WIEDEMER WELLS TIMELINE

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Wiedemer #6 well:

January 12, 2007	Pit approved
February 5, 2007 //	Production casing string set and cemented.
March 2007	Casing pressure tests, fracing operations, and perforation operations on the well.
April 5, 2007	Tubing run in the well.
April 6, 2007	Well completed and ready to produce.
September 25, 2007 $\mathbf{\mathcal{G}} = \mathbf{\mathcal{F}} \circ \mathbf{\mathcal{F}}$	Pit closed.

Wiedemer #7 well:

January 12, 2007	Pit approved.
January 27, 2007 -	Production casing string set and cemented
March 2007	Casing pressure tests, fracing operations, perforation operations and tubing run in well.
March 30, 2007	Well completed and ready to produce.
September 25, 2007 7 -	Pit closed

TIMELINE OF THE NOV

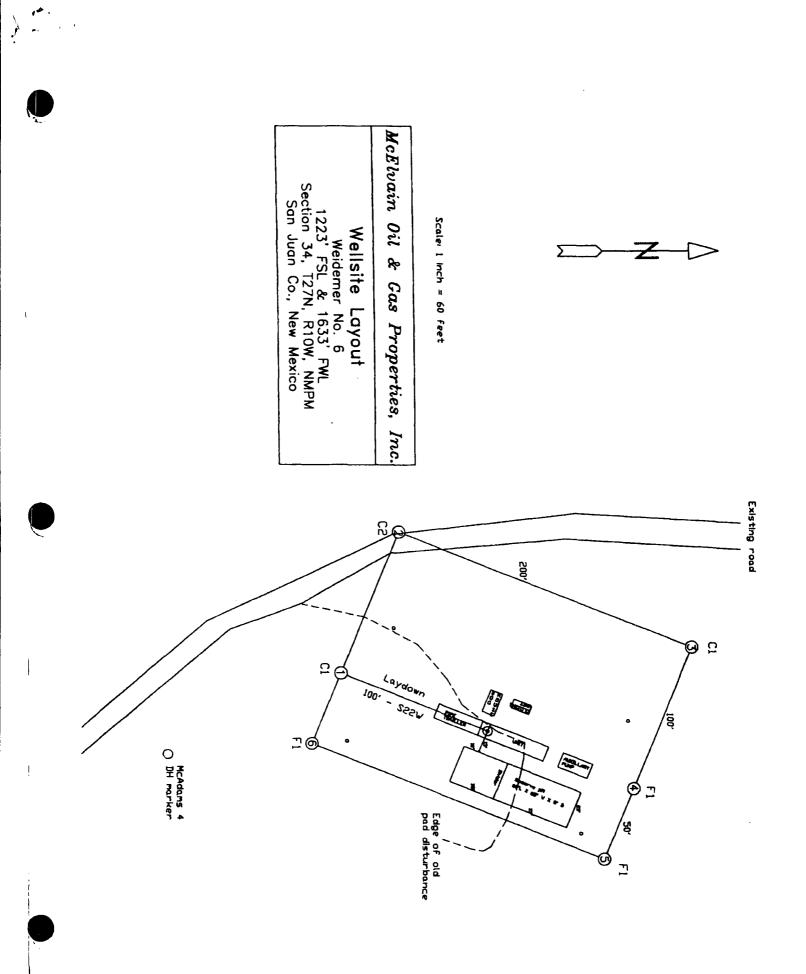
September 11, 2007	Kelly Roberts inspects both well sites.
September 21, 2007	Kelly Roberts informs McElvain of inspection and asks that pits be immediately closed.
September 25, 2007	McElvain moves closing equipment to Wiedemer wells and closes both pits.
October 16, 2007	Division approves closure of both pits on September 25, 2007.
January 25, 2008	OCD issues NOV for the Wiedemer #7 and the Wiedemer #6.
	BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Case No. 14186—Exhibit No. 4

Sept oct Not De J I= M A M J JU A

Case No. 14186 Exhibit No. 4 Submitted by: McElvain Oil & Gas Properties, Inc. Hearing Date: <u>October 16, 2008</u>



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240		ate of New Mexico	Form C
District II 1301 W. Grand Avenue, Artesia, NM 88210	Energy MI	nerals and Natural Resources	June 1
<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410	Oil C	Conservation Division	For drilling and production facilities, sub- appropriate NMOCD District Office.
District IV	1220	South St. Francis Dr.	For downstream facilities, submit to Santa
1220 S. St. Francis Dr., Santa Fe, NM 87505	Sa	inta Fe, NM 87505	office
		de Tank Registration or	
		ik covered by a "general plan"? Ye or below-grade tank X Closure of a pit or t	
Operator: _McElvain Oil & Gas Properties, Inc	Telephone:505	-320-1435c-mail address:	pmci@advantas.net
Address:1050 17th Street, Suite 1800 Denver, Co			
Facility or well name: _Weidemer No. 6			
County:San Juan	Latitude	_36.52803 N Longitude	107.88636 W NAD: 1927 🛄 1983 X
Surface Owner: Federal X State 🗌 Private 🗌 India	n 🗖		
Pla		Below-grade tank	
Type: Drilling X Production Disposal		Volume:bbl Type of fluid:	
Workover 🔲 Emergency 🛄		Construction material:	
LinedX Unlined		Double-walled, with leak detection? Ye	s 🗋 If not, explain why not.
Liner type: Synthetic X Thickness 12_mil Clay			
Pit Volume2850_bbl		· · · · · · · · · · · · · · · · · · ·	
Depth to ground water (vertical distance from bottor	n of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)		50 feet or more, but less than 100 feet	(10 points)
ingh weter elevation of groune water.		100 feet or more	(0 points) X
		Yes	(20 points)
Wellhead protection area: (Less than 200 feet from	•	No	(Opoints) X
water source, or less than 1000 feet from all other w			
Distance to surface water: (horizontal distance to al	l wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and epheme	ral watercourses.)	200 feet or more, but less than 1000 feet	
		1000 feet or more	(0 points) X
		Ranking Score (Total Points)	0
If this is a pit closure: (1) Attach a diagram of the fi			•
VOUR ARE DURVING IN DIACE) ODSILE OTISILE (IT OF	-		a general description of remedial action taken inclu
remediation start date and end date. (4) Groundwater			surfaceit. and attach sample results.
remediation start date and end date. (4) Groundwater (5) Attach soil sample results and a diagram of sample			surfaceIL and attach sample results.
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remediation start date and end date. (4) Groundwater (5) Attach soil sample results and a diagram of sample Additional Comments:	nd complete to the bc.	ations. st of my knowledge and belief. I further end nes X, a general permit, or an (attache	ertify that the above-described pit or below-grad ed) alternative OCD-approved plan [].
remediation start date and end date. (4) Groundwater (5) Attach soil sample results and a diagram of sample Additional Comments:	nd complete to the bc.	ations. st of my knowledge and belief. I further end nes X, a general permit, or an (attache	ertify that the above-described pit or below-grad ed) alternative OCD-approved plan [].
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remediation start date and end date. (4) Groundwater (5) Attach soil sample results and a diagram of sample Additional Comments:	nd complete to the best to NMOCD guidelin	ations. st of my knowledge and belief. I further en- nes X, a general permit _, or an (attacher 	ertify that the above-described plt or below-graced) alternative OCD-approved plan [].
remediation start date and end date. (4) Groundwater (5) Attach soil sample results and a diagram of sample Additional Comments: I hereby certify that the information above is true a has been/will be constructed or closed according Date: _11/6/06 Printed Name/TitleRobert E. Fielder Your certification and NMOCD approval of this ap otherwise endanger public health or the environment regulations.	nd complete to the best to NMOCD guideling to NMOCD guideling to NMOCD guideling to NMOCD guideling on the transmit of the tra	ations. st of my knowledge and belief. I further end to find the state of the sta	ertify that the above-described pit or below-grad ed) alternative OCD-approved plan . When the contents of the pit or tank contaminate ground w iance with any other federal, state, or local laws and



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						RCUD MAR7'07
•	•					OIL CONS. DIV.
		UNITED STATES EPARTMENT OF THE UREAU OF LAND MAN	INTERIOR			DIST. 3 FORM APPROVED OM B No. 1004-0137 Expanse: March 31, 2007
	SUNDRY	NOTICES AND REP	PORTS ON WI	ELLS	5. Lease Seria SF08108	
	Do not use thi abandoned we	s form for proposals t II. Use Form 3160-3 (/	o drill or to re- APD) for such pi	roposais.		All the or Tribe Name
		PLICATE- Other instr	uctions on reve			CA/Agreement, Name and/or No.
	1. Type of Well Oil Well	Gas Well Other		210 FAR	8. Well Ner	
	2. Name of Operator McElvain Oil	& Gas Properties, Inc.			Weider 9. API We	
	3a Address 1050 17th Street, Suite 1800		3b. Phone No. (inclu 303-893-0933	de area code)	30-045	-34059 d Pool, or Exploratory Area
	4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			Basin F	Fraitland Coal
k i	1223' FSL - 1633' FWL , Sec 3	4, T27N, R10W NMPM			-	or Parish, State an, NM
	12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NAT	IRE OF NOTICE, F	REPORT, O	R OTHER DATA
	TYPE OF SUBMISSION	······································	Т	YPE OF ACTION		
·	Notice of Intent	Acidize	Deepen Fracture Treat	Production (Si	tart/Resume)	Watter Shut-Off Well Integrity
	Subsequent Report	Casing Repair	New Construction	· · ·	bandon	✓ Other SPUD
	Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
	testing has been completed. Fit determined that the site is ready	nal Abandonment Notices shall be for final inspection) OAM. Drilled 12 1/4" hole to -55 csg- set @ 218'. .6 ppg, 1.18 yield.	e filed only after all requ			al, a Form 3160-4 shall be filed once en completed, and the operator has
	Test Csg blinds to 600 psi Test pipe rams, & manifo	for 30 minutes. Id to 600 psi high & 250 psi le	ow for 30 minutes.			
						MAR 0 5 2007
	14. Thereby certify that the fore	going is true and correct				
	Name (Printed/Typed) Deborah Powell		Title	Engineering Tech Su	pervisor	
	Signature Def (C	- Poull	Date		02/26/2007	
		THIS SPACE FOR	FEDERAL OR	STATE OFFIC	EUSE	
	Approved by Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant t	d or equitable title to those rights		Title Office		Date
	Title 18 U.S.C. Section 1001 and Titl States any false, fictitious or fraudu	le 43 U.S.C. Section 1212, make in lent statements or representation	t a crime for any person is as to any matter withi	n knowingly and willfull n its jurisdiction.	y to make to a	ny department or agency of the United
	(Instructions on page 2)					
			NMC	CD		

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		UNITED STATES EPARTMENT OF THE UREAU OF LAND MAN	INTERIOR		5. Lease Serial	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
	Do not use thi	NOTICES AND REF is form for proposels II. Use Form 3160-3 ()	Mar MABr to?re-6	abril 27	SF08108	
 	SUBMIT IN TRI	PLICATE- Other insti	RECET UCIONS OT PAR	A SIGO NM	7. If Unit or i	CA/Agreement, Name and/or No
	Type of Well [/	J	<u> </u>		8. Well Nam Weidem	
	2. Name of Operator McElvain Oil & Gas Properties, Inc.					1 No.
	Address 050 17th Street, Suite 1800		3b. Phone No. (include 303-893-0933	e aren code)	30-045-10. Field and	Pool, or Exploratory Area
•	Location of Well (Footinge, Sec., 1 1223' FSL - 1633' FWL, Sec. 3					rultland Coal or Parish, State on, NM
·	12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATUR	RE OF NOTICE,	REPORT, OR	OTHER DATA
i	TYPE OF SUBMISSION		TY	PE OF ACTION		······
ב נ נ	Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (S Reclamation Recomplete Temporarily A	Abandon	Water Shut-Off Well Integrity Other Completion
1. 1		ctionally or recomplete horizontal	lly, give subsurface locatio	ons and measured and t	any proposed we	s of all pertinent markers and zo
•	If the proposal is to deepen dire Attach the Bond under which U following completion of the invi- testing has been completed. Fin determined that the site is ready 3/12/2007 MIRU run CCI	ed Operation (clearly state all pert ctionally or recomplete horizontal se work will be performed or prov rolved operations. If the operation nal Abandorument Notices shall be y for final inspection.) L/CBL. From PBTD @ 2440	inent details, including est ly, give subsurface locatic ride the Bond No. on file a results in a multiple com e filed only after all requin	timated starting date of ons and measured and I with BLM/BIA. Requ pletion or recompletion ements, including recla	any proposed wa nue vertical depth irred subsequent m n in a new interval	s of all pertinent markers and zon eports shall be filed within 30 day 1, a Form 3160-4 shall be filed or
	If the proposal is to deepen dire Attach the Bond under which il following completion of the inv testing has been completed. Fin determined that the site is ready 3/12/2007 MIRU run CCI 3/13/2007 Pressure tested Perf 2362'-2372' w/ 3 1/8'' 3/14/2007 Frac 2362'-2372 3/15/2007 MIRU - loaded Total 66 holes w/ 3 1/8'' g 110,990 # 16/30 sand.	ed Operation (clearly state all pert ctionally or recomplete horizontal ne work will be performed or prov volved operations. If the operation nal Abandorunent Notices shall be y for final inspection.) L/CBL. From PBTD @ 2440' to 3000 PSI for 30 minutes. " gun & 4 JSPF, 0.43" holes- to 4000 PSI for 30 minutes. " gun & 4 JSPF, 0.43" holes- to 407,637 SCF N2 & 50,280 "sg & pressure tested to 300' (un, 3 JSPF, 0.43 holes, - 66 to OD 6.504 J-55 R-2 EUE 8RD Well cardy to produce	inent details, including est ly, give subsurface locatic ride the Bond No. on file a results in a multiple com e filed only after all requin to surface. TOC @ s 40 total holes. # 16/30 sand. 0 PSI for 30 minutes. stal holes. Frac 2232'- tubing set @ 2372'.	Emated starting date of ons and measured and to with BLM/BIA. Require pletion or recompletion ements, including recla surface. Perf 2276'- 2274'& 3 -2276' w/ 1250 gal 1	any proposed wa me vertical depth irred subsequent m a in a new interval mation, have been 2270'-2268' & 2	s of all pertinent markers and zo eports shall be filed within 30 da I, a Form 3160-4 shall be filed or n completed, and the operator ha 2666'-2264 & 2248'-2232' bbis gel, 831,131 SCF N2 &
	If the proposal is to deepen dire Attach the Bond under which il following completion of the inv testing has been completed. Fin determined that the site is ready 3/12/2007 MIRU run CCI 3/13/2007 Pressure tested Perf 2362'-2372' w/ 3 1/8" 3/14/2007 Frac 2362'-2372 3/15/2007 55 gal Aqua- sa 3/22/2007 MIRU - loaded Total 66 holes w/ 3 1/8" g 110,990 # 16/30 sand. 4/5/2007 Run 72 jts 2 7/8 0 4/6/2007 RD BOP & Rig.	ed Operation (clearly state all pert cctionally or recomplete horizonta he work will be performed or prov volved operations. If the operation nal Abandorunent Notices shall be / for final inspection.) L/CBL. From PBTD @ 2440° to 3000 PSI for 30 minutes. " gun & 4 JSPF, 0.43" holes- " w/ 730 gal 15% HCL, fe, 407,637 SCF N2 & 50,280 Fsg & pressure tested to 300° un, 3 JSPF, 0.43 holes, - 66 to DD 6.50# J-55 R-2 EUE 8RD Well ready to produce.	inent details, including est ly, give subsurface location ride the Bond No. on file a results in a multiple come filed only after all require to surface. TOC @ s 40 total holes. # 16/30 sand. D PSI for 30 minutes. Stal holes. Frac 2232'. tubing set @ 2372'. Well 5/17	timated starting date of ons and measured and i with BLM/BIA. Requ pletion or recompletion ements, including recla urface. Perf 2276'- 2274'& : -2276' w/ 1250 gai 1: /07	any proposed we mue vertical depth irred subsequent in a in a new interval umation, have been 2270'-2268' & 2 5% HCL, 760 b	s of all pertinent markers and zo eports shall be filed within 30 day 1, a Form 3160-4 shall be filed or in completed, and the operator has 2266'-2264 & 2248'-2232' abis gel, 831,131 SCF N2 &
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NMOCD _{by}

District 1 1625 N Frênch Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

20 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

A DESCRIPTION OF A		والمستعدي وبرابا المتناف المتناف المتعاقب ويهاكن ففبا متعاد المتعادي كالم
ls pit or below-grade tan	de Tank Registration or C k covered by a "general plan"? Yes [r below-grade tank] Closure of a pit or be	
Operator: _Mc Elvain Oil & Gas Properties, IncTe Address1050 17th Street, Suite 1800, Denver, CO 80265 Facility or well name: _Weidemer #6API #:30-045-3405 County: _San JuanLatitude36 52803 N Surface Owner: Federal 🛛 State [] Private [] Indian []	elephone: _303-893-0933 Ex308 i9U/L or Q1r/QtrH_ Sec34 T2	e-mail address: DebbyP@McElvan.com 27N R _10W AD: 1927 🖾 1983 🗖
Pit Type: Dniling I Production [] Disposal [] Workover Emergency [] Lined I Unlined [] Liner type: Synthetic I Thickness _12mil Pit Volume 3370_bbl	Below-grade tank Volume:bbl Type of fluid Construction material: Double-walled, with leak detection? Yes [UIST. 3
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources)	Yes No	(20 points) (0 points) 0
Distance to surface water (horizontal distance to all wetlands, playas, migation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) 0
	Ranking Score (Total Points)	

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite in place) onsite in forfsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No in the start is show depth below ground surface fit. and attach sample results.

(5) Attach soil sample results and a diagram of sample locations and excavations.

Printed Name/Title Deborah Powell/Eng Tech Supervisor

Additional Comments:

No remediation was required.

The pit was closed on 9/25/2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Date: 9/26/2007_

ebul 12 Parell

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature

Approval:	Deputy Oil & Gas Inspector, District #3	B1211	OCT 1 6 2007
Printed Name/Title		Signature Dark J-Ill	Date:

McElvain Oil & Gas Properties, Inc.

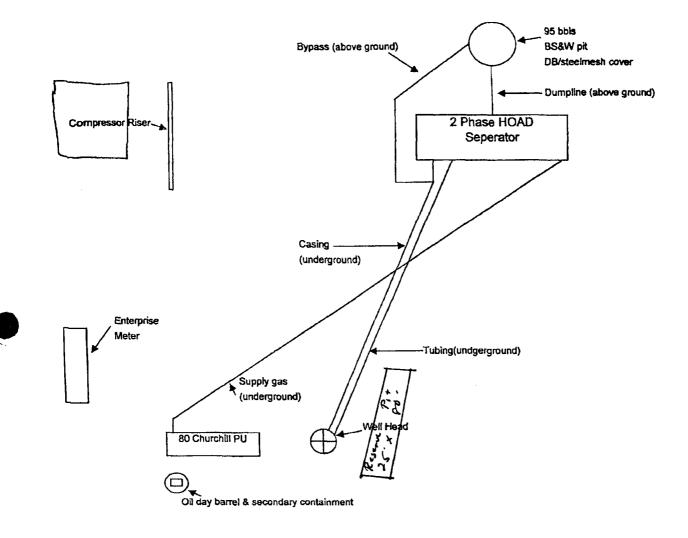


Wiedemer #6

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr. Santa Fe. NM 87505

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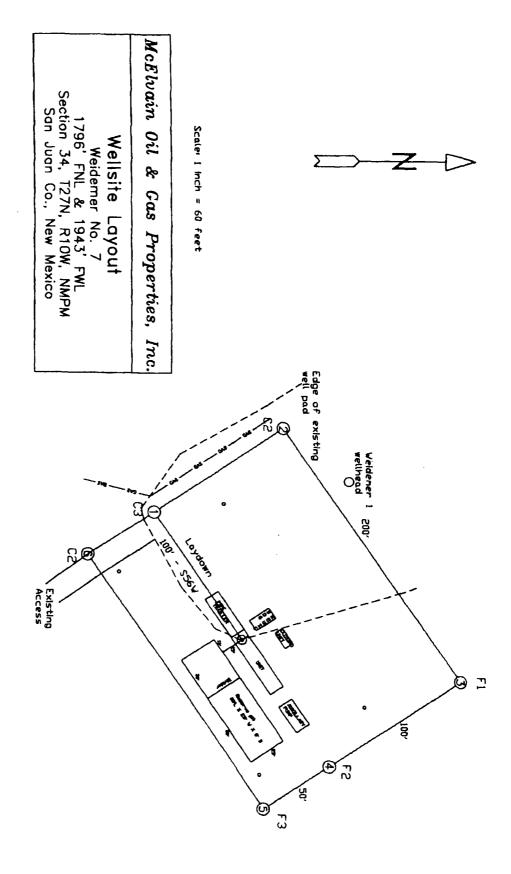
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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submi appropriate NMOCD District Office. For downstream facilities, submit to Santa F4 office

	anta Fe, NM 87505	
Pit or Below-Gra	de Tank Registration or Clos	sure
	nk covered by a "general plan"? Yes 🔲 1	
Type of action: Registration of a pit of	or below-grade tank X. Closure of a pit or below-g	grade tank
Operator: _McElvain Oil & Gas Properties, IncTelephone:505	5-320-1435 e-mail address: pricia	Dadvantas.nct
Address:1050 17 th Street, Suite 1800 Denver, CO 80265-1801		
Facility or well name: _Weidemer No. 7 API #:		Sec 34 T 27N R 10W
County:San JuanLatitude		
Surface Owner: Federal X State Private Indian		
Pit	Below-grade tank	
Type: Drilling X Production Disposal	Volume:bbl Type of fluid:	
Workover Emergency		
LinedX Unlined	Double-walled, with leak detection? Yes [] If	f not, explain why not.
Liner type: Synthetic X Thickness 12_mil Clay 🗖		-
Pit Volume2850_bbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water.)	100 feet or more	(0 points) X
	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic		
water source, or less than 1000 feet from all other water sources.)	No	(0 points) X
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
inigation canais, offenes, and perennar and epitemeral watercourses.)	1000 feet or more	(0 points) X
	Ranking Score (Total Points)	0
(f this is a pit closure: (1) Attach a diagram of the facility showing the pit	• • • • • • • • •	•
your are burying in place) onsite 🔲 offsite [] If offsite, name of facility_		
remediation start date and end date. (4) Groundwater encountered: No 🗌	Yes 🔲 If yes, show depth below ground surface	ft. and attach sample results.
(5) Attach soil sample results and a diagram of sample locations and excav	rations.	
Additional Comments:		
I hereby certify that the information above is true and complete to the best		
has been/will be constructed or closed according to NMOCD guideling	nes X, a general permit [], or an (attached) alt	ernative OCD-approved plan [_].
Date: _11/6/06	11100	0-
Printed Name/Title Robert E. Fielder	Signature haber E. Fin	1/0
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	s not relieve the operator of liability should the cor	
Approval: Printed Name/Title	. Signature Brand Sta	Date: 1-12-00

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Form C-



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•					RCVD MAR7'0' DIL CONS. DIV
Farm 3160-5 (April 2004)	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR		Ex	DIST. 3 DRM APPROVED DIST. 3 M B No. 1004-0137 pares: March 31, 2007
Do not us	PRY NOTICES AND RE this form for proposals d well. Use Form 3160-3 (PORTS ON WEL to drill or to re-en	ter an		a. Notice or Tribe Name
SUBMIT IN	TRIPLICATE- Other inst	ructions on revers	<u>deside.</u> Blm	7. If Unit or C.	A/Agreement, Name and/or No.
1. Type of Well	Gas Well Other				
	in Oil & Gas Properties, Inc.			8. Well Name Weidemen 9. API Well	r #7
3a Address 1050 17th Street, Suite I	······································	3b. Phone No. (include a 303-893-0933	irea code)	30-045-34	
4. Location of Well (Footage,	Sec., T., R., M., or Survey Description)	- B	<u></u>	Basin Fru	itland Coal
1796' FNL - 1943' FWL ,	, Sec 34, T27N, R10W NMPM			11. County or San Juan	-
12. CHEC	K APPROPRIATE BOX(ES) TO	O INDICATE NATURI	OF NOTICE, F	REPORT, OR (JIHER DATA
TYPE OF SUBMISSION	N	TYP	E OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Not	Acidize Alter Casing Casing Repair Change Plans tice Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Si Reclamation Recomplete Temporarily A Water Disposa	[.bandon	Water Shut-Off Well Integrity Other Casing
Drilled 7 7/8" hole t	is ready for final inspection.) to 2550'. 13 new 5 1/2" 15.5# J-55 csg- set @	2499'.			
Cement as follows: Lead: 259 sx Class \	V , 11.8 ppg, 2.55 yield. G, 15.60 ppg, 1.19 yield.				
Cement as follows: Lead: 250 sx Class V Tail: 105sx Type G	V , 11.8 ppg, 2.55 yield. G, 15.60 ppg, 1.19 yield.				MAR 0 5 2007
Cement as follows: Lead: 250 sz Class V Tail: 105sx Type G TOC @ Surface -Ch Clean Location Rig Down	V , 11.8 ppg, 2.55 yield. G, 15.60 ppg, 1.19 yield. Irculated 46 Bbls. he foregoing is true and correct	1	agineering Tech S	upervisor	MAR 0 5 2007
Cement as follows: Lead: 250 sz Class V Tail: 105sx Type G TOC @ Surface -Ch Clean Location Rig Down 14. Thereby certify that th Name (Printed/Type	V, 11.8 ppg, 2.55 yield. G, 15.60 ppg, 1.19 yield. Irculated 46 Bbis. the foregoing is true and correct red) Powell UK Powell	Title E Date		02/26/2007	MAR 0 5 2007
Cement as follows: Lead: 250 sx Class V Tail: 105sx Type G TOC @ Surface -Ch Clean Location Rig Down 14. Thereby certify that th Name (Printed/Typ) Deborah F	V, 11.8 ppg, 2.55 yield. G, 15.60 ppg, 1.19 yield. Irculated 46 Bbis. the foregoing is true and correct red) Powell UK Powell	Title E		02/26/2007	AGC PTED FOR RECOR
Cemept as follows: Lead: 250 sz Class V Tail: 105sx Type G TOC @ Surface -Ch Clean Location Rig Down 14. I hereby certify that th Name (Printed/Typ) Deborah F Signature Approved by Conditions of approval, if ar certify that the applicant hol	V, 11.8 ppg, 2.55 yield. G, 15.60 ppg, 1.19 yield. Irculated 46 Bbis. the foregoing is true and correct red) Powell UK Powell	Title E Date R FEDERAL OR S		02/26/2007 E USE	MAR 0 5 2007

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· B	EPARTMENT OF THE UREAU OF LAND MAN			5. Lease Serial	OM B No. 1004-0137 Expires: March 31, 2007
	NOTICES AND REP		/ELLS	SF08108	
Do not use thi	is form for proposals t bil. Use Form 3160 - 3 (J	odrill or to r	e-enteman I.FR 2	7 GAN INDER.	A lottee or Tribe Name
SUBMIT IN TRI	PLICATE- Other insti	ructions on rev	/erse side.	4445.5	CA/Agreement, Name and/or No.
Type of Well	Gas Well Other		210 FAR	B. Well Ner	······
				Weidern	ier #7
2. Name of Operator McElvain Oil	l & Gas Properties, Inc.	7h Phone No. (m	hule	9. API We 30-045-	
1050 17th Street, Sulte 1800		3b. Phone No. (include urea code) 303-893-0933			Pool, or Exploratory Area
4. Location of Well (Footnge, Sec., 1	T., R., M., or Survey Description)				ruitland Coal
1796' FNL - 1943' FWL , Sec	34, T27N, R10W NMPM			San Ju	
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NA	TURE OF NOTICE,	REPORT, OR	OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
Notice of Intent	Acidize	Deepen		Start/Resume)	Water Shut-Off
-	Alter Casing	Fracture Treat	ion Recomplete		Well Integrity
Subsequent Report	Change Plans	Plug and Aband		Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	al	······
If the proposal is to deepen dirt Attach the Bond under which to following completion of the in- testing has been completed. Fit determined that the site is read 3/12/2007 MIRU run CC Perf 2353'-2394' w/ 3 1/8"	ectionally or recomplete horizonta the work will be performed or pro- volved operations. If the operation inal Abandonment Notices shall b y for final inspection.) CL/CBL. From PBTD @ 2500 ¹ gun & 4 JSPF, 0.43" holes-	Ily, give subsurface to vide the Bond No. on n results in a multiple e filed only after all re l' to surface. TOC 44 total holes.	ations and measured and file with BLM/BIA. Req completion or recompletic quirements, including rec @ surface. Pressure (true vertical depti uired subsequent r an in a new interva lamation, have bee	
If the proposal is to deepen dirt Attach the Bond under which to following completion of the int testing has been completed. Fi determined that the site is ready 3/12/2007 MIRU run CC Perf 2353'-2394' w/ 3 1/8" 3/14/2007 Frac 2353'-2394 3/22/2007 MIRU - loaded Frac 2260'-2308' w/ 1250	ectionally or recomplete horizonta the work will be performed or pro- volved operations. If the operation inal Abandonment Notices shall b y for final inspection.) CL/CBL. From PBTD @ 2500 ¹ gun & 4 JSPF, 0.43" holes- 4' w/ 1500 gal 15% HCL, 50 g I csg & pressure tested to 300 gal 15% HCL, 790 bbls gel, 7 8 OD 6.50# J-55 R-2 EUE 8RI	Ily, give subsurface to vide the Bond No. on n results in a multiple e filed only after all re l' to surface. TOC 44 total holes. al foamer, 445,995 0 PSI for 30 minato 23,000 SCF N2 & 1	cations and measured and file with BLM/BIA. Req completion or recompletic quirements, including rec g surface. Pressure (SCF N2 & 55,860 # 1 23. Perf 2260'- 2308' w 15,780 # 16/30 sand.	true vertical depth uired subsequent r on in a new interva lamation, have bee lested to 3000 PS 6/30 sand. // 3 1/8" gun, 3 J	ns of all pertinent markers and zones. eports shall be filed within 30 days ul, a Form 3160-4 shall be filed once an completed, and the operator has SI for 30 minutes. ISPF, 0.43 holes, - 66 total holes.
If the proposal is to deepen dirt Attach the Bond under which to following completion of the im- testing has been completed. Fi determined that the site is read 3/12/2007 MIRU run CC Perf 2353'-2394' w/ 3 1/8" 3/14/2007 Frac 2353'-239 3/22/2007 MIRU - loaded Frac 2260'-2308' w/ 1250 3/29/2007 Run 69 jts 2 7/8 3/30/2007 Well ready to p	ectionally or recomplete horizonta the work will be performed or pro- volved operations. If the operation inal Abandonment Notices shall b y for final inspection.) CL/CBL. From PBTD @ 2500 'gun & 4 JSPF, 0.43" holes- 4' w/ 1500 gal 15% HCL, 50 g I csg & pressure tested to 300 gal 15% HCL, 790 bbls gel, 7 8 OD 6.50# J-55 R-2 EUE 8RI produce.	Ily, give subsurface to vide the Bond No. on n results in a multiple e filed only after all re l' to surface. TOC 44 total holes. al foamer, 445,995 0 PSI for 30 minato 23,000 SCF N2 & 1	cations and measured and file with BLM/BIA. Req completion or recompletic quirements, including rec g surface. Pressure (SCF N2 & 55,860 # 1 23. Perf 2260'- 2308' w 15,780 # 16/30 sand.	true vertical depti uired subsequent r an in a new interva lamation, have bee dested to 3000 PS 6/30 sand. // 3 1/8" gun, 3 J	ns of all pertinent markers and zones. eports shall be filed within 30 days ul, a Form 3160-4 shall be filed once an completed, and the operator has SI for 30 minutes. ISPF, 0.43 holes, - 66 total holes.
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If the proposal is to deepen dirt Attach the Bond under which to following completion of the im- testing has been completed. Fi determined that the site is read 3/12/2007 MIRU run CC Perf 2353'-2394' w/ 3 1/8" 3/14/2007 Frac 2353'-239 3/22/2007 MIRU - loaded Frac 2260'-2308' w/ 1250 3/29/2007 Run 69 jts 2 7/8 3/30/2007 Well ready to p	ectionally or recomplete horizonta the work will be performed or pro- volved operations. If the operation inal Abandonment Notices shall b y for final inspection.) CL/CBL. From PBTD @ 2500 "gun & 4 JSPF, 0.43" holes- 4' w/ 1500 gal 15% HCL, 50 g i csg & pressure tested to 300 gal 15% HCL, 790 bbls gel, 7 s OD 6.50# J-55 R-2 EUE 8RI produce.	Ily, give subsurface to vide the Bond No. on n results in a multiple e filed only after all re ' to surface. TOC 44 total holes. 2a) foamer, 445,999 0 PSI for 30 minute 23,000 SCF N2 & 4 D tubing set @ 227	ations and measured and file with BLM/BIA. Req completion or recompletio quirements, including rec surface. Pressure (SCF N2 & 55,860 # 1 SCF N2 & 55,860 # 1 SCF N2 & 55,860 # 1 S,780 # 16/30 sand. 2'. RD BOP & rig.	true vertical depth uired subsequent r an in a new interva armation, have bee lested to 3000 PS 6/30 sand. // 3 1/8" gun, 3 J	ns of all pertinent markers and zones. eports shall be filed within 30 days u, a Form 3160-4 shall be filed once en completed, and the operator has SI for 30 minutes. ISPF, 0.43 holes, - 66 total holes. ISPF, 0.43 holes, - 66 total holes. BECEIVED APR 2007 OIL CONS. DIV. DISL 3
If the proposal is to deepen dirt Attach the Bond under which to following completion of the im- testing has been completed. Fi determined that the site is ready 3/12/2007 MIRU run CC Perf 2353'-2394' w/ 3 1/8" 3/14/2007 Frac 2353'-239 3/22/2007 MIRU - loaded Frac 2260'-2308' w/ 1250 3/29/2007 Run 69 jts 2 7/8 3/30/2007 Well ready to p	ectionally or recomplete horizonta the work will be performed or pro- volved operations. If the operation inal Abandonment Notices shall b y for final inspection.) CL/CBL. From PBTD @ 2500 "gun & 4 JSPF, 0.43" holes- 4' w/ 1500 gal 15% HCL, 50 g i csg & pressure tested to 300 gal 15% HCL, 790 bbls gel, 7 s OD 6.50# J-55 R-2 EUE 8RI produce.	Ily, give subsurface to vide the Bond No. on n results in a multiple e filed only after all re l' to surface. TOC 44 total holes. (a) foamer , 445,995 0 PSI for 30 minate (23,000 SCF N2 & 1 D tubing set @ 227	ations and measured and file with BLM/BIA. Req completion or recompletion quirements, including rec @ surface. Pressure (5 SCF N2 & 55,860 # 1 at. Perf 2260'- 2308' w 85,780 # 16/30 sand. 2'. RD BOP & rig. le Engineering Tech- ate	true vertical depti uired subsequent r an in a new interva lamation, have bee ested to 3000 PS 6/30 sand. // 3 1/8" gun, 3 J FR FR FR FR FR FR FR FR FR FR FR FR FR	ns of all pertinent markers and zones. eports shall be filed within 30 days u, a Form 3160-4 shall be filed once en completed, and the operator has SI for 30 minutes. ISPF, 0.43 holes, - 66 total holes. ISPF, 0.43 holes, - 66 total holes. BECEIVED APR 2007 OIL CONS. DIV. DISL 3
If the proposal is to deepen dirt Attach the Bond under which to following completion of the im- testing has been completed. Fi determined that the site is ready 3/12/2007 MIRU run CC Perf 2353'-2394' w/ 3 1/8" 3/14/2007 Frac 2353'-2394 3/22/2007 MIRU - loaded Frac 2260'-2308' w/ 1250 3/29/2007 Run 69 jis 2 7/8 3/30/2007 Well ready to p	ectionally or recomplete horizonta the work will be performed or pro- volved operations. If the operation inal Abandonment Notices shall b y for final inspection.) CL/CBL. From PBTD @ 2500 'gun & 4 JSPF, 0.43" holes- 4' w/ 1500 gal 15% HCL, 50 g l csg & pressure tested to 300 gal 15% HCL, 790 bbls gel, 7 8 OD 6.50# J-55 R-2 EUE 8RI roduce.	Ily, give subsurface to vide the Bond No. on n results in a multiple e filed only after all re l' to surface. TOC 44 total holes. gal foamer , 445,992 0 PSI for 30 minate /23,000 SCF N2 & 1 D tubing set @ 227	ations and measured and file with BLM/BIA. Req completion or recompletion quirements, including rec surface. Pressure (SCF N2 & 55,860 # 1 SCF N2 & 55,860 # 1 S,780 # 16/30 sand. 2'. RD BOP & rig. le Engineering Tech ate R STATE OFFIC	true vertical depti uired subsequent r an in a new interva armation, have bee 6/30 sand. // 3 1/8" gun, 3 J RCR RCR RCR RCR Supervisor 04/24/2007 CEUSE	rs of all pertinent markers and zones. eports shall be filed within 30 days al, a Form 3160-4 shall be filed once on completed, and the operator has SI for 30 minutes. USPF, 0.43 holes, - 66 total holes. BECEIVED APR 2007 OIL CONS. DIV. DISL 3 CULL ONS. DIV. DISL 3 COCEPHED FOR SA
If the proposal is to deepen dirt Attach the Bond under which to following completion of the im- testing has been completed. Fi determined that the site is ready 3/12/2007 MIRU run CC Perf 2353'-2394' w/ 3 1/8" 3/14/2007 Frac 2353'-239 3/22/2007 MIRU - loaded Frac 2260'-2308' w/ 1250 3/29/2007 Run 69 jts 2 7/8 3/30/2007 Well ready to p 3/30/2007 Well ready to p Deborah Powell Signature Deborah Powell Signature Deborah Powell	ectionally or recomplete horizonta the work will be performed or pro- volved operations. If the operation inal Abandonment Notices shall b y for final inspection.) CL/CBL. From PBTD @ 2500 'gun & 4 JSPF, 0.43" holes- 4' w/ 1500 gal 15% HCL, 50 g I csg & pressure tested to 300 gal 15% HCL, 790 bbls gel, 7 s OD 6.50# J-55 R-2 EUE 8RI produce. Egoing is true and correct THIS SPACE FOR attached. Approval of this notice al or equitable title to those right	Illy, give subsurface to vide the Bond No. on n results in a multiple e filed only after all re ' to surface. TOC 44 total holes. 21 foamer , 445,999 0 PSI for 30 minute 23,000 SCF N2 & 4 D tubing set @ 227	ations and measured and file with BLM/BIA. Req completion or recompletion quirements, including rec g surface. Pressure (SCF N2 & 55,860 # 1 (SCF N2 & 55,8	true vertical depti uired subsequent r an in a new interva armation, have bee 6/30 sand. // 3 1/8" gun, 3 J RCR RCR RCR RCR Supervisor 04/24/2007 CEUSE	rs of all pertinent markers and zones. eports shall be filed within 30 days u, a Form 3160-4 shall be filed once en completed, and the operator has SI for 30 minutes. ISPF, 0.43 holes, - 66 total boles. ISPF, 0.43 holes, - 66 total boles.
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<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II	State of New Mexico Energy Minerals and Natural Resources	Form C-144 June 1, 2004	
1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Francis Dr. F	For drilling and production facilities, submit t appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office	
	Santa Fe, NM 87505	office	
	low-Grade Tank Registration or Cl		
Is pit or below Type of action Registra	w-grade tank covered by a "general plan"? Yes [ation of a pit or below-grade tank] Closure of a pit or bel	」No ⊠ ow-grade tank ⊠	
Operator _McElvain Oil & Gas Properties, Inc		e-mail address: DebbyP@McElvain.com	
Address:1050 17th Street, Suite 1800, Denver, CO 802			
Facility or well name _Weidemer #7API #:			
County. San Juan Latitude 36.58	422 N Longitude107.88533 W NA	-	
Surface Owner: Federal 🛛 State 🗋 Private 🗋 Indian 🗌		RCVD SEP 27 '07	
	Below-grade tank	OIL CONS. DIV.	
<u>Type:</u> Dnlling Z Production Disposal Workover Emergency	Volumebbl Type of fluid: Construction material:		
	Double-walled, with leak detection? Yes [
Liner type: Synthetic 🛛 Thickness_12mil Clay			
Pit Volume 3370 bbl			
	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit t		(10 points)	
high water elevation of ground water.)	100 feet or more	(0 points) 0	
Wellhead protection area. (Less than 200 feet from a private	1	(20 points)	
water source, or less than 1000 feet from all other water sour	rces.) No	(0 points) 0	
Distance to surface water: (horizontal distance to all wetland	de playas	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watch	200 feet or more, but less than 1000 feet	(10 points)	
היינות האותי באיבור באיניין באיני איניין באיניין באיניין באיניין באיניין באיניין באיניין באיניין באיניין באיני	1000 feet or more	(0 points) 0	
	Ranking Score (Total Points)		
If this is a pit closure: (1) Attach a diagram of the facility sh	nowing the pit's relationship to other equipment and tanks.	2) Indicate disposal location: (check the opsite box of	
your are burying in place) onsite 🛛 offsite 🗋 If offsite, nar			
and end date. (4) Groundwater encountered: No \boxtimes Yes \square		and attach sample results.	
and end date. (4) Oroundwater encodificied, 140 🖾 1 cs 🛄		and attach sample results.	
(5) Attach soil comple results and a discours of events located	una and avapuations		
(5) Attach soil sample results and a diagram of sample location			
	ons and excavations		
Additional Comments:			
Additional Comments: No remediation was required.			
Additional Comments:			
Additional Comments: No remediation was required.			
Additional Comments: No remediation was required.			
Additional Comments: No remediation was required. The pit was closed on 9/25/2007 I hereby certify that the information above is true and comp			
Additional Comments: No remediation was required. The pit was closed on 9/25/2007 i hereby certify that the information above is true and comp has been/will be constructed or closed according to NMC	Diete to the best of my knowledge and belief. I further certif OCD guidelines 🛛, a general permit 🗋, or an (attached)		
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Additional Comments: No remediation was required. The pit was closed on 9/25/2007 i hereby certify that the information above is true and comp has been/will be constructed or closed according to NMC Date: 9/26/2007 Printed Name/TitleDeborah Powell/Eng Tech Superviso	Diete to the best of my knowledge and belief. I further certif OCD guidelines , a general permit , or an (attached) or	alternative OCD-approved plan [].	
Additional Comments: No remediation was required. The pit was closed on 9/25/2007 i hereby certify that the information above is true and comp has been/will be constructed or closed according to NMC Date: 9/26/2007 Printed Name/TitleDeborah Powell/Eng Tech Superviso Your certification and NMOCD approval of this application	Diete to the best of my knowledge and belief. I further certif OCD guidelines 🛛, a general permit 🗋, or an (attached)	atternative OCD-approved plan .	
Additional Comments: No remediation was required. The pit was closed on 9/25/2007 i hereby certify that the information above is true and comp has been/will be constructed or closed according to NMC Date: 9/26/2007 Printed Name/TitleDeborah Powell/Eng Tech Superviso Your certification and NMOCD approval of this application otherwise endanger public health or the environment. Nor or regulations.	olete to the best of my knowledge and belief. I further certif OCD guidelines ⊠, a general permit □, or an (attached) or	atternative OCD-approved plan .	
Additional Comments: No remediation was required. The pit was closed on 9/25/2007 i hereby certify that the information above is true and comp has been/will be constructed or closed according to NMC Date: 9/26/2007 Printed Name/TitleDeborah Powell/Eng Tech Superviso Your certification and NMOCD approval of this application otherwise endanger public health or the environment. Nor-	olete to the best of my knowledge and belief. I further certif OCD guidelines ⊠, a general permit □, or an (attached) or	atternative OCD-approved plan .	

McElvain Oil & Gas

Wiedemer #7

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