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WRITER: Thomas M. Hnasko Partner thnasko@hinklelawfirm.com

December 1, 2008

Hand delivered

Ms. Florene Davidson Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Re: Mesquite SWD, Inc.'s Motion for Rehearing of Order R-13043

Dear Ms. Davidson:

Enclosed please find Mesquite SWD, Inc.'s Motion for Rehearing of Order R-13043. We have provided a copy of the motion to Sonny Swazo. If you have any questions, or if I can be of assistance, please do not hesitate to contact me at (505) 982-4554.

Thank you for your consideration.

Very truly yours,

Thomas M. Hnasko

and,_

STATE OF NEW MEXICO () [] V [] ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION31 PM 2 17

IN THE MATTER OF MESQUITE SWD, INC.'S MOTION FOR MODIFICATION OF ORDER NO. R-13043

Case No. 14178

MESQUITE SWD, INC.'S MOTION FOR REHEARING OF ORDER R-13043

Pursuant to 19.15.14.1223 NMAC, Applicant Mesquite SWD, Inc. ("Mesquite") moves for a rehearing of Division Order R-13043, entered in Case No. 14178 on November 7, 2008 (the "Division's Order"). Paragraph 4 of the Division's Order required Mesquite to plug and abandon the following four (4) wells before commencing injection operations into the Exxon State Well No. 8:

Well Name	API No.	Location

Magnolia State # 3	30-015-01087	2310 FSL, 330 FEL, Sec. 15, T21S, R27E
Pure State #6	30-015-01099	330 FSL, 1650 FEL, Sec. 15, T21S, R27E
Exxon State	30-015-01092	650 FSL, 2310 FEL, Sec. 15, T21S, R27E
Exxon State	30-015-01100	990 FSL, 2310 FEL, Sec. 15, T21S, R27E

As grounds for this Motion, Mesquite shows:

- 1. On November 17, 2008, after receipt of the Division's Order, Mesquite filed a Motion for Clarification requesting that the Division delete Paragraph 4 from the Order, on the grounds that the NMOCD had previously approved the plugging of the Magnolia State No. 3 and the Pure State No. 6 wells, and that the two other wells, presently denominated as the Exxon State Nos. 2 and 7, are active producing wells operated by Mesquite.
- 2. On November 18, 2008, the Division entered an order denying Mesquite's Motion for Clarification, finding in Paragraph 2 (Page 1) that the Magnolia State Well No. 3 (API No.

30-015-01087) has not been plugged, and finding in Paragraph 3 (Page 1) that the Pure State Well No. 6 (API No. 30-015-01099) also has not been plugged. The order denying Mesquite's Motion for Clarification found, at Paragraph 4 (Page 1), that the Magnolia State Well No. 2 (API No. 30-015-010192) and the Magnolia State Well No. 7 (API No. 30-015-01100) were designated as temporarily plugged and abandoned and that no records existed concerning such abandonment. Finally, the order denying Mesquite's Motion for Clarification invited Mesquite, at Paragraph 2 (Page 2), to reopen its case and present any new evidence at the next appropriate available docket.

- 3. The plug and abandon diagram for the Magnolia State Well No. 3, set forth in Mesquite Exhibit 33, Page 23 (API No 30-015-01087) to its original Application, incorrectly stated that there was no record of plugging. This was a mistake caused by Mesquite in the preparation of the exhibit. *See*, Exhibit A, Geoscience Technologies Report, dated November 21, 2008, p. 1. Documentation from NMOCD records, attached to this Motion, together with a corrected and annotated plug and abandon well diagram, demonstrated that the Magnolia State Well No. 3 was properly plugged and abandoned as of September 30, 1953. Ex. A, p. 1-4.
- 4. The plug and abandon diagram for the Pure State Well No. 6, set forth on Page 27 of Exhibit 33 to the Mesquite original application, incorrectly stated the API No. for that well as 30-015-01099. *Id.*, p. 1-2. This was also a mistake inadvertently caused by Mesquite in the preparation of its Application. *Id.* The correct API No. for the Pure State No. 6 is 30-015-01090. *Id.* Copies NMOCD files reflecting the proper plugging of Pure State Well No. 6 are attached to this Motion, together with a corrected and annotated plug and abandon well diagram. Ex. A, p. 5-8. This well was appropriately plugged and abandoned as of July 11, 1957. *Id.*, p. 7.
 - 5. The Division's Order found in Paragraph 4 (page 1) that the "Magnolia State Well

No. 2 (API No. 30-015-10092) and Magnolia State Well No. 7 (API No. 30-015-01100) were designated as temporarily plugged and abandoned, that there are no records confirming such abandonment, and that the wells are therefore required to be plugged. As reflected in the NMOCD records, the prior operator's report for the Exxon State No. 2 (formerly the Magnolia State No. 2 with an API of 30-015-10092), filed with and approved by the Artesia NMOCD office on November 4, 2000, requested only "temporary abandonment status" and not a request for or approval of plugging. *Id.*, p. 1-2, 9. Likewise, the operator's report for the Exxon State No. 7 (formerly the Magnolia State Well No. 7 with an API of 30-015-10110), filed with and approved by the Artesia NMOCD office on November 4, 2000, requested temporary abandonment status for that well. *Id.*, p. 1-2, 10. The prior operator requested temporary abandonment status for both wells to comply with regulatory requirements governing the cessation of production. *Id.*, p. 9, 10. Subsequently, the operator transferred ownership of both the Exxon State No. 2 and No. 7, through C-104A filings, to the present operator, Mesquite SWD, Inc. Both wells have been returned to active production and product sales by Mesquite SWD, Inc. Ex. B, Production Data for Exxon State No. 2; Ex. C, Production Data for Exxon State No. 7.

- 6. Finally, Mesquite respectfully submits that none of the wells identified in the Division's Order and in the order denying the Motion for Clarification reaches a total depth, straight depth, or mean sea level depth, that is as deep as the cemented casing at 587 feet in the Exxon State No. 8 disposal well.
- 7. This Motion is supported by the attached report of Geoscience Technologies, dated November 21, 2008, and by copies of the NMOCD documents referred to in this Motion. Ex. A; Ex. B; Ex. C.

Wherefore, Mesquite respectfully request that the Division place this matter on the docket for hearing on December 4, 2008, or as soon practicable thereafter, and, after such hearing, remove Paragraph 4 from Order R-13043.

Respectfully submitted,

HINKLE, HENSLEY, SHANOR & MARTIN, LLP

Thomas M. Hnasko

Kelcey C. Nichols

Post Office Box 2068

Santa Fe, NM 87504-2068

505.982.4554

Attorneys for Applicant Mesquite SWD, Inc.

CERTIFICATE OF SERVICE

I hereby certify that on this on this 1st day of December, 2008, I hand-delivered a true and correct copy of the foregoing and *Mesquite SWD*, *Inc.'s Motion for Rehearing of Order No. 13043*:

Mr. Sonny Swazo, Esq. Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Thomas M. Hnasko

Kay C. Havenor, Ph.D



Office: 575-622-0283 e-mail: KHavenor@GeoResources.com 200 West First Street, Suite 747 Roswell. New Mexico 88201

November 21, 2008

Thomas M. Hnasko, Esq. Hinkle, Hensley, Shanor & Martin, LLP P.O. Box 2068 Santa Fe, New Mexico 87504

Re: Corrections and documentation to well plugging diagrams in Mesquite Exhibit 33, Appendix B, pages 23 and 27; Elaboration as to Division Order Finding (4) R-13043

Dear Mr. Hnasko,

In reviewing the OCD's Order of the Division relative to the motion for clarification of Order No. R-13043, it became apparent that the plugging diagrams I prepared on the subject pages were incorrect. In that the Division relied upon them, I apologize for their inaccuracies.

Finding (2) of the Divisions's Order indicates the plug and abandon diagram for the Magnolia State Well No. 3, Mesquite Exhibit 33, page 23, (API No. 30-015-01087) indicates there was no record of plugging. That was an error in preparation of the graph and it was incorrect. Documentation from OCD records was available at that time and copies are attached below along with a corrected and annotated Plug and Abandon Well diagram. This well was plugged and abandoned appropriately as of September 30, 1953.

Finding (3) of the Division's Order was also the result of the plug and abandon diagram for the Pure State Well No. 6 on page 27 of the subject exhibit reflecting both the wrong API number (30-015-01099) and a lack of plugging. The correct API is 30-015-01090. Copies of the OCD filing on the plugging of this well are also attached below along with a corrected and annotated Plug and Abandon Well diagram. This well was plugged and abandoned appropriately as of July 11, 1957.

Finding (4) of the Division's Order states the "Magnolia State Well No. 2 API No. 30-015-10092, and No. 7 API No. 30-015-01100 were **designated** as temporarily plugged and abandoned." They further indicate there were no records confirming such abandonment, and therefore the wells are required to be plugged. The Division's misreading of the status of the two

EXHIBIT

A

wells is a difference in intent, method, and reporting temporary abandonment as to plugging.

A copy of the operator's approved report filed for the API 30-015-10092 Exxon State No. 2 (formerly the Magnolia State No. 2) with the Artesia OCD November 4, 2000 is attached below that requested "Temporary Abandonment Status."

A copy of the operator's approved report filed for the API 30-015-10110 Exxon State No. 7 (formerly the Magnolia State No. 7) with the Artesia OCD November 4, 2000 is attached below that requested "Temporary Abandonment Status."

Please note that the request was not for *plugging*, but to comply with their not being actively produced for a given regulatory time. This had been pointed-out to the operator, Mr. Del Taylor, by Mr. Tim Gum of the Artesia OCD office. The ownership of both the Exxon State No. 2 and No. 7 were subsequently transferred through C-104A filings to the present operator, Mesquite SWD, Inc., December 1, 2005. Both wells were returned to active production and product sales by Mesquite SWD, Inc., thereby returning them to an active producing status.

It should also be noted that none of the wells discussed above reach a total depth, straight depth or MSL, that is as deep as the cemented casing at 587 feet in the Exxon State #8 disposal well. Therefore, hydrologic communication – even were they unplugged – would not be reasonable.

Respectfully submitted,

Kay C Havenor

Kay Havenor

Attachments

Magnolia State No. 3 Plug and Abandon Diagram Correction API No. 30-015-01087, p. 3

Magnolia State No. 3 Misc Report of plugging filed 9/30/1953, p. 4

Pure State No. 6 Plug and Abandon Diagram API No. 30-015-01090, p. 5

Pure State No. 6 Notice of intent to plug API No. 30-015-01090, p. 6

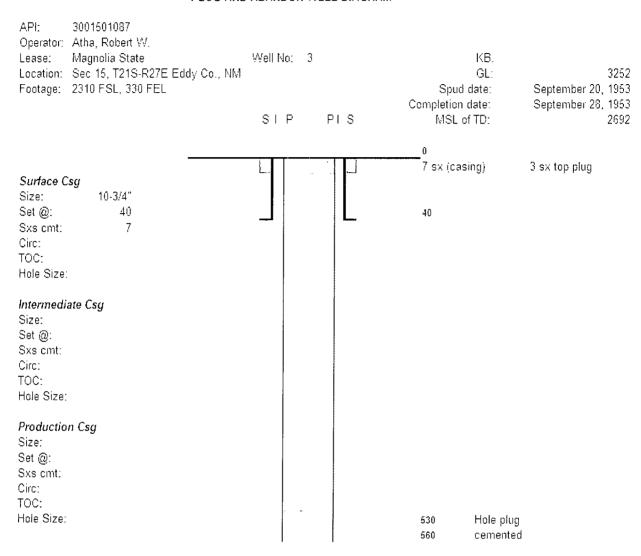
Pure State No. 6 Report of plugging API No. 30-015-01090, p. 7

Pure State No. 6 Field report for plugging API No. 30-015-01090, p. 8

Exxon State No. 2 Notice of intent to temporary abandon API No. 30-015-01092, p. 9

Exxon State No 7 Notice of intent to temporary abandon API No. 30-015-01, p. 10

PLUG AND ABANDON WELL DIAGRAM



Record of plugging hole 9/30/1953

This Plug and Abandon well diagram replaces Mesquite Exhibit 33, Appendix B, Page 23 diagram that erroneously reported "No record of plugging hole." A copy of the original report on plugging of the well dated 9/30/1953 filed with and approved by the Artesia OCD accompanies this corrected well diagram.

Revised

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Salmit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and fried as a report on Reginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

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PLUG AND ABANDON WELL DIAGRAM

API:

3001501090

Operator: Everett Burgett

Lease:

Pure State

Well No: 6

KB:

GL:

3290

Location: Sec 15, T21S-R27E, Eddy Co., NM Footage: 330 FSL, 1650 FEL

Spud date:

January 24, 1956

Completion date:

February 8, 1956

MSL of TD:

2704

0

Surface Csg

Size:

7"

Set @: Sxs cmt:

220" none

Circ:

TOC: Hole Size:

Intermediate Csg

Size: Set @: Sxs cmt:

Circ: TOC: Hole Size:

Production Csg

Size: Set @: Sxs cmt: Circ:

TOC: Hole Size: 5 sx at surface with marker

7" probably pullted

hole filled with clay

10 sx at TD

P&A 1/12/1963

Original diagram Mesquite Exhibit 33, Appendix B, page 30, was erroneously identified with an incorrect API of 30-015-01099 instead of 30-015-01090. Further, no well was located bearing the incorrect API number and therefore the Plug and Abandon Well Diagram was incorrect. See accompanying copies of OCD plugging record and later OCD field report for 30-015-01090, Pure State #6.

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fc, New Mexico



MISCELLANEOUS NOTICES

JUL 3 1957

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the Asia Court by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approximations in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Chaoking Below				
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NOTICE OF INTENTION TO PLUG WELL	x	Notice of Intention to Plug Bace	Notice of Intention to Set Lines	
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OIL CONSERVATION CON SANTA FE, NEW MEXICO	amission	Carlsbad _a) . Mox.	7/3/57	
Gentlemen:				
Following is a Notice of	lacention to d	o certain work as described below at the	Pure State No. 6	
		Pure State		

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Plug well with 10 sacks of cement in the bottom and fill to surface with drilling with marker and cement cap in the top

This program was approved gby the State Water Districe Engineers Office

JUL 3 1357	
Approved	Everett D. Burgett
Approved OIL CONSERVATION COMMISSIÓN	PositionOBFird Chiffmunications regarding well to:
By M. L. armestrong	Name
Title OIL AND BAS INSPECTO	Address

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

JUL 1 1 1957 (Submit to appropriate District Office as per Commission Rule 1106)

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Date of Test			•
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NEW MEXICO OIL CONSERVATION CLASMISSION DRAWER DD ARTESIA, NEW MEXICO

west well

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Unit letter, I 1650 feet from the 500/h line and 2310 feet from the 501/line Section 1/5 Township 2/5 Range 27 E NMPM Eddy County. 10. Revision (Show wiching DF. RER. RT. GR. etc.) 2007 Check Appropriate Box to Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: REMORK PLUG AND ABANDON REMEDIAL WORK ALTERNSC CASING ALTERNSC CASING ALTERNSC CASING COMMENCE DESILLING OPNS PLUG AND ABANDON CASING TEST AND CEMENT KOB ABANDONMENT OTHER: Temporary Abandon Change Plans CASING TEST AND CEMENT KOB OTHER: Temporary Abandon Change Plans OTHER: Temporary Abandon Change Change Completions (Clearly state all permentidatality and give permentidates, including esturated date of starting any proposed word.) SEE RULE 1103. For Multiple Campletions: Attach wellbowe diagram of proposed completion or recompletion. Well B 2 has 5 2 (Asing to 190 from the surface Octo, 2000 The Well was Baled until a Static Level of Fluids Wall B 2 has 5 2 (Asing to 190 from the surface Octo, 2000 The Well was Baled until a Static Level of Fluids Wall B 2 has 5 3 (Asing to 190 from the surface Octo, 2000 The Well was Baled until a Static Level of Fluids Wall B 2 has 5 4 (Asing; this determination requested by Mr. Tim Grum.	4 Well Location	TROS ST. CARSTON AM 88230	magruder Vates
Section 15 Township 215 Range 27E NMPM Eddy County. 10. Elevation (Show whicher DF, RKR, FT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERNG CASING TEMPORARLY ABANCON CHANGE PLANS COMMENCE DEFILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT NOB OTHER: Temporary Abandon COMPLETION CASING TEST AND CEMENT NOB OTHER: Temporary Abandon OTHER: OT			
10. Exercise (Show whicher OF, RRT. RT. GR. etc.) 12.12	Unit letter, U	1650 feet from the South line and	2310 feet from the East line
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Type of paint carrie 10/ TAYLOR Telephone Na gen-25% OATE 1/4/00 The space by Stag was Telephone Na gen-25% OAPROVED BY: Olivery Olivery TITLE TIELD PCO 1	I hereby certify that the information above	s is true and complete to the best of my knowledge and belief.	7.42
Telephone Ma gen-25% The Green Derry Derry Derry Tres Tield Page 1	SIGNATURE LA COMPANY	me operator	DATE 11/4/00
APPROVED BY: Denistant me Tilli Den 1		Who	Telephone No. a.c. a.s.
APPROVED BY Oliver trung	- 7.4. / トー /		857-2370
Conditions of approval, if any:	APPROVED BY Olivey	Juny Tield Pan	1 - 11-21-000
	Conditions of approprial, if any:	1	DATE 1/

District OfFice	Energy, Minerals and Natura	l Resources Department	Revised Ma	rch 25, 1999
DISTRICT) 1625 N. French Dr., Hobbit, NN. 48240	CONSERVAT	ION DIVISIO	WELL API NO.	-C18-
	2040 South F		30-015-01092	0.4
DISTRICT () ELE South First Americ No. \$2210	Santa Fe. 1974		3. Indicate Type of Lease	
DISTRICT SIJ 1000 Rija Brazos Ral., Azten, SM \$7410	/5	★ 30	6. State Oil & Gas Lease No.	FEE L
) 		1.7 h 191	£ 2597	1
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DIFFERENT RESERVOIR USE "APPLE	-ATION FOR PERMIT TROUM C-10	ORTORALIACK TOTAL		ŀ
1. Type of Well: Oil Well Ed Gas Well [20	EXXON STATE	To be a second
2. Name of Operator	Other (Si)			
Del TAYOR			R Well No.	
3. Address of Operator				
4. Well Location	ZRPS ST. ON	15/40 A.M. 48220	magrudar Vates	
:	•			
Unit letter J	1650 feet from the	South line and	2310 foet from the East	of line
Section 1/5		5 Range 27 E		- 1
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Manufacture (1986)	3.0	21_		
NOTICE OF INT	ck Appropriate Box to fud	icate Nature of Notic	e, Report or Other Data	econstructor as
PERFORM REMEDIAL WORK	PLUG AND ABANDON []	SUBS:	EQUENT REPORT OF:	
TEMPORARILY ABANDON		REMEDIAL WORK	☐ ALTERING CAS	ONG 🖂
·	CHANGE PLANS []	COMMENCE DRILLING		7 []
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	COMPLETION		_	
12. Describe projected completed	andow B	OTHER:		0
OTHER: Temporagy Ab. Describe proposed of completed of proposed work). SEE RULE (10)	. ,		wert ensubstation en seconditioner	BJ any
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Auto Caria	. Far Jar	ى ئۆرگىلىك سىرى	LES DEIDE CAL	
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5 Tr 5 10 10 10 10 10 10 10 10 10 10 10 10 10				
Temporary Abana	learnest STAtus	is requeste	d for the well.	
As discusse	d with mr. Tim	Gen.	,	
	7 5	پيم جي ڪييسر انده انده	VICTORIAN /	
	Á		NO 1. 2005	-
I hereby certify that the information about	is true and complete to the best of	my knowledge and belief.		-
SIGNATURE DE L'OCAT	TITLE	operator	DATE 11/4/	lno
Type or point name Del TAL	Hor	_		
(This space by State use)	7		Telephone No. 98	2-2570
11m Gum Brans	K	run A	,	
Conditions of approprial, if any	TITLE TITLE	Field REP	/ DATE 11-3	1-00
7	1	,		

Kelcey Nichols

From:

Perini, Cindy [cperini@velaw.com]

Sent:

Wednesday, November 12, 2008 1:10 PM

To:

Clay Wilson; Dave Perini; Kay Havenor; Tom Hnasko; Kelcey Nichols

Subject:

Production Report for Exxon 2 - API 30-015-01092

Importance:

High

Here is the production report from Exxon State 2 from the OCD website showing that the well has been producing since Mesquite took over the lease. I have also included the actual link. Thanks.

Cindy

From: Johnny Hinojos [mailto:jhinojos@plateautel.net]

Sent: Wednesday, November 12, 2008 2:02 PM

To: Perini, Cindy

Subject: Emailing: GO-TECH ONGARD Single Results

http://octane.nmt.edu/gotech/Petroleum_Data/single.aspx?API=3001501092&StartYear=2006&EndYear=2008 & Production=True&Injection=False

View Production Data

In Internet Explorer, right click and select[Save Target As...]
In Netscape, right click and select [Save Link As...]

Download: API NO 3001501092.csv

API#: 3001501092 Well_Name: EXXON STATE # 002

Location: J-15-21.0S-27E, 1650 FSL, 2310 FEL Lat: 32.4773634192 Long: -104.176625242

Operator Name: MESQUITE SWD, INC [Operator and Lessee Info] County: Eddy

Land Type: State Well Type: Oil Spud Date: Plug Date:

Elevation GL: 3282 Depth TVD: 576

Pools associated:

• MAGRUDER; YATES | Total Acreage: 40.00 Completion: 1 Summary of Production

• Show All

Year: 2006 Pool Name:

MAGRUDER; YATES

Month

Oil(BBLS) Gas(MCF) Water(BBLS) Days Produced

EXHIBIT

January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	Ó	0
November	0	0	0	0
December	30	0	225	31
Year: 2007				
Pool Name: MAGRUDER;YATE	S			
Month	Oil(BBLS)	Gas(MCF) V	Water(BBLS)	Days Produced
January	30	0	190	31
February	9	0	60	28
March	21	0	90	31
April	6	0	90	30
May	6	0	90	31
June	0	0	0	0
July	20	0	30	31
August	0	0	27	7
September	0	0	480	30
October	9	0	390	31
November	1	0	30	30
December	3	0	90	31
Year: 2008				
Pool Name: MAGRUDER; YATE	S			
Month	Oil(BBLS)	Gas(MCF) V	Vater(BBLS)	Days Produced
January	0	0	0	0
February	9	0	27	29
March	30	0	40	31
April	15	0	66	30
May	0	0	0	0
_	_	_		

June

July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Treasury Circular 230 Disclosure: To the extent this communication contains any statement regarding federal taxes, that statement was not written or intended to be used, and it cannot be used, by any person (i) as a basis for avoiding

federal tax penalties that may be imposed on that person, or (ii) to promote, market or recommend to another party any transaction or matter addressed herein.

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email in error, please immediately notify the sender by return email and delete this email from your system.

Thank You.

Kelcey Nichols

From:

Perini, Cindy [cperini@velaw.com]

Sent:

Wednesday, November 12, 2008 1:14 PM

To:

Clay Wilson; Dave Perini; Kay Havenor; Tom Hnasko; Kelcey Nichols

Subject:

Production Report for Exxon State 7 from OCD website

Here is the production report from Exxon State 7 from the OCD website showing that the well has been producing since Mesquite took over the lease. I have also included the actual link.

Thanks, Cindy

From: Johnny Hinojos [mailto:jhinojos@plateautel.net]

Sent: Wednesday, November 12, 2008 2:04 PM

To: Perini, Cindy

Subject: Emailing: GO-TECH ONGARD Single Results

http://octane.nmt.edu/gotech/Petroleum_Data/single.aspx?API=3001501100&StartYear=2006&EndYear=2008

&Production=True&Injection=False

View Production Data

In Internet Explorer, right click and select[Save Target As...]
In Netscape, right click and select [Save Link As...]

Download: API NO 3001501100.csv

API #: 3001501100 Well Name: EXXON STATE # 007

Location: O-15-21.0S-27E, 990 FSL, 2310 FEL Lat:32.475549137 Long:-104.176630903

Operator Name: MESQUITE SWD, INC [Operator and Lessee Info] County: Eddy

Land Type: State Well Type: Oil Spud Date: Plug Date:

Elevation GL: 3284 Depth TVD: 580

Pools associated:

• MAGRUDER; YATES Total Acreage: 40.00 Completion: 1 Summary of Production

Show All

Year: 2006 Pool Name:

MAGRUDER; YATES

Month Oil(BBLS) Gas(MCF) Water(BBLS) Days Produced January 0 0 0 0 0 February 0 0 0 0

EXHIBIT

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n get				
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	15	0	225	31
Year: 2007				
Pool Name: MAGRUDER; YAT				
Month		Gas(MCF) V		Days Produced
January	30	0	210	31
February	3	0	30	28
March	6	0	60	31
April	6	0	60	30
May	6	0	60	31
June	0	0	0	0
July	60	0	30	31
August	0	0	30	7
September	6	0	150	30
October	3	0	130	31
November	1	0	30	30
December	6	0	60	31
Year: 2008				
Pool Name: MAGRUDER;YAT				
Month		Gas(MCF) V	Water(BBLS)	Days Produced
January	0	0	0	0
February	15	0	69	29
March	10	0	30	31
April	19	0	33	30
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0

September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Treasury Circular 230 Disclosure: To the extent this communication contains any statement regarding federal taxes, that statement was not written or intended to be used, and it cannot be used, by any person (i) as a basis for avoiding

federal tax penalties that may be imposed on that person, or (ii) to promote, market or recommend to another party any transaction or matter addressed herein.

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Thank You.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

IN THE MATTER OF MESQUITE SWD, INC.'S APPLICATION NO. PKVR0817936301 TO AMEND PERMIT SWD-180

Case No. 14178 Order No. R-13043

ORDER GRANTING MESQUITE SWD INC.'S MOTION FOR REHEARING OF ORDER NO. R-13043

THIS MATTER having come before the Division Examiner on Mesquite SWD, Inc.'s Motion for Rehearing of Order No. 13043 ("Mesquite's Motion"), and the Division Examiner having reviewed the briefing by Mesquite and being otherwise fully advised in the premises, finds that Mesquite's Motion shall be granted.

IT IS THEREFORE ORDERED, ADJUDGED AND DECREED that Mesquite SWD, Inc.'s Motion for Rehearing of Order No. 13043 is hereby granted and shall be heard on December 4, 2008.

Submitted by:

HINKLE, HENSLEY, SHANOR & MARTIN, L.L.P.

By:

Thomas M. Hnasko Kelcey C. Nichols P.O. Box 2068 Santa Fe, NM 87504-2068 (505) 982-4554 Counsel for Mesquite SWD, Inc.