

3. **CASE 14262: Application of McElvain Oil & Gas Properties, Inc. for compulsory pooling, San Juan County, New Mexico.** Applicant seeks an order pooling all uncommitted mineral interests in all formations from the surface to the base of the Fruitland Coal formation underlying the S/2 of Section 3, Township 29 North, Range 13 West, N.M.P.M., San Juan County, New Mexico, for all formations and/or pools developed on 320-acre spacing within this vertical extent including but not limited to the Basin Fruitland Coal Gas Pool. This unit is to be dedicated to the Ruby Well No. 1, to be re-completed at a location 1755 feet from the South line and 860 feet from the West line in the S/2 of said Section 3 to test the Fruitland Coal formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and the imposition of a 200% risk charge against the working interest of any party that elects not to participate in this project. Said area is located within the city limits of Farmington and southwest of the Worley baseball complex, New Mexico.
4. **CASE 14263: Application of Lynx Petroleum Consultants, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests in a 320-acre spacing unit located in the W/2 of Section 28, Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. The above-referenced spacing unit will be dedicated to Lynx's Emperor Oil Co Fed Gas B Com Well No. 1 which will be re-completed to the Strawn formation, Golden Lane Strawn Gas Pool, from a location 1980 feet from the North and West lines of said Section 28. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Lynx Petroleum Consultants, Inc. as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 15 miles east-northeast of Carlsbad, New Mexico.
5. **CASE 14258: (Continued from the December 18, 2008 Examiner Hearing.)**  
**Application of Purvis Operating Co. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the following described acreage in Section 7, Township 15 South, Range 35 East, NMPM, and in the following manner: The E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated North Morton-Atoka Gas Pool, Undesignated East Morton-Morrow Gas Pool, and Undesignated Morton-Mississippian Pool; the NE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent; and the NE/4 NE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the proposed Antelope Well No. 1, to be drilled at an orthodox gas well location in the NE/4 NE/4 of Section 7. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 8 miles northwest of Lovington, New Mexico.
6. **CASE 14259: (Continued from the December 18, 2008 Examiner Hearing.)**  
**Application of Edge Petroleum Operating Company, Inc. to expand the horizontal limits of the Lovington-Upper Pennsylvanian Pool, or in the alternative for approval of a non-standard oil spacing and proration unit and an unorthodox oil well location in the Northeast Lovington-Upper Pennsylvanian Pool, Lea County, New Mexico.** Applicant seeks an order expanding the horizontal limits of the Lovington-Upper Pennsylvanian Pool, which is developed on statewide spacing rules, to include the NW/4 of Section 25, Township 16 South, Range 36 East, N.M.P.M., and the formation of a standard 40-acre oil spacing and proration unit comprised of the SW/4 NW/4 of Section 25, to be dedicated to the South Lovington 25 Well No. 1, located at an orthodox oil well location 1977 feet from the North line and 330 feet from the West line of Section 25. In the alternative, applicant requests approval of a non-standard 40-acre oil spacing and proration unit in the Northeast Lovington-Upper Pennsylvanian Pool, which is spaced on 80 acres under Order No. R-3816, comprised of the SW/4 NW/4 of Section 25. The non-standard unit will be dedicated to the South Lovington 25 Well No. 1, located at an unorthodox oil well location in said pool. Applicant also requests approval of the unorthodox location. The unit is located approximately 4 miles southwest of Lovington, New Mexico.
7. **CASE 14264: Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit, compulsory pooling, and an unorthodox oil well location, Lea County, New Mexico.** Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of Lot 4 and the SW/4 NW/4 of Section 6, Township 15 South, Range 38 East, NMPM, to form a non-standard 80.04-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Denton-Wolfcamp Pool, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Harvard 6 Fee Well No. 2, a horizontal well drilled at a surface location 430 feet from the North line and 430 feet from the West line, with a terminus at an unorthodox location 2595 feet from the North line and 441 feet from the West line, of Section 6. Applicant also requests approval of the unorthodox location in the Wolfcamp formation. Also to be

considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4-1/2 miles southeast of Prairieview, New Mexico.

8. **CASE 14253:** (Continued from the December 18, 2008 Examiner Hearing.)  
**Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.** Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of the N/2 S/2 of Section 10, Township 15 South, Range 31 East, NMPM, to form a non-standard 160-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing, and pooling all mineral interests in the lower Abo/Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Antietam 10 Fed. Com. Well No. 1-H, a horizontal well to be drilled at an orthodox surface location in the NE/4 SE/4, with a terminus at an orthodox location in the NW/4 SW/4, of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 16-1/2 miles north-northeast of Loco Hills, New Mexico.
9. **CASE 14254:** (Continued from the December 18, 2008 Examiner Hearing.)  
**Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.** Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of the S/2 S/2 of Section 10, Township 15 South, Range 31 East, NMPM, to form a non-standard 160-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing, and pooling all mineral interests in the lower Abo/Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Antietam 10 Fed. Com. Well No. 2-H, a horizontal well to be drilled at an orthodox surface location in the SE/4 SE/4, with a terminus at an orthodox location in the SW/4 SW/4, of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 16 miles north-northeast of Loco Hills, New Mexico.
10. **CASE 14265: Application of Rosetta Resources Operating LP for approval of a salt water disposal well, San Juan County, New Mexico.** Applicant seeks an order amending Division Administrative Order Nos. SWD-1063 and SWD-1063-A to approve of the disposal of produced salt water into the Cliff House zone of the Mesa Verde formation into the Tsah Tah SWD Well No. 11, located 970 feet from the South line and 1510 feet from the West line of Section 11, Township 24 North, Range 10 West, NMPM. The well is located approximately 26 miles south-southeast of Bloomfield, New Mexico.
11. **CASE 14266: Application of Rosetta Resources Operating LP for approval of a salt water disposal well, San Juan County, New Mexico.** Applicant seeks an order amending Division Administrative Order Nos. SWD-1063 and SWD-1063-A to approve of the disposal of produced salt water into the Cliff House zone of the Mesa Verde formation into the Tsah Tah SWD Well No. 36, located 1800 feet from the North line and 1360 feet from the West line of Section 36, Township 25 North, Range 10 West, NMPM. The well is located approximately 23 miles south-southeast of Bloomfield, New Mexico.
12. **CASE 14267: Application of GP II Energy, Inc. to remove the penalty assessed for non-compliance with Inactive Well Compliance Order 163, Lea County, New Mexico.** Applicant seeks the reinstatement of Inactive Well Compliance Order 163, the removal of a \$7,000 penalty assessed for not plugging seven wells covered by the order by May 20, 2008, and the necessary extension of time to finally complete the plugging of the wells covered in the order.