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SANTA FE, NEW MEXICO 87501

505-982-4554 (FAX) 505-982-8623

WRITER:

Thomas M. Hnasko

Partner

thnasko@hinklelawfirm.com

December 1, 2008

Hand delivered

Ms. Florene Davidson
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Mesquite SWD, Inc.'s Motion for Rehearing of Order R-13043

Dear Ms. Davidson:

Enclosed please find Mesquite SWD, Inc.'s Motion for Rehearing of Order R-13043. We have provided a copy of the motion to Sonny Swazo. If you have any questions, or if I can be of assistance, please do not hesitate to contact me at (505) 982-4554.

Thank you for your consideration.

Very truly yours,

Thomas M. Hnasko

RECEIVED
STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
NOV 19 3 17 PM '08

IN THE MATTER OF MESQUITE SWD, INC.'S MOTION FOR MODIFICATION OF
ORDER NO. R-13043

Case No. 14178

MESQUITE SWD, INC.'S MOTION FOR REHEARING OF ORDER R-13043

Pursuant to 19.15.14.1223 NMAC, Applicant Mesquite SWD, Inc. ("Mesquite") moves for a rehearing of Division Order R-13043, entered in Case No. 14178 on November 7, 2008 (the "Division's Order"). Paragraph 4 of the Division's Order required Mesquite to plug and abandon the following four (4) wells before commencing injection operations into the Exxon State Well No. 8:

Well Name	API No.	Location
Magnolia State # 3	30-015-01087	2310 FSL, 330 FEL, Sec. 15, T21S, R27E
Pure State #6	30-015-01099	330 FSL, 1650 FEL, Sec. 15, T21S, R27E
Exxon State	30-015-01092	650 FSL, 2310 FEL, Sec. 15, T21S, R27E
Exxon State	30-015-01100	990 FSL, 2310 FEL, Sec. 15, T21S, R27E

As grounds for this Motion, Mesquite shows:

1. On November 17, 2008, after receipt of the Division's Order, Mesquite filed a Motion for Clarification requesting that the Division delete Paragraph 4 from the Order, on the grounds that the NMOCD had previously approved the plugging of the Magnolia State No. 3 and the Pure State No. 6 wells, and that the two other wells, presently denominated as the Exxon State Nos. 2 and 7, are active producing wells operated by Mesquite.

2. On November 18, 2008, the Division entered an order denying Mesquite's Motion for Clarification, finding in Paragraph 2 (Page 1) that the Magnolia State Well No. 3 (API No.

30-015-01087) has not been plugged, and finding in Paragraph 3 (Page 1) that the Pure State Well No. 6 (API No. 30-015-01099) also has not been plugged. The order denying Mesquite's Motion for Clarification found, at Paragraph 4 (Page 1), that the Magnolia State Well No. 2 (API No. 30-015-010192) and the Magnolia State Well No. 7 (API No. 30-015-01100) were designated as temporarily plugged and abandoned and that no records existed concerning such abandonment. Finally, the order denying Mesquite's Motion for Clarification invited Mesquite, at Paragraph 2 (Page 2), to reopen its case and present any new evidence at the next appropriate available docket.

3. The plug and abandon diagram for the Magnolia State Well No. 3, set forth in Mesquite Exhibit 33, Page 23 (API No 30-015-01087) to its original Application, incorrectly stated that there was no record of plugging. This was a mistake caused by Mesquite in the preparation of the exhibit. **See, Exhibit A, Geoscience Technologies Report, dated November 21, 2008, p. 1.** Documentation from NMOCD records, attached to this Motion, together with a corrected and annotated plug and abandon well diagram, demonstrated that the Magnolia State Well No. 3 was properly plugged and abandoned as of September 30, 1953. **Ex. A, p. 1-4.**

4. The plug and abandon diagram for the Pure State Well No. 6, set forth on Page 27 of Exhibit 33 to the Mesquite original application, incorrectly stated the API No. for that well as 30-015-01099. **Id., p. 1-2.** This was also a mistake inadvertently caused by Mesquite in the preparation of its Application. **Id.** The correct API No. for the Pure State No. 6 is 30-015-01090. **Id.** Copies NMOCD files reflecting the proper plugging of Pure State Well No. 6 are attached to this Motion, together with a corrected and annotated plug and abandon well diagram. **Ex. A, p. 5-8.** This well was appropriately plugged and abandoned as of July 11, 1957. **Id., p. 7.**

5. The Division's Order found in Paragraph 4 (page 1) that the "Magnolia State Well

No. 2 (API No. 30-015-10092) and Magnolia State Well No. 7 (API No. 30-015-01100) were designated as temporarily plugged and abandoned, that there are no records confirming such abandonment, and that the wells are therefore required to be plugged. As reflected in the NMOCD records, the prior operator's report for the Exxon State No. 2 (formerly the Magnolia State No. 2 with an API of 30-015-10092), filed with and approved by the Artesia NMOCD office on November 4, 2000, requested only "temporary abandonment status" and not a request for or approval of plugging. *Id.*, p. 1-2, 9. Likewise, the operator's report for the Exxon State No. 7 (formerly the Magnolia State Well No. 7 with an API of 30-015-10110), filed with and approved by the Artesia NMOCD office on November 4, 2000, requested temporary abandonment status for that well. *Id.*, p. 1-2, 10. The prior operator requested temporary abandonment status for both wells to comply with regulatory requirements governing the cessation of production. *Id.*, p. 9, 10. Subsequently, the operator transferred ownership of both the Exxon State No. 2 and No. 7, through C-104A filings, to the present operator, Mesquite SWD, Inc. Both wells have been returned to active production and product sales by Mesquite SWD, Inc. **Ex. B, Production Data for Exxon State No. 2; Ex. C, Production Data for Exxon State No. 7.**

6. Finally, Mesquite respectfully submits that none of the wells identified in the Division's Order and in the order denying the Motion for Clarification reaches a total depth, straight depth, or mean sea level depth, that is as deep as the cemented casing at 587 feet in the Exxon State No. 8 disposal well.

7. This Motion is supported by the attached report of Geoscience Technologies, dated November 21, 2008, and by copies of the NMOCD documents referred to in this Motion. **Ex. A; Ex. B; Ex. C.**

Wherefore, Mesquite respectfully request that the Division place this matter on the docket for hearing on December 4, 2008, or as soon practicable thereafter, and, after such hearing, remove Paragraph 4 from Order R-13043.

Respectfully submitted,

HINKLE, HENSLEY, SHANOR & MARTIN, LLP



Thomas M. Hnasko
Kelcey C. Nichols
Post Office Box 2068
Santa Fe, NM 87504-2068
505.982.4554

Attorneys for Applicant Mesquite SWD, Inc.

CERTIFICATE OF SERVICE

I hereby certify that on this on this 1st day of December, 2008, I hand-delivered a true and correct copy of the foregoing and *Mesquite SWD, Inc.'s Motion for Rehearing of Order No. 13043*:

Mr. Sonny Swazo, Esq.
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505



Thomas M. Hnasko



Kay C. Havenor, Ph.D

Office: 575-622-0283
e-mail: KHavenor@GeoResources.com
200 West First Street, Suite 747
Roswell, New Mexico 88201

November 21, 2008

Thomas M. Hnasko, Esq.
Hinkle, Hensley, Shanor & Martin, LLP
P.O. Box 2068
Santa Fe, New Mexico 87504

Re: Corrections and documentation to well
plugging diagrams in Mesquite Exhibit 33,
Appendix B, pages 23 and 27; Elaboration
as to Division Order Finding (4) R-13043

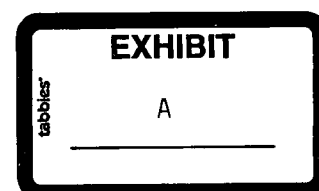
Dear Mr. Hnasko,

In reviewing the OCD's Order of the Division relative to the motion for clarification of Order No. R-13043, it became apparent that the plugging diagrams I prepared on the subject pages were incorrect. In that the Division relied upon them, I apologize for their inaccuracies.

Finding (2) of the Divisions's Order indicates the plug and abandon diagram for the Magnolia State Well No. 3, Mesquite Exhibit 33, page 23, (API No. 30-015-01087) indicates there was no record of plugging. That was an error in preparation of the graph and it was incorrect. Documentation from OCD records was available at that time and copies are attached below along with a corrected and annotated Plug and Abandon Well diagram. This well was plugged and abandoned appropriately as of September 30, 1953.

Finding (3) of the Division's Order was also the result of the plug and abandon diagram for the Pure State Well No. 6 on page 27 of the subject exhibit reflecting both the wrong API number (30-015-01099) and a lack of plugging. The correct API is 30-015-01090. Copies of the OCD filing on the plugging of this well are also attached below along with a corrected and annotated Plug and Abandon Well diagram. This well was plugged and abandoned appropriately as of July 11, 1957.

Finding (4) of the Division's Order states the "Magnolia State Well No. 2 API No. 30-015-10092, and No. 7 API No. 30-015-01100 were designated as temporarily plugged and abandoned." They further indicate there were no records confirming such abandonment, and therefore the wells are required to be plugged. The Division's misreading of the status of the two



wells is a difference in intent, method, and reporting temporary abandonment as to plugging.

A copy of the operator's approved report filed for the API 30-015-10092 Exxon State No. 2 (formerly the Magnolia State No. 2) with the Artesia OCD November 4, 2000 is attached below that requested "Temporary Abandonment Status."

A copy of the operator's approved report filed for the API 30-015-10110 Exxon State No. 7 (formerly the Magnolia State No. 7) with the Artesia OCD November 4, 2000 is attached below that requested "Temporary Abandonment Status."

Please note that the request was not for *plugging*, but to comply with their not being actively produced for a given regulatory time. This had been pointed-out to the operator, Mr. Del Taylor, by Mr. Tim Gum of the Artesia OCD office. The ownership of both the Exxon State No. 2 and No. 7 were subsequently transferred through C-104A filings to the present operator, Mesquite SWD, Inc., December 1, 2005. Both wells were returned to active production and product sales by Mesquite SWD, Inc., thereby returning them to an active producing status.

It should also be noted that none of the wells discussed above reach a total depth, straight depth or MSL, that is as deep as the cemented casing at 587 feet in the Exxon State #8 disposal well. Therefore, hydrologic communication – even were they unplugged – would not be reasonable.

Respectfully submitted,



Kay Havenor

Attachments

Magnolia State No. 3 Plug and Abandon Diagram Correction API No. 30-015-01087, p. 3
Magnolia State No. 3 Misc Report of plugging filed 9/30/1953, p. 4
Pure State No. 6 Plug and Abandon Diagram API No. 30-015-01090, p. 5
Pure State No. 6 Notice of intent to plug API No. 30-015-01090, p. 6
Pure State No. 6 Report of plugging API No. 30-015-01090, p. 7
Pure State No. 6 Field report for plugging API No. 30-015-01090, p. 8
Exxon State No. 2 Notice of intent to temporary abandon API No. 30-015-01092, p. 9
Exxon State No 7 Notice of intent to temporary abandon API No. 30-015-01, p. 10

PLUG AND ABANDON WELL DIAGRAM

API: 3001501087

Operator: Atha, Robert W.

Lease: Magnolia State

Well No: 3

KB.

Location: Sec 15, T21S-R27E Eddy Co., NM

GL:

3252

Footage: 2310 FSL, 330 FEL

Spud date:

September 20, 1953

Completion date:

September 28, 1953

MSL of TD:

2692

S I P P I S

Surface Csg

Size: 10-3/4"

Set @: 40

Sxs cmt: 7

Circ:

TOC:

Hole Size:

Intermediate Csg

Size:

Set @:

Sxs cmt:

Circ:

TOC:

Hole Size:

Production Csg

Size:

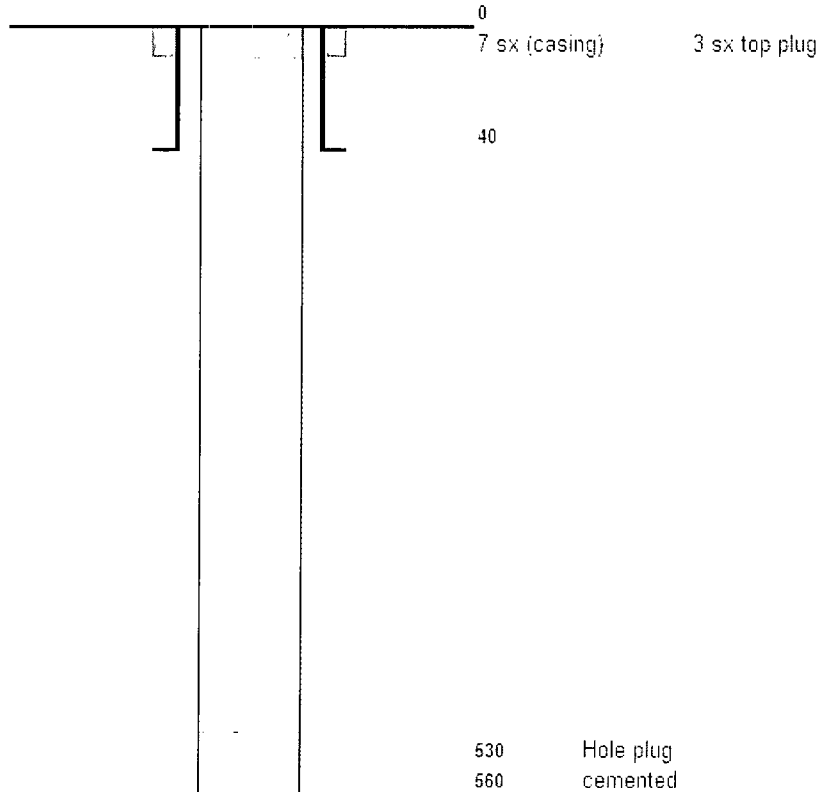
Set @:

Sxs cmt:

Circ:

TOC:

Hole Size:



Record of plugging hole 9/30/1953

This Plug and Abandon well diagram replaces Mesquite Exhibit 33, Appendix B, Page 23 diagram that erroneously reported "No record of plugging hole." A copy of the original report on plugging of the well dated 9/30/1953 filed with and approved by the Artesia OCD accompanies this corrected well diagram.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	X	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

Sept. 30, 1953

Artesia, N. M.

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Robt. W. Atha

Magnolia State

(Company or Operator)

(Lease)

Beadle & Yates

Well No. 3 in the NE 1/4 SE 1/4 of Sec. 15

(Contractor)

T. 21S R. 27E NMPM Undesignated Pool Eddy County

The Dates of this work were as follows:

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____ 19____

(Cross out incorrect words)

and approval of the proposed plan (was) ~~was not~~ obtained. Orally Sept. 28, 1953

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total Depth 560'. Cement plug 560 to 530' and mud ~~was~~ to base of 10" casing at 35' 7". 3 sack cement plug in top of 10" casing. Regulation marker set and location cleaned.

Witnessed by _____ (Name) _____ (Company) _____ (Title)

Approved: OIL CONSERVATION COMMISSION

L. A. ~~Stinson~~

(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: Robt. W. Atha

Position: Owner

Representing: Self

Address: 1504 Highland Rd., Roswell, N. M.

(Title)

(Date)

PLUG AND ABANDON WELL DIAGRAM

API: 3001501090
 Operator: Everett Burgett
 Lease: Pure State
 Location: Sec 15, T21S-R27E Eddy Co., NM
 Footage: 330 FSL, 1650 FEL

Well No: 6

KB: 3290
 GL: 2704
 Spud date: January 24, 1956
 Completion date: February 8, 1956
 MSL of TD: 2704

Surface Csg

Size: 7"
 Set @: 220'
 Sxs cmt: none
 Circ:
 TOC:
 Hole Size:

0
 5 sx at surface with marker
 7" probably pulled

Intermediate Csg

Size:
 Set @:
 Sxs cmt:
 Circ:
 TOC:
 Hole Size:

hole filled with clay

Production Csg

Size:
 Set @:
 Sxs cmt:
 Circ:
 TOC:
 Hole Size:

10 sx at TD
 586

P&A 1/12/1963

Original diagram Mesquite Exhibit 33, Appendix B, page 30, was erroneously identified with an incorrect API of 30-015-01099 instead of 30-015-01090. Further, no well was located bearing the incorrect API number and therefore the Plug and Abandon Well Diagram was incorrect. See accompanying copies of OCD plugging record and later OCD field report for 30-015-01090, Pure State #6.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

MISCELLANEOUS NOTICES

JUL 3 1957

Submit this notice in TRIPPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the disapproval of the Commission or agent, of the plan submitted. The plan as approved should be followed; and work should not begin until approval is obtained. For additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINES	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SMOOT (Nirro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Carlsbad, N. Mex.

7/3/57

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Pure State No. 6

Everett D. Burgett (Owner or Operator) Pure State Lease Well No. 6 in O (Unit)
SW 1/4, SE 1/4 of Sec. 15, T. 21, R. 27, NMPM, Magruder Yates Pool
ddy County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Plug well with 10 sacks of cement in the bottom and fill to surface
with drilling with marker and cement cap in the top

This program was approved by the State Water District Engineers
Office

JUL 3 1957

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By M. L. Armstrong
Title OIL AND GAS INSPECTOR

Everett D. Burgett

By Everett D. Burgett

Position Operator
and Communications regarding well to:

Name.....

Address.....

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

JUL 11 1957

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY WELLS (Address) WELLSLEASE WELLS WELL NO. 1 UNIT S 1 T 1 R 1
DATE WORK PERFORMED 7/1/57 POOL WELLS

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☒ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

20 lbs of cement was run in to bottom of well and was used to
fill to surface with cement cap and pipe cap.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD PBD Prod. Int. Compl Date
Tbng. Dia Tbng Depth Oil String Dia Oil String Depth
Perf Interval (s)
Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by

(Company)

OIL CONSERVATION COMMISSION

I-hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name M. L. Armstrong
Title OIL AND GAS INSPECTOR
Date JUL 11 1957

Name
Position
Company

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 00
ARTESIA, NEW MEXICO

West well

Plugging
FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>A.M. Brinias 5700 L</i>		Lease <i>STATE</i>		Well # <i>2</i>	
Location of Well	Unit <i>5700 P</i>	Section <i>15</i>	Township <i>21 N</i>	Range <i>9 E</i>	County <i>EDDY</i>
Plugging Contractor <i>Am Brinias</i>		Type of Equipment <i>Calbe Tool</i>			
APPROVED CASING PROGRAM					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
	<i>7"</i>			<i>220'</i>	
Casing Data:					
Surface joints of _____ inch _____ # Grade _____					
(Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole _____ Size of Casing _____ Sacks cement required _____					
Type of Shoe used _____ Float collar used _____ Rim 3 jts welded _____					
TD of hole <i>568</i> Set _____ Feet of _____ Inch _____ # Grade _____					
Rev-used csg. @ _____ with _____ sacks neat cement around shoe					
+ _____ sack _____ additives _____					
Plug down @ _____ (AM) (PM) Date _____					
Cement circulated _____ No. of Sacks _____					
Cemented by _____ Witnessed by _____					
Temp. Survey run @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks:					

well plugged as follows:

10 sh. 710. = 4-12-63 H.L.

5 sh. at surface.

with clay between plugs.

District Office
DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First Avenue NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

Revised March 23, 1999

CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-015-01092

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E 2597

7. Lease Name or Unit Agreement Name:
EXXON STATE

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR BACK TOP DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
DEL TAYLOR

3. Address of Operator
1403 W EDWARDS ST. CARLSBAD NM 88220

4. Well Location
Unit Order: J 1650' feet from the south line and B310' feet from the East line
Section 15 Township 21S Range 27E NMPM Eddy County
19. Elevation (Show whether DF, RKR, RT, GR, etc.)
3282

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ CASING TEST AND CEMENT JOB ☐
OTHER: Temporary Abandonment ☒ OTHER: ☐

2. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well #2 has 5 1/2" casing to 190' from the surface
On 6, 2000 the well was baled until a static level of fluids was determined to be 216' from the surface, 26' below the bottom of the casing; this determination requested by Mr Tim Gurn.

Temporary Abandonment status is requested for the well,
as discussed with Mr. Tim Gurn.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE: Del Taylor TITLE: operator DATE: 11/4/00
Type of print name: Del Taylor Telephone No: 887-2570
APPROVED BY: Tim Gurn TITLE: Field Rep 1 DATE: 11-21-00
Conditions of approval, if any:

District Office
DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First Avenue, NM 88210

DISTRICT III
1900 Rio Grande Blvd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

CONSERVATION DIVISION

2040 South Pacific
Santa Fe, NM 87505

Revised March 23, 1999

WELL API NO. 30-015-01092	
3. Indicate Type of Lease LEASE STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E 2597	
7. Lease Name or Unit Agreement Name: EXXON STATE	
8. Well No. 2J	
9. Pool Name or Wildcat Magruder Vates	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator DEL TAYLOR	
3. Address of Operator 1403 W. EDWARDS ST. CARLSBAD, N.M. 88220	
4. Well Location Unit letter J 1650' feet from the south line and R310' feet from the East line Section 15 Township 21S Range 27E NMPM Eddy County Elevation (Show whether DF, RKB, PT, GR, etc.) 3222	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Temporary Abandonment <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

2. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1101. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well #2 has 5 1/2" casing to 190' from the surface
On 6, 2000 the well was baled until a static level of fluids was determined to be 216' from the surface, 26' below the bottom of the casing; this determination requested by Mr. Tim Gurn.

Temporary Abandonment status is requested for the well,
As discussed with Mr. Tim Gurn.

Tim Gurn
NOV 2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Del Taylor TITLE: operator DATE: 11/4/00
Type or print name: Del Taylor Telephone No. 887-2570
(Type space for State use)
APPROVED BY: Tim Gurn TITLE: Field Rep 1 DATE: 11-21-00
Conditions of approval, if any:

Kelcey Nichols

From: Perini, Cindy [cperini@velaw.com]
Sent: Wednesday, November 12, 2008 1:10 PM
To: Clay Wilson; Dave Perini; Kay Havenor; Tom Hnasko; Kelcey Nichols
Subject: Production Report for Exxon 2 - API 30-015-01092

Importance: High

Here is the production report from Exxon State 2 from the OCD website showing that the well has been producing since Mesquite took over the lease. I have also included the actual link.

Thanks,
Cindy

From: Johnny Hinojos [mailto:jhinojos@plateautel.net]
Sent: Wednesday, November 12, 2008 2:02 PM
To: Perini, Cindy
Subject: Emailing: GO-TECH ONGARD Single Results

http://octane.nmt.edu/gotech/Petroleum_Data/single.aspx?API=3001501092&StartYear=2006&EndYear=2008&Production=True&Injection=False

View Production Data

In Internet Explorer, right click and select [Save Target As...]
In Netscape, right click and select [Save Link As...]

Download: [API_NO_3001501092.csv](#)

API #: 3001501092 **Well Name:** EXXON STATE # 002
Location: J-15-21.0S-27E , 1650 FSL, 2310 FEL **Lat:** 32.4773634192 **Long:** -104.176625242
Operator Name: MESQUITE,SWD, INC [[Operator and Lessee Info](#)] **County:** Eddy
Land Type: State **Well Type:** Oil **Spud Date:** **Plug Date:**
Elevation GL: 3282 **Depth TVD:** 576
Pools associated:

- [MAGRUDER;YATES](#) **Total Acreage:** 40.00 **Completion:** 1 [Summary of Production](#)
- [Show All](#)

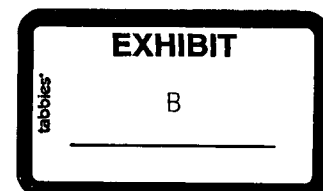
Year: 2006

Pool Name:

MAGRUDER;YATES

Month

Oil(BBLS) Gas(MCF) Water(BBLS) Days Produced



January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	30	0	225	31

Year: 2007

Pool Name: MAGRUDER;YATES

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	30	0	190	31
February	9	0	60	28
March	21	0	90	31
April	6	0	90	30
May	6	0	90	31
June	0	0	0	0
July	20	0	30	31
August	0	0	27	7
September	0	0	480	30
October	9	0	390	31
November	1	0	30	30
December	3	0	90	31

Year: 2008

Pool Name: MAGRUDER;YATES

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	9	0	27	29
March	30	0	40	31
April	15	0	66	30
May	0	0	0	0
June	0	0	0	0

July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Treasury Circular 230 Disclosure: To the extent this communication contains any statement regarding federal taxes, that statement was not written or intended to be used, and it cannot be used, by any person (i) as a basis for avoiding federal tax penalties that may be imposed on that person, or (ii) to promote, market or recommend to another party any transaction or matter addressed herein.

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Thank You.

Kelcey Nichols

From: Perini, Cindy [cperini@velaw.com]
Sent: Wednesday, November 12, 2008 1:14 PM
To: Clay Wilson; Dave Perini; Kay Havenor; Tom Hnasko; Kelcey Nichols
Subject: Production Report for Exxon State 7 from OCD website

Here is the production report from Exxon State 7 from the OCD website showing that the well has been producing since Mesquite took over the lease. I have also included the actual link.

Thanks,
Cindy

From: Johnny Hinojos [mailto:jhinojos@plateautel.net]
Sent: Wednesday, November 12, 2008 2:04 PM
To: Perini, Cindy
Subject: Emailing: GO-TECH ONGARD Single Results

http://octane.nmt.edu/gotech/Petroleum_Data/single.aspx?API=3001501100&StartYear=2006&EndYear=2008&Production=True&Injection=False

View Production Data

In Internet Explorer, right click and select[Save Target As...]
In Netscape, right click and select [Save Link As...]

Download: [API_NO_3001501100.csv](#)

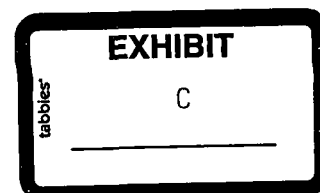
API #: 3001501100 **Well Name:** EXXON STATE # 007
Location: O-15-21.0S-27E , 990 FSL, 2310 FEL **Lat:**32.475549137 **Long:**-104.176630903
Operator Name: MESQUITE SWD, INC [[Operator and Lessee Info](#)] **County:** Eddy
Land Type: State **Well Type:** Oil **Spud Date:** **Plug Date:**
Elevation GL: 3284 **Depth TVD:** 580
Pools associated:

- [MAGRUDER;YATES](#) **Total Acreage:** 40.00 **Completion:** 1 [Summary of Production](#)
- [Show All](#)

Year: 2006

Pool Name:
MAGRUDER;YATES

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0



March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	15	0	225	31

Year: 2007

Pool Name: MAGRUDER;YATES

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	30	0	210	31
February	3	0	30	28
March	6	0	60	31
April	6	0	60	30
May	6	0	60	31
June	0	0	0	0
July	60	0	30	31
August	0	0	30	7
September	6	0	150	30
October	3	0	130	31
November	1	0	30	30
December	6	0	60	31

Year: 2008

Pool Name: MAGRUDER;YATES

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	15	0	69	29
March	10	0	30	31
April	19	0	33	30
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0

September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Treasury Circular 230 Disclosure: To the extent this communication contains any statement regarding federal taxes, that statement was not written or intended to be used, and it cannot be used, by any person (i) as a basis for avoiding federal tax penalties that may be imposed on that person, or (ii) to promote, market or recommend to another party any transaction or matter addressed herein.

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Thank You.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION DIVISION
FOR THE PURPOSE OF CONSIDERING:**

**IN THE MATTER OF MESQUITE SWD, INC.'S APPLICATION NO. PKVR0817936301
TO AMEND PERMIT SWD-180**

**Case No. 14178
Order No. R-13043**

**ORDER GRANTING MESQUITE SWD INC.'S MOTION FOR
REHEARING OF ORDER NO. R-13043**

THIS MATTER having come before the Division Examiner on Mesquite SWD, Inc.'s Motion for Rehearing of Order No. 13043 ("Mesquite's Motion"), and the Division Examiner having reviewed the briefing by Mesquite and being otherwise fully advised in the premises, finds that Mesquite's Motion shall be granted.

IT IS THEREFORE ORDERED, ADJUDGED AND DECREED that Mesquite SWD, Inc.'s Motion for Rehearing of Order No. 13043 is hereby granted and shall be heard on December 4, 2008.

Submitted by:

HINKLE, HENSLEY, SHANOR & MARTIN, L.L.P.

By:

Thomas M. Hnasko
Kelcey C. Nichols
P.O. Box 2068
Santa Fe, NM 87504-2068
(505) 982-4554
Counsel for Mesquite SWD, Inc.