 6/19/2008
Time: 5:15 PM

LEA DS STATE - LEA- 36E 19S 34E SW NW



Economic Limit: 03/2006
Economic Life: 0 mo
Future Net Revenue: \$0
Present Worth: \$0
Rate of Return: n/a %
Return on Invest: 0.00
Payout Date: n/a

Oil at Effective Date: 0 bbl
Oil at Economic Limit: 0 bbl
Rem Oil (Decline): 0 bbl
Ult Oil (Decline): 165,572 bbl
Oil Decline at Eff Date: 0.00 %
Cum Oil at Eff Date: 165,572 bbl

Gas at Effective Date: 0 mcf
Gas at Economic Limit: 0 mcf
Rem Gas (Decline): 0 mcf
Ult Gas (Decline): 408,781 mcf
Gas Decline at Eff Date: 0.00 %
Cum Gas at Eff Date: 408,781 mcf

Water at Effective Date: 0 bbl
Water at Economic Limit: 0 bbl
Rem Water (Decline): 0 bbl
Ult Water (Decline): 47,149 bbl
Water Decline at Eff Date: 0.00 %
Cum Water at Eff Date: 47,149 bbl

Inj at Effective Date: 0 bbl
Inj at Economic Limit: 0 bbl
Rem Inj (Decline): 0 bbl
Ult Inj (Decline): 0 bbl
Inj Decline at Eff Date: 0.00 %
Cum Inj at Eff Date: 0 bbl