

2. **CASE 14248: Application of ConocoPhillips Company for compulsory pooling, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Dakota and Mesaverde formations underlying the S/2 and W/2 respectively of Section 2, T30N, R8W, NMPM, San Juan County, New Mexico, forming a standard 320-acre and 324.10 acre gas spacing and proration units for the Mesaverde and Dakota formations. These units are to be dedicated to its State Com AM #37M to be drilled and completed at a standard well location as a downhole commingled wellbore for production from the Dakota and Mesaverde formations in Unit L of this section. Also to be considered will be the costs of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and, pursuant to Commission Order R-11992, a 200% charge for the risk involved in this well. This unit is located approximately 3 miles northwest of the spillway of the Navajo Dam, New Mexico.
3. **CASE 14199:** (Continued from the October 30, 2008 Examiner Hearing.) **Application of Dan A. Hughes Company, L.P. for approval of a Unit Agreement, Hidalgo County, New Mexico.** Applicant seeks approval of the North Big Hatchet Unit for an area comprising 42,107.69 acres of State of New Mexico and Fee lands in portions of Townships 30, 31, and 32 South, Ranges 16 and 17 West, NMPM, which is located north of the United States–Mexico border approximately 15 miles Southwest of Hachita, New Mexico.
4. **CASE 14249: Application of Marbob Energy Corporation for a non-standard spacing and proration unit and compulsory pooling, Chaves County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard spacing unit comprised of the S/2 N/2 of Section 23, Township 15 South, Range 31 East, NMPM, and (2) pooling all mineral interests in the Wolfcamp formation in this non-standard spacing and proration unit which spacing unit will be the project area for the Hoptoit State Com Well No. 3 (API No. 30-005-27992) to be horizontally drilled from a surface location 1980 feet from the North line and 330 feet from the East line (Unit H) and then in a westerly direction as a wildcat well in the Wolfcamp formation to a bottom hole terminus at a location 1980 feet from the North line and 330 feet from the West line (Unit E) of said Section 23. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Marbob Energy Corporation as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 30 miles east of Hagerman, New Mexico.
5. **CASE 14245:** (Continued from the November 13, 2008 Examiner Hearing) **Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of Lot 4, SE/4SW/4, and S/2SE/4 (the S/2S/2) of Section 30, Township 16 South, Range 28 East, NMPM, to form a non-standard 162.77-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Lucky Wolf “30” Fed. Com. Well No. 1, a horizontal well to be drilled at a surface location 330 feet from the south line and 330 feet from the east line, with a terminus 330 feet from the south line and 330 feet from the west line, of Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 11 miles east-northeast of Artesia, New Mexico.
6. **CASE 14168:** (Continued from the October 30, 2008 Examiner Hearing.) **Application of RSC Resources Limited Partnership for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 24, Township 21 South, Range 34 East, NMPM, and in the following manner: The S/2 to form a standard 320-acre gas spacing and proration unit for any and all