## JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aul.com

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## <u>Via fax</u>

Richard Ezeanyim Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

> Re: Case No. 14268/Devon Energy Production Company, L.P. E½ §15-19S-31E, Eddy County, New Mexico

Dear Richard:

I would like to clarify the matters discussed at the hearing yesterday:

1. In Case No. 14244 (Order No. R-13059), Devon pooled ConocoPhi lips Company into the E½ §15 for all depths from the surface to the base of the Morrow formation, including the Strawn formation. (There were a number of other interest owners, from the surface to the base of the Morrow formation, who voluntarily joined in the vell.)

2. There were several working interest owners in the Strawn formation only in the NE $\frac{1}{5}$  Who were not pooled in Case No. 14244. The reason was that Devon had to move forward with pooling the E $\frac{1}{2}$  §15 as to the Morrow formation because of an expiring lease, and title information on the NE $\frac{1}{5}$  SE $\frac{1}{5}$  Was not complete when Case No. 14244 was filed.

3. As the witness testified at hearing, title information on the Straw 1 formation in the NE¼SE¼ §15 is complex, resulting in about 30% of the title being unclear.

As a result, in Case No. 14268 Devon seeks the pooling of the interest owners lightlighted on Exhibit 2 in the event that the well is completed in the Strawn formation after the Morrow formation is tested. The order in this case need only pool the Strawn formation in the SE<sup>1</sup>/<sub>4</sub> §15 (it is spaced on 160 acres).

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Very truly yours,

U J mes Bruce

Attorney for Devon Energy Production Company, L.P.