

SUMMARY OF ENGINEERING DATA

<u>Item</u>	<u>Maximum Value</u>	<u>Results for Permo-Penn Formation</u>
1. Permeability	0.1 Millidarcy	0.031 md from 10 DST's 0.035 md from one core
2. Stabilized Gas Flow Rate	188 Mcf/D	146 Mcf/D for stimulated wells, less before stimulation.
3. Stabilized Oil Flow Rate	5 BOPD	Maximum of 4.1 BOPD Average near 0.6 BOPD for stimulated wells.