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Conoco Inc.  
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Hobbs, NM 88240  
(505) 393-4141

October 12, 1982

New Mexico Oil Conservation Division  
Department of Energy and Minerals  
P. O. Box 2088  
Santa Fe, NM 87501

Attention Mr. Dan Nutter

Gentlemen:

Application for Examiner Hearing, Dagger Draw Com. Well No. 4, Eddy  
County, New Mexico - Conoco Inc.

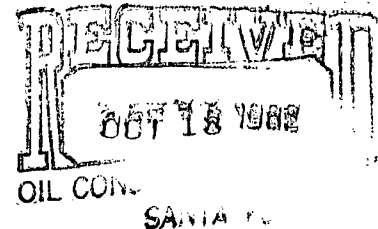
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Attached are three (3) copies of the subject Application. Please  
schedule this for Examiner Hearing to be held on November 10, 1982, if  
possible.

Yours very truly,

HAI:mhe

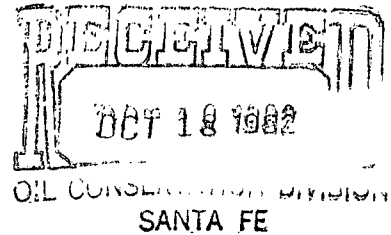
Enclosures



*Case 7729*

BEFORE THE OIL CONSERVATION DIVISION  
ENERGY AND MINERALS DEPARTMENT  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF  
CONOCO INC. FOR COMPULSORY POOLING ALL  
WORKING INTERESTS IN THE CISCO FORMATION  
UNDERLYING THE SW/4 OF SECTION 19, T-19S, R-25E,  
EDDY COUNTY, NEW MEXICO, AND FOR APPROVAL OF A  
NON-STANDARD PRORATION UNIT CONSISTING OF THE  
SW/4 OF SAID SECTION 19, FOR THE DRILLING OF A  
WELL AT A STANDARD LOCATION THEREON. ALSO TO BE  
CONSIDERED WILL BE THE COST OF DRILLING AND  
COMPLETING SAID WELL AND THE ALLOCATION OF THE  
COST THEREOF AS WELL AS ACTUAL OPERATING COSTS AND  
CHARGES FOR SUPERVISION, DESIGNATION OF APPLICANT  
AS OPERATOR OF THE WELL, AND A CHARGE FOR RISK INVOLVED  
IN DRILLING SAID WELL.



A P P L I C A T I O N

Case 7729

Applicant, CONOCO INC., respectfully requests authority for compulsory pooling all working interests in the Cisco formation underlying the SW/4 of Section 19, T-19S, R-25E, Eddy County, New Mexico, for approval of a non-standard proration unit, for consideration of costs, and for designation of Applicant as operator, and in support thereof will show:

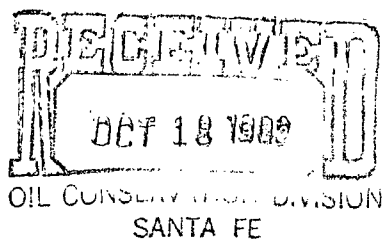
1. Applicant is operator and co-owner of the Dagger Draw Lease, which in addition to other lands includes the SW/4 of Section 19, T-19S, R-25E, Eddy County, New Mexico.
2. Applicant intends to drill and complete in the Cisco formation an oil well located 1980' FSL and 660' FWL of said Section 19, being a standard location.
3. Applicant intends to dedicate the SW/4 of said Section 19 to the subject well, consisting of 162.57 acres, being a non-standard proration unit for an oil well in the North Dagger Draw Upper Pennsylvanian Pool.
4. That the granting of this application will prevent waste and will not impair the correlative rights of any party.

Application  
Compulsory Pooling- Dagger Draw  
October 12, 1982

WHEREFORE, applicant respectfully requests that this application be set for hearing before the Division's duly appointed examiner, and upon hearing, an order be entered authorizing compulsory pooling, non-standard proration unit, and cost considerations as described above.

Respectfully submitted,

CONOCO INC.



By

M. K. Mosley  
Division Manager of Production  
Hobbs Division

HAI:mhe  
10-12-82



**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

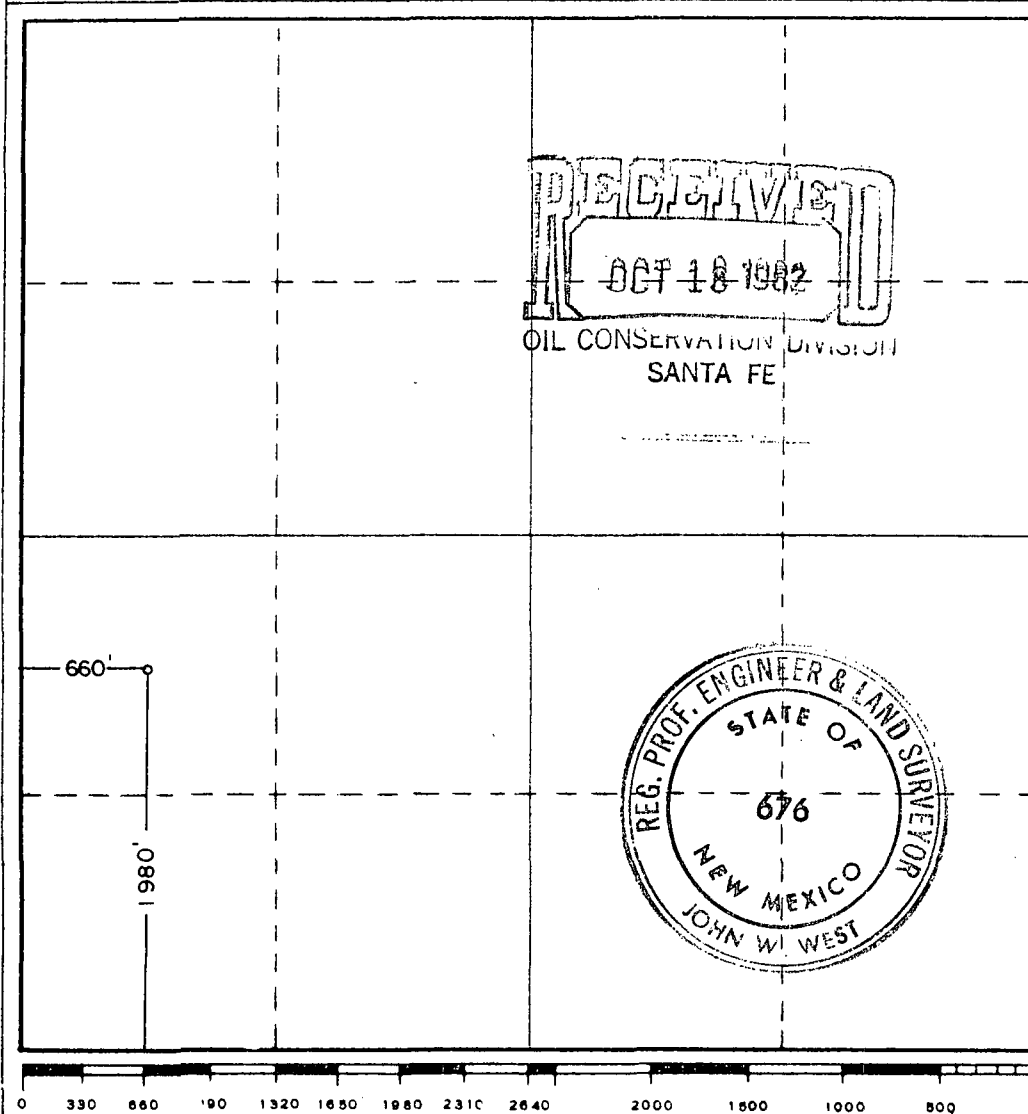
Operator <b>CONOCO, INC.</b>			Lease <b>DAGGER DRAW</b>		Well No. <b>4</b>
Unit Letter <b>L</b>	Section <b>19</b>	Township <b>19 SOUTH</b>	Range <b>25 EAST</b>	County <b>EDDY</b>	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> <span><b>1980</b> feet from the <b>SOUTH</b> line and</span> <span><b>660</b> feet from the <b>WEST</b> line</span> </div>					
Ground Level Elev. <b>3575.6</b>	Producing Formation <b>CISCO</b>	Pool <b>NORTH DAGGER DRAW UPPER PENN.</b>		Dedicated Acreage:  Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

Name \_\_\_\_\_

Position \_\_\_\_\_

Company \_\_\_\_\_

Date **3-1-82**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

Date Surveyed \_\_\_\_\_

Registered Professional Engineer and/or Land Surveyor

*John W. West*  
 Certificate No. **JOHN W. WEST 676**  
**PATRICK A. ROMERO 6868**  
**Ronald J. Eidson 3239**