## 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico **Energy Minerals and Natural Resources** 

Form C-101 Revised March 17, 1999

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

October 9, 2003

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APPI	ICAT)		Operator Name a Weststar Exploratio	nd Address	1	RE-ENI	ck, Dr		I, PLUGBAC	20GRID:	Number	
			P.O. Box 16	1896						3 API N		
3 Proper	ty Code		Austin, TX 787	10-1890	5 p	Property Name			30 – 025-22	013	Wel	i No.
	205109 2	9062			9	F.P. State "A"	T.P.	<u>`A'SH</u>	ate		2	
			·····		<sup>7</sup> Su	rface Loca	tion	·				·
UL or lot no.	Section	Township	Range Lot		in	Feet from the	North/S	outh line	Feet from the	East/Wes	tline	County
0	10	118	33 B	<u> </u>		810		uth	1,980	Bast		Lea
		<del>,</del>	<sup>8</sup> Proposed	Bottom	1 Hole	Location ]	f Differ	rent Fro	om Surface			<del></del>
UL or lot no.	Section	Township	Range	Lot ld	to	Feet from the	North/S	louth line	Feet from the	Rast/Wes	t line	County
Same	Same	Same	Same	Sam	<u>-                                    </u>	Same	St	ime	Same	Same	•	Same
		•	Proposed Pool 1 San Andres						10 Prop	osed Pool 2 N/A		
												·····
	Type Code g back)		12 Well Type Cod (Single Oil Comple			13 Cable/Rotary N/A			Lease Type Code S (State)		II Grou	nd Level Elevation 4,251
16 Multiple 17 Proposed De			<sup>17</sup> Proposed Depti 5,500', PBTD						<sup>19</sup> Contractor to be determined		Spud Date august 1, 2001	
			21	Propos	sed Ca	asing and C	ement ]	Progra	m	<del></del>		
Hole S	ize	Cas	ing Size		g weight/		Setting D		Sacks of Co	ment		Estimated TOC
17 ½	ź"	13	3/8"	48.0			361'		375	· Su		Surface
12 ½	4"	. 8	5/8"	32.0 & 24.0			3,740'		300			2,800'
7 7/5	8"	5	1/2"	17.0			10,221'		750			7,800'
Second	Stage	5	1/2"	Stage Collar			4,549'		300			3,800'
······································												····
The top edump bail between 4 3,000	e the blower existing ler. Set 4,000'au psi blow	perforation perforation CIBP @ nd 5,000' wout prev	program, if any. In is at 8,564 5,500' and of and test for entors with l	Use addition  1. It is cap with production used	propo h 35° c tion. during	ts if necessary.  sed to set a  of cement v  g the opera	CIBP vith a d	@ 8,50 ump ba	oo' and cap wailer. Perforate	ith 35' c the Sai	of cen n And	nent with a lres formation
<sup>23</sup> I hereby ce of my knowle			giventabove is tru	e and comp	plete to ti	he best		OIL	CONSERVAT	<b>HOND</b>	IVIS	ION
Signature:		on C.	Filmon	·		Арр	oved by:	5,	CHRIS WILLI	AMS NAGER	- 4	
Printed name	: William	C. Gilmore				Title	:	ENG	MELITHIA APA			
Title: Preside	ent					Арр	oval Date	حديد		• .• <del>-</del>		
Date: July 2	6, 2001		Phone: (512)	327-2984	+	Con	litions of A	pproval:	7 2001		•	2
		•	Fax: (512):	327-2985	<del></del>	Atta	hed 🗌			CD Exhi		×

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District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

■ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code Pool Name <sup>1</sup> API Number San Wildcat 30-025-22013 -San Andrew <sup>4</sup> Property Code Property Name \_0<del>051</del>09 🗘 T.P. State Operator Name 'Elevation OGRID No. Weststar Ruploration Co., P.O. Box 161896, Austin, TX 78716-1896 198272 4,251 GL <sup>10</sup> Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line East/West line County Feet from the 10 115 33E 810 South 1,980 East 11 Bottom Hole Location If Different From Surface East/West line UL or lot no. Range Lot Idn North/South line County Section Township Feet from the Feet from the 12 Dedicated Acres 16 Order No. " Joint or Infill 14 Consolidation Code

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<sup>17</sup> OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and
		·		complete to the lifts of my innovintige after feitiff.
				Signature .
	•			William C. Gibnore Printed Name
				President
		,		Title
				August 16, 2001
	•			Date
				<u> </u>
				18SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was
		!		plotted from field notes of actual surveys made by me or under
				my supervision, and that the same is true and correct to the best
				of my belief.
		//		
		1111AA1111	1111111111	Date of Survey
	,	<b>V</b>	1 2	Signature and Seal of Professional Surveyor:
	1	12	1, 1	
		W # /	1	
		y ot	1980'	
		( RID'		
			1 3	Certificate Number
<u> </u>		VIII XXXIIII	11111111111	

Office	State of	New Mexico	Form C-103
District I	Energy, Minerals	and Natural Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERY	VATION DIVISION	30-025-22013
1301 W. Grand Ave., Artesia, NM 8821 District III	10	h St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Λ		STATE x FEE
District IV	Santa F	e, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			OG 260-7
SUNDRY NO	OTICES AND REPORTS O		7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR. USE "AP	OPOSALS TO DRILL OR TO DEE	EPEN OR PLUG BACK TO A	
PROPOSALS.)	PLICATION FOR PERMIT" (FOR	CM C-101) FOR SUCH	T.P. State "A"
1. Type of Well:			
Oil Well xx Gas We	ell 🗌 Other	•	
2. Name of Operator			7. Well No.
	star Exploration Company		2
3. Address of Operator			8. Pool name or Wildcat
	Box 161896, Austin, TX 78	3716-1896	North Bagley San Andres
4. Well Location			Wildcat
Unit Letter 0:810	) feet from the South line:	and 1 980 feet from the	Fast line
		1,500 1001 110-11 110	
Section 10, To	wnship 11 South, Rang		MPM County Lea
	990900000000	whether DR, RKB, RT, GR	, etc.)
11 01	4,251' GR		Description Description
			ce, Report or Other Data
	INTENTION TO:		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	DLUG AND ABANDO	N 🔲 REMEDIAL W	ORK × ALTERING CASING
TEMPORARILY ABANDON	☐ CHANGE PLANS	i	DRILLING OPNS. PLUG AND
PULL OR ALTER CASING	☐ MULTIPLE	☐ CASING TES	
	COMPLETION	CEMENT JOE	
OTHER:		OTHER:	
	oleted operations. (Clearly st		d give pertinent dates, including estimated date of
12. Describe proposed or comp		tate all pertinent details, an	d give pertinent dates, including estimated date of a wellbore diagram of proposed completion or
12. Describe proposed or comp		tate all pertinent details, an	
12. Describe proposed or comp starting any proposed work) recompilation.	). SEE RULE 1103. For Mu	tate all pertinent details, an ultiple Completions: Attac	h wellbore diagram of proposed completion or
Describe proposed or comp starting any proposed work) recompilation.  Moved in workover rig and pulled.	). SEE RULE 1103. For Mu	tate all pertinent details, an altiple Completions: Attac	ith 20' of cement. Loaded hole and set CIBP
12. Describe proposed or comp starting any proposed work) recompilation.  Moved in workover rig and pulle @ 5,500° and capped with 20° compared to the compared with 20° compared to the compa	ed tubing from well. Set CII ement. Perforated from 4,37	tate all pertinent details, an altiple Completions: Attac	h wellbore diagram of proposed completion or
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<ul> <li>Describe proposed or comp starting any proposed work) recompilation.</li> <li>Moved in workover rig and pulle @ 5,500' and capped with 20' cand completed well pumping with a starting and completed well and compl</li></ul>	ed tubing from well. Set CII tement. Perforated from 4,37 th a 1 ½" insert pump.	tate all pertinent details, an altiple Completions: Attack	ith 20' of cement. Loaded hole and set CIBP diameter). Acidized with 1,500 gallons of HCL
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Lease - 6 copies	District Grand	_		State of New Iv							Das	JI-J III IOI
ease - 5 copies		En	ergy, l	Minerals and Na	tural Ke	sources	Γ	WELL AF	NO I		Rev	vised March 25, 19
ct I N. French Dr., H	obbs, NM 88240							30-025-22				
ct II	ie, Artesia, NM 8821	٥	Oil	l Conservation	Divisio	n		5. Indicate		of I e	200	
ict III	E, MI KS14, 1111 0021	•	122	20 South St. Fr	ancis D	r.			стурс АТЕ х		ase FE	na 🗀
Rio Brazos Rd.,	Aztec, NM 87410			Santa Fe, NM			- }-					
ict IV S. St. Francis Dr	, Santa Fe, NM 8750	)5		Sailta PC, 14141	07505		1	State Oil &	k Gas I	ease	NO. U	G 260-7
WELL CO	OMPLETION	OR RECO	<b>OMPL</b>	ETION REPOR	RTAND	LOG						
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ddress of Opera		Ioration Compa	<u> </u>					9. Pool na	me or Wi			
uurcss of Opera		896, Austin, TX	78716-1	1896				North E			es	
/ell Location								Wi	ldc	24		
Unit Letter	O : 810	Feet From Th	e South	Line and 1,980 Fe	et From Th	e East Line	;					
Section	10, To	wnship 11 S,	Range :	33E	NMPM					Cou	inty Le	a
Date Spudded	10. Date T.D. I			ompl. (Ready to Prod.		Elevations (	DF&	RKB, RT, G	R, etc.)			Casinghead
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Producing Inter	val(s), of this com	pletion - Top. Bo	ttom. Na	ıme		<u></u>			20. W	as Dire	ctional S	Survey Made
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CASING SIZE	WEIG	HT LB./FT.		DEPTH SET		LE SIZE	um	CEMENTII	WCII)	<del>200</del> 1	<u>~</u>	MOUNT PULLED
13 3/8"		48.0	1	361'		17 ½"		275	Sacks	<del>7.00 \</del>		G+NONE
8 5/8"		32.0	<del> </del>	3,740'		12 1/4"			Sacks		7.3	NONE
			├	<del></del>		7 7/8"						
5 1/2"		17.0	<del> </del>	10,221					Sacks			NONE
5 1/2"	<del> </del>	17.0	<del> </del>	4,549'	Seco	ond Stage		300	Sacks			NONE
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Perforation re	cord (interval, size	e, and number)						CTURE, C				
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7,570 - 4,37	, vij Diamen	a, sa ioun non			4,376	<u>– 91'</u>		1,500 Ga	l 15% F	ICL w	v/ 45 b	all sealers
												<u> </u>
					11							1
	·			PRO	DDUCT	TION						
e First Production	on .	Production Me	hod (Flo	owing, gas lift, pumpir			)	Well Statu	s (Prod.	or Shut	i-in)	<del></del>
20-01		Pumping - 1.5	" insert j	ритр	-	,		Shut-In av				
- eT.	VI	L		Tp. #5	<u> </u>			1				Ta. 5.5
e of Test	Hours Tested	Choke Size	•	Prod' For Test Period	Oil - Bbl	l 1	Gas	- MCF	Wate	er - Bbl	i <b>.</b>	Gas - Oil Ratio
20-01	24	Open		Took I ellon	4	Į		TSTM	1	32		N/A
v Tubing	Casing Pressure	Calculated	24-	Oil - Bbl.		- MCF-	v	/ater - Bbl.	<del>'</del> 1		evity - A	PI - (Corr.)
s.	·	Hour Rate		}	1		l		j		• -	, ,
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Disposition of C	as (Sold, used for	fuel vented or	1	L	L				Test W	itnecce	d Rv	
-	<sub>1</sub> н., изеи <i>301</i>	jaoi, romeu, etc.	,						W. Gil	itnesse more	n Dà	
ited List Attachment	· s								<u></u>			
was Augustinius	no.											
hereby certit	v that the Atom	ation shown o	n hoth e	ides of this form as	true and	complete to	the	act of my b	nowlada	o and	haliat	
30 y 00, 11 <u>y</u>		A SHOWN O				•	uie (	resi oj iliy Ki	wieug	- uru (	reitel	Date / 1-14-01
11		£	]	Printed J. Gla		_	494	<b>`</b>				/
nature		ner		Name U. ()	レカイ のれし	7 Tit	le L	PRES 10	ENT			Date /1-14-01

REFERENCE SHEET FOR		M N	0	
UNDESIGNATED WELLS	7-11 C	х		
	· · · · · · · · · · · · · · · · · · ·			
		1.	Date: 11/20/0	11
	2. Type of Well:			
	Oil: XX  3. County: LEA	Gas:		
4. Operator		API NUMBE	R:	
>> WESTSTAR EXPLORATION CO		30 -	025 - 22013	
Address of Operator     PO BOX 161896  S → PO BOX 161896				
>> AUSTIN TX 78716				
6. Lease name or Unit Agreement Name			7. Well Number	
8. Well Location			# - 2	
Unit Letter: O 810 feet from the S line and 1980	feet from theE	line	TD: <b>10221</b>	
	Top ®		Bottom	
10/20/2001	4376		4391	
10. Name of Producing Formation(s) 12. Open Hole Ca SAN ANDRES	sing shoe	BID or ID	Open Hole	
			Pool ID num	
13. C-123 Filed: Date 15. Name of Pool Requested:  Y N XX WILDCAT G-01 S1133100;SA	AN ANDRES		Pool ID num 97159	
13. C-123 Filed: Date 15. Name of Pool Requested:  Y	AN ANDRES		6700-000 <b>0</b> 00000	
13. C-123 Filed: Date 15. Name of Pool Requested: WILDCAT G-01 S1133100;SA	AN ANDRES		6700-000 <b>0</b> 00000	
13. C-123 Filed: Date 15. Name of Pool Requested: Y N XX WILDCAT G-01 S1133100;S.  16. Remarks: NEW POOL	AN ANDRES		6700-000 <b>0</b> 00000	
13. C-123 Filed:  Y [ ] N [XX]  WILDCAT G-01 S1133100;SA  16. Remarks:  NEW POOL  TO BE COMPLETED BY DISTRICT GEOLOGIST	AN ANDRES		97159	
13. C-123 Filed:  Y [ ] N [XX]  WILDCAT G-01 S1133100;SA  16. Remarks:  NEW POOL  TO BE COMPLETED BY DISTRICT GEOLOGIST	AN ANDRES		6700-000 <b>0</b> 00000	
13. C-123 Filed:  Y N XX  WILDCAT G-01 S1133100;SA  16. Remarks:  NEW POOL  TO BE COMPLETED BY DISTRICT GEOLOGIST  17. Action taken  18. Pool Name:  NEW POOL  BAGLEY;SAN ANDRES, NORTH	AN ANDRES		97159	
13. C-123 Filed: Date 15. Name of Pool Requested: Y N XX WILDCAT G-01 S1133100;SA  16. Remarks: NEW POOL  TO BE COMPLETED BY DISTRICT GEOLOGIST 17. Action taken 18. Pool Name:	AN ANDRES		97159	
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TO BE COMPLETED BY DISTRICT GEOLOGIST  17. Action taken NEW POOL  BAGLEY;SAN ANDRES, NORTH  T 11 S, R 33 E  SEC 10: SE/4		ase Numbe	97159 Pool ID num 97159	
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## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

District IV	- D- C-	usa Da Mi	\4 074A6					. Francis L M 87505	Jr.					N.O.		
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