

PAUL BACA PROFESSIONAL COURT REPORTERS

**OIL
CONSERVATION
DIVISION**

CASE #: 14129

EXHIBIT

2

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LAND OFFICE		
TRANSPORTER	OIL	7
	GAS	
OPERATOR		7
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes OMC-C-101 and C-11
Effective 1-1-65

DEC 13 1976

O. C. C.

ARTESIA, OFFICE

Gene A. Snow

Address

606 S. 13th St. Lovington, New Mexico, 88260

Reason(s) for filing (Check proper box)

New Well

☐

Change in Transporter of:

Redemption

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☒

Casinghead Gas

☐

Condensate

☐

Effective 9-1-76

If change of ownership give name and address of previous owner

Bearing Service & Supply Co., P. O. Box 100, Artesia, New Mexico, 88210

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Kleeman	1	Dayton San Andres	State, Federal or <u>Lease</u>	
Location				
Unit Letter	P	330 Feet From The	East	Line and 990 Feet From The
				South
Line of Section	27	Township	18 S	Range 26 E, N.M.P.M., Eddy County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	N. Freeman, P.O. Box 175, Artesia, New Mex. 8821
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
None	None
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit P, Sec. 27, Twp. 18S, Rge. 26E	No

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-1-1976	12-1-1976	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hrs.	Pump	0	Change over well
Actual Prod. During Test	Oil-55lb.	Water-55lb.	Gas-MCF
23	2	26 frac water	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operator

12-1-1976

OIL CONSERVATION COMMISSION

APPROVED DEC 13 1976

BY W. A. Gussert

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1103.

If this is a request for allowable for a newly drilled well, complete well, this form must be accompanied by a calculation of the production volume on the well in compliance with rule.

All copies of this form must be filed with this commission and the appropriate local office.

Fill out only Sections I, II, III, and VI of well name or number, or to reporting or other end

OCD Exhibit 2
Case 14129