

A
NORTH

A'
SOUTH

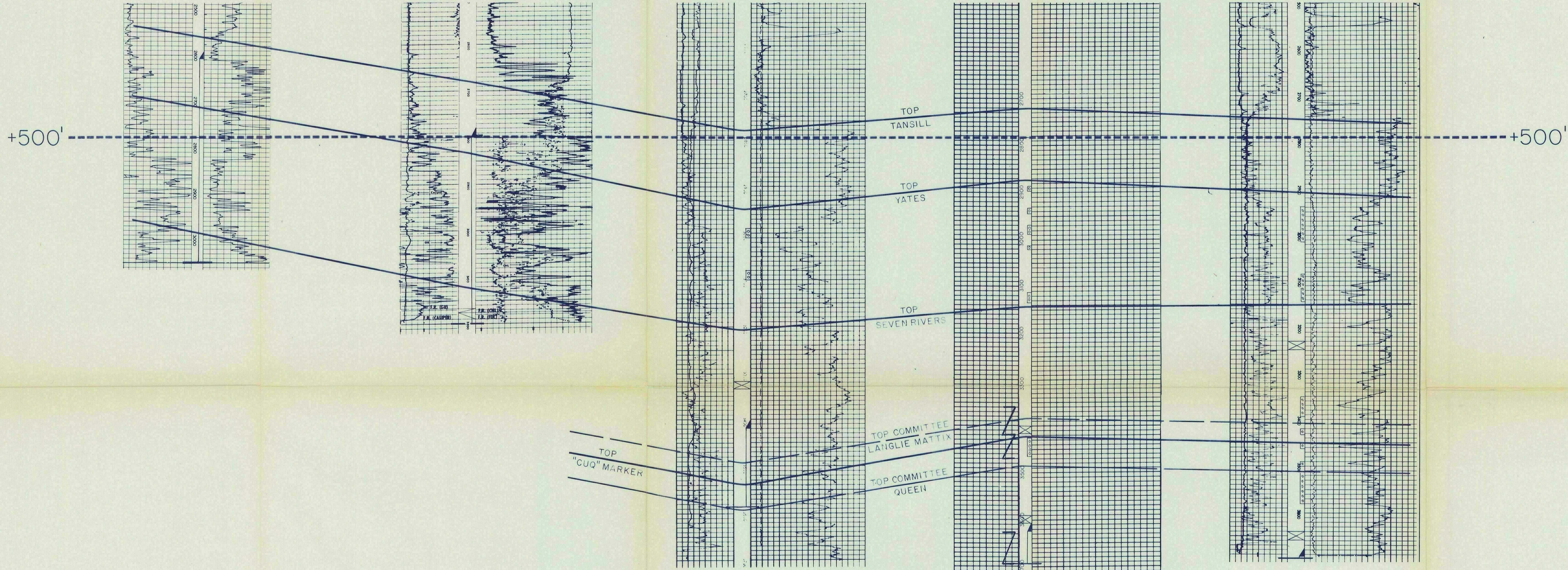
COMPANY Conoco
WELL Jack "B-17" No. 3
FIELD Jalmat (Gas)
LOCATION 990 FNL & 990 FNL (A)
Section 17, T-24-S, R-37-E
COUNTY Lea
STATE New Mexico
ELEVATIONS: KB
DF 3278
GL

COMPANY Conoco
WELL Jack "B-17" No. 4
FIELD Jalmat (Gas)
LOCATION 990 FNL & 1980 FNL (C)
Section 17, T-24-S, R-37-E
COUNTY Lea
STATE New Mexico
ELEVATIONS: KB 3299
DF
GL 3289

COMPANY Doyle Hartman
(Late Oil Company)
WELL Late-Thomas No. 1
(Thomas No. 1)
FIELD Jalmat (Gas)
LOCATION 660 FSL & 660 FNL (M)*
Section 17, T-24-S, R-37-E
COUNTY Lea
STATE New Mexico
ELEVATIONS: KB
DF 3295
GL

COMPANY ARCO Oil and Gas
WELL Harrison "C" No. 3
FIELD Jalmat (Gas)
LOCATION 1980 FSL & 660 FNL (L)
Section 20, T-24-S, R-37-E
COUNTY Lea
STATE New Mexico
ELEVATIONS: KB
DF
GL 3284

COMPANY Doyle Hartman
WELL Fluor-Harrison No. 1
FIELD Jalmat (Gas)
LOCATION 660 FSL & 660 FNL (M)
Section 20, T-24-S, R-37-E
COUNTY Lea
STATE New Mexico
ELEVATIONS: KB
DF 3290
GL 3281



COMPLETION RECORD
SPUD DATE 8-13-51 COMP. DATE 8-30-51
TD 3050 PBTD 3050
CASING RECORD 8 5/8 @ 278 w/250
5 1/2 @ 2609 w/100
PERFORATING RECORD OH: 2609-3050
STIMULATION Natural
IP IPF= 6000 MCFPD
GOR GR
TP CP
CHOKE TUBING @
DST RECORD
REMARKS May, 1981 Prod: 448 MCFPD
1-1-81 Cum: 8442 MMCF

COMPLETION RECORD
SPUD DATE 2-18-74 COMP. DATE 6-17-74
TD 3200 PBTD 3200
CASING RECORD 8 5/8 @ 429 w/260
5 1/2 @ 2800 w/300
PERFORATING RECORD OH: 2800-3200
STIMULATION A/500
IP CAOP= 5131 MCFPD
GOR GR
TP CP SITP= 356
CHOKE TUBING @
DST RECORD
REMARKS May, 1981 Prod: 9 MCFPD
1-1-81 Cum: 825 MMCF

COMPLETION RECORD
SPUD DATE 5-30-53 COMP. DATE 8-15-53
TD 3586 PBTD 3317
CASING RECORD 9 5/8 @ 1200 w/350
7 @ 3420 w/400
PERFORATING RECORD Perf: 2990-3100 w/240
STIMULATION Natural
IP IPF= 50,000 MCFPD
GOR GR
TP CP SICP= 1215
CHOKE TUBING @
DST RECORD
REMARKS *320-acre proration unit consisting
of S/2 Section 17, T-24-S, R-37-E.
May, 1981 Prod: 78 MCFPD
1-1-81 Cum: 4570 MMCF

COMPLETION RECORD
SPUD DATE 6-8-37 COMP. DATE 7-27-37
TD 3694 PBTD 3694
CASING RECORD 9 5/8 @ 2779 w/700
7 @ 3624 w/100
PERFORATING RECORD OH: 3624-3694
STIMULATION Natural
IP IPF= 288 BOPD + 2000 MCFPD
GOR GR
TP CP
CHOKE TUBING @
DST RECORD DST 3360-3420 F/500 MCFPD
DST 3420-3470 F/10,000 MCFPD
DST 3629-3694 F/487 MCFPD
Unknown Date PBID @ 3590. Perf
3425-3465. Recompleted as Langlie
Mattix gas well.
3-22-65 Perf 2887-3134. SF/
20,030 + 20,000. F/1,738 MCFPD.
Reclassified Jalmat (Gas) producer.
REMARKS Avg 1981 Prod: 191 MCFPD
6-1-81 Cum: 3929 MMCF

COMPLETION RECORD
SPUD DATE 4-11-77 COMP. DATE 5-3-77
TD 3700 PBTD 3640
CASING RECORD 8 5/8 @ 429 w/235
4 1/2 @ 3697 w/1525
PERFORATING RECORD Perf: 3350-3582 w/25
STIMULATION A/6000
SHF/53,000 + 96,000
IP IPF= 30 BOPD + 516 MCFPD
GOR GR
TP CP
CHOKE TUBING @
DST RECORD 2-7-80 PBTD @ 3230. Perf 2939-
3141 w/12. A/4500. SWF/50,000
+ 105,000. IPF= 257 MCFPD. FTP=
83 psi. FCP= 105 psi. Recompleted
Jalmat (Gas).
REMARKS Avg 1981 Prod: 91 MCFPD*
7-1-81 Cum: 53 MMCF
*40-acre allowable.

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
HARRISMAN EXHIBIT NO. 3
CASE NO. 7339
Submitted by Atoney
Hearing Date 8/26/01

DOYLE HARTMAN
CROSS SECTION A-A'
(NORTH-SOUTH)
SECTIONS 17 & 20, T-24-S, R-37-E
SHOWING
JALMAT INTERVAL
VERT. SCALE: 1" = 100'
HORIZ. SCALE: NONE
D. HARTMAN

NOTE: Log on D. Hartman No. 1
Cities-Cone