

**Weststar Exploration Co.
Ogrid 198272
TPA State # 2
API # 30-025-22013
UL O, Sec. 10, T11S, R33E
Plugging Procedure**

13 3/8" casing set at 361ft, Cement is circulated

8 5/8" casing set 3740ft, Cement with 300 sacks cement. Calculated TOC is 2800ft

5 1/2" casing set 10221ft, Cemented in 2 stages. Stage 1 - 750 sacks cement. DV tool at 4540ft. Stage 2 - 300 sacks cement. TOC calculated at 3315ft

CIBP set at 8500ft

CIBP set at 5500ft

Perfs 4376-4391ft

1. Move in rig up plugging rig
2. Pull rods and pump
3. NU BOP
4. Pull tubing
5. Run and set CIBP at 4350ft
6. Cap CIBP with 35 ft of cement by dump bailer
7. Run tubing open ended and tag cement plug
8. Displace well with gelled brine water
9. Pull tubing
10. Weld on pull nipple and stretch casing
11. Cut and pull 5 1/2" casing from 3300ft if free
12. Run tubing to 3790 ft
13. Spot 60 cement plug
14. Pull tubing and WOC
15. Run tubing and tag cement plug, Maximum depth 3250ft
16. Pull tubing
17. Perf 8 5/8" casing at 1800ft
18. Run packer and tubing
19. Set packer at 1500ft
20. Squeeze perfs with 60 sack cement, Displace cement to 1700ft, WOC
21. Release packer and pull tubing and packer
22. Run tubing and tag cement plug, Maximum depth 1750ft
23. Pull tubing
24. Weld on 8 5/8" pull nipple and stretch casing
25. Cut and pull 8 5/8" casing from 360ft if free
26. Run tubing to 410ft
27. Spot 60 sack cement plug
28. Pull tubing and WOC
29. Run tubing and tag cement plug, Maximum depth 310ft
30. Pull tubing to 60ft
31. Circulate cement to surface (Estimated at 40 sacks)
32. Pull tubing
33. Cut off well head and install PA marker
34. Rig down move out plugging rig
35. Cut off anchors and clean and level location

BEP 8/22/03