

SUMMARY TABLE 7
HARVEY E. YATES COMPANY
WELL DATA
TRAVIS UPPER PENN POOL
EDDY COUNTY, NEW MEXICO
Ralph H. Viney & Associates, Inc.
Engineering Consultants

Operator Lease Name	Location	Section	Township	Range	Elevation	Total Depth	Casing Size	Weight	Depth	Cement	Producing Zone	Perforations	Completion Date	Initial Potential Test Data										Remarks
														Test Date	Choke Size	Oil Bbls/Day	Gas MCF/Day	Water	Gravities		Gas-Oil Ratio Cubic Ft/Bbl	Pressures (psig)		
																			Oil °API	Gas Sp. Gr.		Tubing	Casing	
Harvey E. Yates, Inc.																								
Travis Deep Unit Well No. 2	1980' FNL & 1780' FEL	13	18-S	28-E	3618' GL 3633' KB	11,270' 11,223' PB	12-3/4"	34#	360'	425 Sks	Canyon (Cisco)	9924', 28', 31', 33'	8-18-77	8-24-77	18/64"	433	631	0	45.6	0.69	1450	965	Packer	Packer to shut off upper Morrow perforations at 10,579'. Production packer @ 9772'. Cisco Canyon treated with 250 gallons 10% acetic acid and 4000 gallons HCL.
							8-5/8"	24#	3,500'	300 Sks		9935', 37', 41', 44'												
								28#				9950', 52', 54', 57'												
							5-1/2"	17#	11,268'	950 Sks		9963', 65', 68', 71' 9978', 83', 94', 96' 9998', 03' 22 shots												
Travis Deep Unit Well No. 3	1980' FEL & 660' FNL	13	18-S	28-E	3639' GL 3654' KB	11,270' 10,904'	12-3/4"	50#	376'	475 Sks	Canyon (Cisco)	9830-40' 6 shots	5-16-78	5-13-78	24/64"	684	889	Some Acid Water	45/6	1298	580	Packer	Cisco perforations treated with 500 gallons acetic acid and 3500 gallons 15% DS-30.	
							8-5/8"	24#	2,900'	300 Sks		9864-75' 6 shots												
								28#				9891-94' 6 shots												
							5-1/2"	17#	11,290'	900 Sks		9911-20' 6 shots												
Travis State Com Well No. 1	1780' FSL & 2080' FWL	13	18-S	28-E	3585' GL 3597' KB	11,061' KB 10,538' PB CIBP	13-3/8"	48#	388'	475 Sks	Upper Penn (Cisco)	9816'-24', 9830'-36'	7-11-79	7-13-79	24/64"	412	413	2	45.0	1100	330		DST #1: interval 9810'-9900' Upper Penn initial hydrostatic 4473 psi, 30 mins initial flow pressures 152-217 psi; 60 mins initial shut-in pressure 2390 psi; 120 mins final flow pressure 196-370 psi; 240 min final shut in pressure 2477 psi. Final hydrostatic 4551 psi. Acidized with 6000 gallons DS-30 Acid.	
							9-5/8"	32,36#	2,938'	2050 Sks		9838'-47', 9850'-62'												
							5-1/2"	17#	11,061'	1190 Sks		2 shots per foot												