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ConocoPhillips
San Juan Business Unit
P.O. Box 4289
Farmington, NM 87499-4289

102 FEB 27 PM 12 13
February 24, 2009

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

New Mexico Oil Conservation Division
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 29-7 Unit (#14-08-001-1650)
Commerciality Determination
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 29-7 Unit Agreement, #14-08-001-1650, approved September 3, 1954, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is not capable of producing unitized substances in paying quantities from the Pictured Cliffs formation. Burlington is seeking confirmation of the paying well determination enclosed.

Well Name	Dedication	Lease No.	Compl. Date	Determination
S J 29-7 Unit #586S	E/2 27-29N-7W	SF-078945	4/17/08	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, this well will continue to report to the Lease.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. Please contact Karen Stevens at 326-9754 for any technical questions, and all other questions to the undersigned at 599-4030.

Sincerely,

Dawn Howell
Staff Land Technician

SJ 29-7 Unit 4.1

SAN JUAN 29-7 UNIT 586S

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
2003 - 2004 Commerciality

GAS % OF REVENUE

SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

WELL COST AND ECONOMICS

708.00	M\$	AVERAGE WELL COST
22.76	MMCF	ULT. GROSS GAS RESERVES
21.97	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.95	\$/\$	P/I, DISC. @ 10.00 %
-671.83	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 586S

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcostrs	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2008 06	22.0	0.7	0.45	0.00	0.04	4.86	4.86	35.51	22.66	3.0	0.30	1.04	1.62	708.00	-706.38
2008 07	35.3	1.1	0.74	0.00	0.07	4.86	4.86	35.51	22.66	4.9	0.50	1.04	3.37	0.00	3.37
2008 08	23.5	0.7	0.49	0.00	0.04	4.86	4.86	35.51	22.66	3.3	0.33	1.04	1.89	0.00	1.89
2008 09	24.7	0.7	0.50	0.00	0.04	4.86	4.86	35.51	22.66	3.3	0.34	1.04	1.95	0.00	1.95
2008 10	23.0	0.7	0.48	0.00	0.04	4.86	4.86	35.51	22.66	3.2	0.33	1.04	1.83	0.00	1.83
2008 11	23.1	0.7	0.47	0.00	0.04	4.86	4.86	35.51	22.66	3.1	0.32	1.04	1.75	0.00	1.75
2008 12	20.9	0.6	0.44	0.00	0.04	4.86	4.86	35.51	22.66	2.9	0.30	1.04	1.57	0.00	1.57
2009 01	19.9	0.6	0.42	0.00	0.04	4.86	4.86	35.51	22.66	2.8	0.28	1.04	1.45	0.00	1.45
2009 02	21.1	0.6	0.40	0.00	0.04	4.86	4.86	35.51	22.66	2.7	0.27	1.04	1.34	0.00	1.34
2009 03	18.4	0.6	0.39	0.00	0.03	4.86	4.86	35.51	22.66	2.6	0.26	1.04	1.25	0.00	1.25
2009 04	18.3	0.5	0.37	0.00	0.03	4.86	4.86	35.51	22.66	2.5	0.25	1.04	1.17	0.00	1.17
2009 05	17.2	0.5	0.36	0.00	0.03	4.86	4.86	35.51	22.66	2.4	0.24	1.04	1.10	0.00	1.10
2009 06	17.2	0.5	0.35	0.00	0.03	4.86	4.86	35.51	22.66	2.3	0.24	1.04	1.04	0.00	1.04
2009 07	16.2	0.5	0.34	0.00	0.03	4.86	4.86	35.51	22.66	2.3	0.23	1.04	0.98	0.00	0.98
2009 08	15.8	0.5	0.33	0.00	0.03	4.86	4.86	35.51	22.66	2.2	0.22	1.04	0.93	0.00	0.93
2009 09	15.9	0.5	0.32	0.00	0.03	4.86	4.86	35.51	22.66	2.1	0.22	1.04	0.88	0.00	0.88
2009 10	15.0	0.5	0.32	0.00	0.03	4.86	4.86	35.51	22.66	2.1	0.21	1.04	0.84	0.00	0.84
2009 11	15.2	0.5	0.31	0.00	0.03	4.86	4.86	35.51	22.66	2.0	0.21	1.04	0.80	0.00	0.80
2009 12	14.4	0.4	0.30	0.00	0.03	4.86	4.86	35.51	22.66	2.0	0.21	1.04	0.76	0.00	0.76
2010 01	14.1	0.4	0.30	0.00	0.03	4.86	4.86	35.51	22.66	2.0	0.20	1.04	0.73	0.00	0.73
Sub.	---	11.9	8.09	0.00	0.72	---	---	---	---	53.6	5.48	20.82	27.27	708.00	-680.73
Rem.	---	10.7	7.26	0.00	0.65	---	---	---	---	48.1	4.92	31.23	11.92	0.00	11.92
Total	---	22.6	15.35	0.00	1.36	---	---	---	---	101.6	10.40	52.05	39.19	708.00	-668.81

**SAN JUAN 29-7 UNIT
WORKING INTEREST OWNERS
PICTURED CLIFFS FORMATION**

BP America Production Company
Burlington Resources Oil & Gas Company LP
ConocoPhillips Company
Charles W Gay
C W Bolin Properties LTD
D Phil Bolin
Dan H Bolin
David A Pierce
Dirk Vanhorn Reemtsma
Four Star Oil & Gas Company
J&M Raymond LTD
Lance Reemtsma
Lorrayn Gay Hacker
Pat S Bolin
R L Bolin Properties LTD
TAMACAM LLC
TH McElvain Oil & Gas LTD
Williams Production Company



ConocoPhillips
San Juan Business Unit
P.O. Box 4289
Farmington, NM 87499-4289

Burlington Resources Inc.
A wholly owned subsidiary

February 24, 2009

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

New Mexico Oil Conservation Division
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 29-7 Unit (#14-08-001-1650)
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 29-7 Unit Agreement, #14-08-001-1650, approved September 3, 1954, Burlington Resources Oil & Gas Company LP, as Operator, has determined that one of the wells listed below is capable of producing unitized substances in paying quantities from the Dakota formation. Burlington is seeking confirmation of the paying well determinations enclosed.

Well Name	Dedication	Lease No.	Compl. Date	Determination
S J 29-7 Unit #29B	W/2 13-29N-7W	SF-078423	1/25/08	Commercial
S J 29-7 Unit #62C	E/2 14-29N-7W	NM-05219	2/2/07	Non-Commercial
S J 29-7 Unit #75E	E/2 23-29N-7W	FEE	11/26/07	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted. The non-commercial wells will continue to be reported on a Lease basis.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. Please contact Karen Stevens at 326-9754 for any technical questions, and all other questions to the undersigned at 599-4030.

Sincerely,

Dawn Howell
Staff Land Technician

SJ 29-7 Unit 4.3

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 29B

WELL INFORMATION

LEASE	SAN JUAN 29-7 UNIT 29B
LOCATION	13029N007W
COUNTY, STATE	RIO ARriba, NEW MEXICO
FORMATION	DAKOTA
PROJECT TYPE	NEUdRILL
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO
SPUD DATE	9/8/2007
COMP DATE	1/25/2008
1ST DELIVERY	3/10/2008
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
2003 - 2004 Commerciality

GAS % OF REVENUE

SEVERANCE:	
Severance, School, Conservation	7.93

AD VALOREM:	
Production, Equipment	1.40

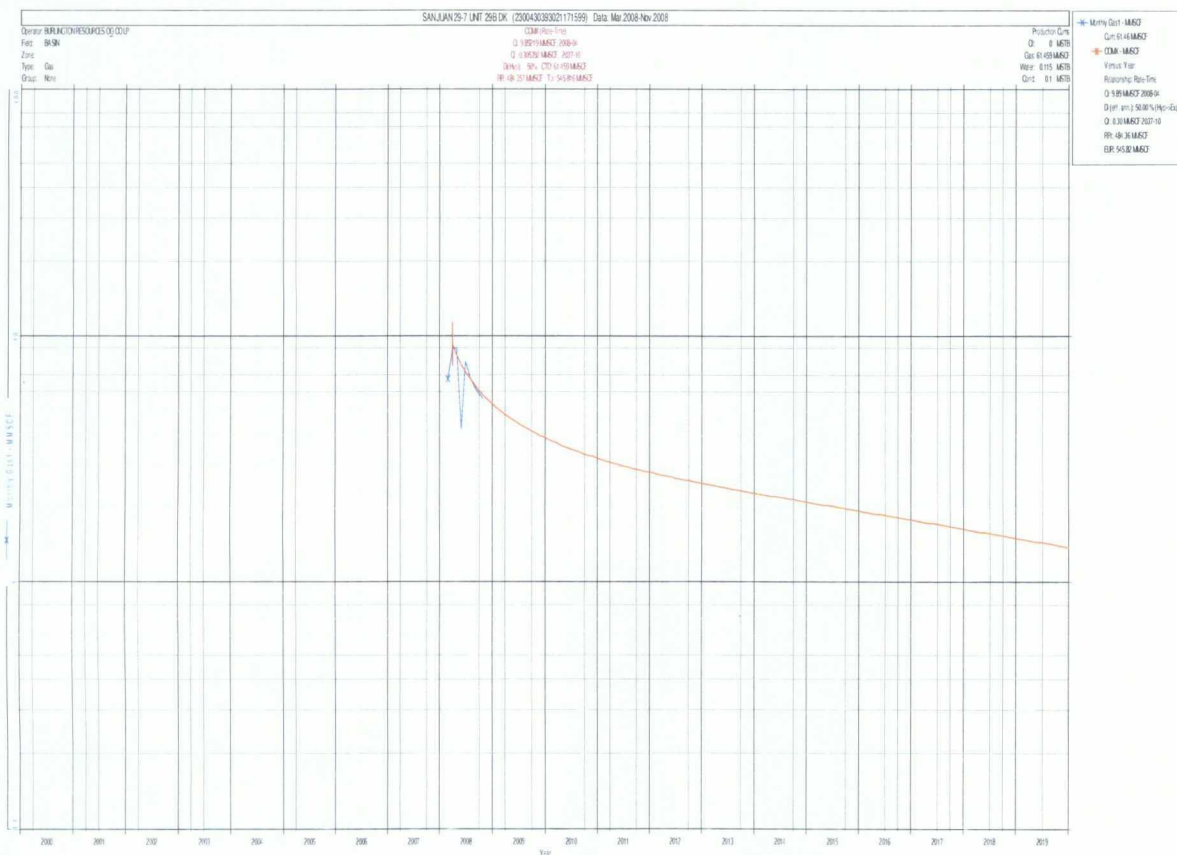
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

1,032.00	M\$	AVERAGE WELL COST
539.09	MMCF	ULT. GROSS GAS RESERVES
296.70	MCFD	INITIAL GAS RATE
13.23	%	RATE OF RETURN
0.12	\$/	P/I, DISC. @ 10.00 %
122.09	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
5.69	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 29B

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opccosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2008 04	296.7	8.9	6.36	0.00	0.62	4.86	4.86	35.51	22.66	43.2	4.41	1.32	37.44	1,032.00	-994.56
2008 05	288.8	9.0	6.40	0.00	0.62	4.86	4.86	35.51	22.66	43.4	4.44	1.32	37.67	0.00	37.67
2008 06	141.1	4.2	3.02	0.00	0.29	4.86	4.86	35.51	22.66	20.5	2.10	1.32	17.12	0.00	17.12
2008 07	256.5	8.0	5.68	0.00	0.55	4.86	4.86	35.51	22.66	38.6	3.94	1.32	33.31	0.00	33.31
2008 08	221.0	6.9	4.90	0.00	0.48	4.86	4.86	35.51	22.66	33.2	3.39	1.32	28.52	0.00	28.52
2008 09	209.7	6.3	4.49	0.00	0.44	4.86	4.86	35.51	22.66	30.5	3.12	1.32	26.07	0.00	26.07
2008 10	190.8	5.9	4.23	0.00	0.41	4.86	4.86	35.51	22.66	28.7	2.93	1.32	24.44	0.00	24.44
2008 11	188.0	5.6	4.03	0.00	0.39	4.86	4.86	35.51	22.66	27.4	2.79	1.32	23.24	0.00	23.24
2008 12	180.5	5.6	4.00	0.00	0.39	4.86	4.86	35.51	22.66	27.1	2.77	1.32	23.06	0.00	23.06
2009 01	173.7	5.4	3.85	0.00	0.37	4.86	4.86	35.51	22.66	26.1	2.67	1.32	22.13	0.00	22.13
2009 02	185.6	5.2	3.71	0.00	0.36	4.86	4.86	35.51	22.66	25.2	2.57	1.32	21.31	0.00	21.31
2009 03	162.1	5.0	3.59	0.00	0.35	4.86	4.86	35.51	22.66	24.4	2.49	1.32	20.57	0.00	20.57
2009 04	162.4	4.9	3.48	0.00	0.34	4.86	4.86	35.51	22.66	23.6	2.41	1.32	19.89	0.00	19.89
2009 05	152.6	4.7	3.38	0.00	0.33	4.86	4.86	35.51	22.66	22.9	2.34	1.32	19.28	0.00	19.28
2009 06	153.3	4.6	3.29	0.00	0.32	4.86	4.86	35.51	22.66	22.3	2.28	1.32	18.71	0.00	18.71
2009 07	144.5	4.5	3.20	0.00	0.31	4.86	4.86	35.51	22.66	21.7	2.22	1.32	18.19	0.00	18.19
2009 08	141.0	4.4	3.12	0.00	0.30	4.86	4.86	35.51	22.66	21.2	2.17	1.32	17.71	0.00	17.71
2009 09	142.2	4.3	3.05	0.00	0.30	4.86	4.86	35.51	22.66	20.7	2.11	1.32	17.26	0.00	17.26
2009 10	134.6	4.2	2.98	0.00	0.29	4.86	4.86	35.51	22.66	20.2	2.07	1.32	16.85	0.00	16.85
2009 11	136.0	4.1	2.92	0.00	0.28	4.86	4.86	35.51	22.66	19.8	2.02	1.32	16.46	0.00	16.46
Sub.	---	111.5	79.69	0.00	7.75	---	---	---	---	540.9	55.26	26.40	459.23	1,032.00	-572.77
Rem.	---	427.3	305.35	0.00	29.69	---	---	---	---	2,072.6	211.73	440.88	1,420.03	0.00	1,420.03
Total	---	538.8	385.03	0.00	37.44	---	---	---	---	2,613.5	266.99	467.28	1,879.26	1,032.00	847.26

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 62C

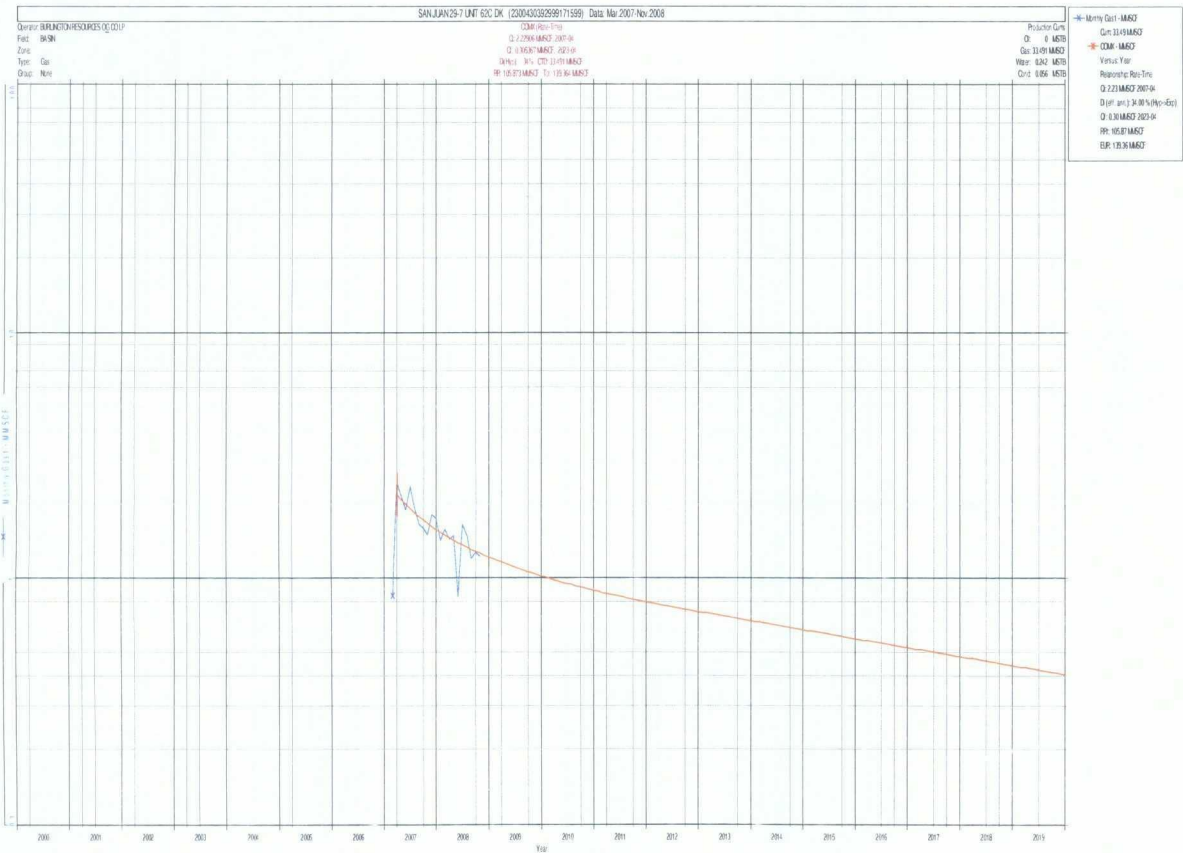
WELL INFORMATION	
LEASE	SAN JUAN 29-7 UNIT 62C
LOCATION	14029N007W
COUNTY, STATE	RIO ARriba, NEW MEXICO
FORMATION	DAKOTA
PROJECT TYPE	NEWDRIll
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO
SPUD DATE	11/21/2006
COMP DATE	2/2/2007
1ST DELIVERY	3/3/2007
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES	
TAXES FOR:	RIO ARriba, NEW MEXICO 2003 - 2004 Commerciality
GAS % OF REVENUE	
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS	
1,032.00 M\$	AVERAGE WELL COST
138.52 MMCF	ULT. GROSS GAS RESERVES
81.97 MCFD	INITIAL GAS RATE
0.00 %	RATE OF RETURN
-0.75 \$/\$	P/I, DISC. @ 10.00 %
-777.36 M\$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00 YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 62C

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2007 04	82.0	2.5	1.76	0.00	0.17	4.86	4.86	35.51	22.66	11.9	1.22	1.32	9.39	1,032.00	-1,022.61
2007 05	68.9	2.1	1.53	0.00	0.15	4.86	4.86	35.51	22.66	10.4	1.06	1.32	7.98	0.00	7.98
2007 06	62.9	1.9	1.35	0.00	0.13	4.86	4.86	35.51	22.66	9.2	0.94	1.32	6.90	0.00	6.90
2007 07	75.9	2.4	1.68	0.00	0.16	4.86	4.86	35.51	22.66	11.4	1.17	1.32	8.92	0.00	8.92
2007 08	62.5	1.9	1.39	0.00	0.13	4.86	4.86	35.51	22.66	9.4	0.96	1.32	7.12	0.00	7.12
2007 09	55.2	1.7	1.18	0.00	0.12	4.86	4.86	35.51	22.66	8.0	0.82	1.32	5.90	0.00	5.90
2007 10	51.2	1.6	1.13	0.00	0.11	4.86	4.86	35.51	22.66	7.7	0.79	1.32	5.60	0.00	5.60
2007 11	49.9	1.5	1.07	0.00	0.10	4.86	4.86	35.51	22.66	7.3	0.74	1.32	5.20	0.00	5.20
2007 12	58.6	1.8	1.30	0.00	0.13	4.86	4.86	35.51	22.66	8.8	0.90	1.32	6.59	0.00	6.59
2008 01	56.2	1.7	1.24	0.00	0.12	4.86	4.86	35.51	22.66	8.4	0.86	1.32	6.27	0.00	6.27
2008 02	48.9	1.4	1.01	0.00	0.10	4.86	4.86	35.51	22.66	6.9	0.70	1.32	4.86	0.00	4.86
2008 03	51.0	1.6	1.13	0.00	0.11	4.86	4.86	35.51	22.66	7.7	0.78	1.32	5.57	0.00	5.57
2008 04	47.9	1.4	1.03	0.00	0.10	4.86	4.86	35.51	22.66	7.0	0.71	1.32	4.93	0.00	4.93
2008 05	47.8	1.5	1.06	0.00	0.10	4.86	4.86	35.51	22.66	7.2	0.73	1.32	5.13	0.00	5.13
2008 06	27.8	0.8	0.60	0.00	0.06	4.86	4.86	35.51	22.66	4.1	0.41	1.32	2.32	0.00	2.32
2008 07	53.2	1.6	1.18	0.00	0.11	4.86	4.86	35.51	22.66	8.0	0.82	1.32	5.86	0.00	5.86
2008 08	47.7	1.5	1.06	0.00	0.10	4.86	4.86	35.51	22.66	7.2	0.73	1.32	5.13	0.00	5.13
2008 09	39.9	1.2	0.86	0.00	0.08	4.86	4.86	35.51	22.66	5.8	0.59	1.32	3.90	0.00	3.90
2008 10	41.0	1.3	0.91	0.00	0.09	4.86	4.86	35.51	22.66	6.2	0.63	1.32	4.22	0.00	4.22
2008 11	40.9	1.2	0.88	0.00	0.09	4.86	4.86	35.51	22.66	5.9	0.61	1.32	4.02	0.00	4.02
Sub.	---	32.6	23.33	0.00	2.27	---	---	---	---	158.4	16.18	26.40	115.79	1,032.00	-916.21
Rem.	---	105.6	75.46	0.00	7.34	---	---	---	---	512.2	52.32	227.04	232.83	0.00	232.83
Total	---	138.2	98.79	0.00	9.60	---	---	---	---	670.6	68.50	253.44	348.61	1,032.00	-683.39

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 75E

WELL INFORMATION	
LEASE	SAN JUAN 29-7 UNIT 75E
LOCATION	23029N007WB
COUNTY, STATE	RIO ARRIBA, New Mexico
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO
SPUD DATE	8/20/2007
COMP DATE	11/26/2007
1ST DELIVERY	4/30/2008
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

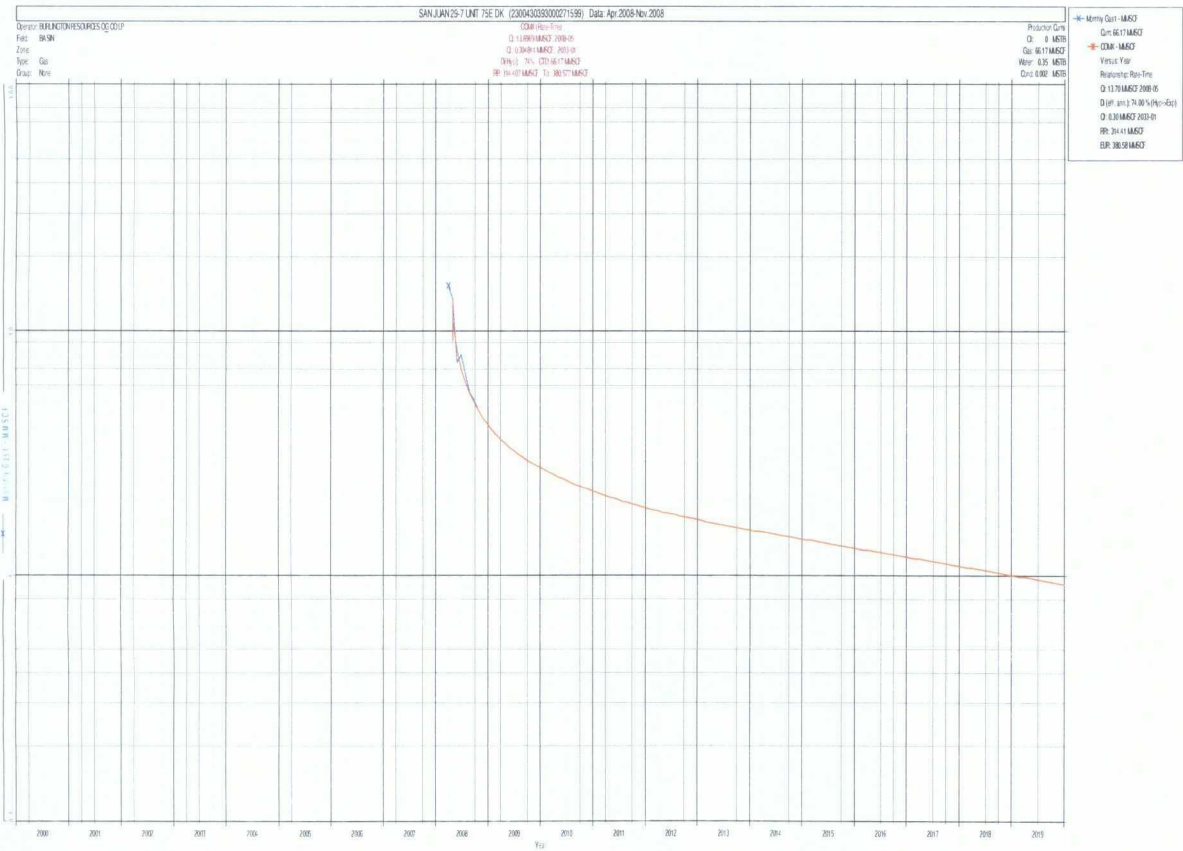
PRODUCTION TAXES	
TAXES FOR:	RIO ARRIBA, New Mexico 2003 - 2004 Commerciality
GAS % OF REVENUE	
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

1,032.00	M\$	AVERAGE WELL COST
380.58	MMCF	ULT. GROSS GAS RESERVES
256.68	MCFD	INITIAL GAS RATE
4.94	%	RATE OF RETURN
-0.16	\$/	P/I, DISC. @ 10.00 %
-160.94	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
9.69	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 75E

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2008(12)	256.7	70.6	50.44	0.00	4.90	4.86	4.86	35.51	22.66	342.4	34.98	11.88	295.54	1,032.00	-736.46
2009(12)	111.3	40.6	29.03	0.00	2.82	4.86	4.86	35.51	22.66	197.1	20.13	15.84	161.11	0.00	161.11
2010(12)	81.5	29.8	21.27	0.00	2.07	4.86	4.86	35.51	22.66	144.4	14.75	15.84	113.79	0.00	113.79
2011(12)	67.6	24.7	17.63	0.00	1.71	4.86	4.86	35.51	22.66	119.6	12.22	15.84	91.57	0.00	91.57
2012(12)	58.8	21.5	15.39	0.00	1.50	4.86	4.86	35.51	22.66	104.4	10.67	15.84	77.94	0.00	77.94
2013(12)	53.0	19.4	13.83	0.00	1.34	4.86	4.86	35.51	22.66	93.9	9.59	15.84	68.46	0.00	68.46
2014(12)	48.5	17.7	12.65	0.00	1.23	4.86	4.86	35.51	22.66	85.9	8.77	15.84	61.27	0.00	61.27
2015(12)	44.6	16.3	11.62	0.00	1.13	4.86	4.86	35.51	22.66	78.9	8.06	15.84	54.98	0.00	54.98
2016(12)	40.8	14.9	10.67	0.00	1.04	4.86	4.86	35.51	22.66	72.4	7.40	15.84	49.20	0.00	49.20
2017(12)	37.6	13.7	9.80	0.00	0.95	4.86	4.86	35.51	22.66	66.5	6.80	15.84	43.89	0.00	43.89
2018(12)	34.5	12.6	9.00	0.00	0.88	4.86	4.86	35.51	22.66	61.1	6.24	15.84	39.02	0.00	39.02
2019(12)	31.7	11.6	8.27	0.00	0.80	4.86	4.86	35.51	22.66	56.1	5.73	15.84	34.54	0.00	34.54
2020(12)	29.0	10.6	7.59	0.00	0.74	4.86	4.86	35.51	22.66	51.5	5.26	15.84	30.43	0.00	30.43
2021(12)	26.7	9.8	6.97	0.00	0.68	4.86	4.86	35.51	22.66	47.3	4.83	15.84	26.65	0.00	26.65
2022(12)	24.5	9.0	6.40	0.00	0.62	4.86	4.86	35.51	22.66	43.5	4.44	15.84	23.18	0.00	23.18
2023(12)	22.5	8.2	5.88	0.00	0.57	4.86	4.86	35.51	22.66	39.9	4.08	15.84	20.00	0.00	20.00
2024(12)	20.6	7.6	5.40	0.00	0.53	4.86	4.86	35.51	22.66	36.7	3.74	15.84	17.07	0.00	17.07
2025(12)	19.0	6.9	4.96	0.00	0.48	4.86	4.86	35.51	22.66	33.7	3.44	15.84	14.39	0.00	14.39
2026(12)	17.5	6.4	4.55	0.00	0.44	4.86	4.86	35.51	22.66	30.9	3.16	15.84	11.92	0.00	11.92
2027(12)	16.0	5.9	4.18	0.00	0.41	4.86	4.86	35.51	22.66	28.4	2.90	15.84	9.65	0.00	9.65
Sub.	---	357.6	255.55	0.00	24.85	---	---	---	---	1,734.6	177.20	312.84	1,244.59	1,032.00	212.59
Rem.	---	22.8	16.32	0.00	1.59	---	---	---	---	110.8	11.32	79.20	20.25	0.00	20.25
Total	---	380.4	271.87	0.00	26.43	---	---	---	---	1,845.4	188.52	392.04	1,264.84	1,032.00	232.84

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WORKING INTEREST OWNERS
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